

ENERNORTH INDUSTRIES INC
Form 6-K
May 17, 2005

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer Pursuant to Rule 13a-16 or 15d-16 under the
Securities Exchange Act of 1934

For the month of May, 2005

Commission File Number 0-29586

EnerNorth Industries Inc.
(Address of Principal executive offices)

2 Adelaide Street West, Suite 301, Toronto, Ontario, M5H 1L6, Canada
(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F:

Form 20-F ☒ Form 40-F ☐

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Yes ☐ No ☒

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934:

Yes ☐ No ☒

If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b):
82- _____

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

EnerNorth Industries Inc.

Date: May 16, 2005
Sandra J. Hall,

By: "Sandra J. Hall"

President, Secretary & Director

EnerNorth Industries Inc.
Consolidated Financial Statements
Third Quarter
March 31, 2005
(Unaudited)
(Expressed in Canadian Dollars)

Notice to Reader

Management has compiled the unaudited interim consolidated financial information of EnerNorth Industries Inc. consisting of the Consolidated Balance Sheet as at March 31, 2005, Consolidated Statements of Operations and Deficit and Consolidated Statements of Cash Flows and notes thereto for the period ended March 31, 2005. All amounts are stated in Canadian Dollars. An accounting firm has not reviewed or audited these interim consolidated financial statements.

2 Adelaide Street West, Suite 301, Toronto, Ontario M5H 1L6, 1-866-230-3305, www.enernorth.com

EnerNorth Industries Inc.
Consolidated Balance Sheets
(Expressed in Canadian dollars)

	March 31, 2005 (unaudited)	June 30, 2004 (audited)
ASSETS		
Current		
Cash and cash equivalents	\$ 6,064,431	\$ 600,313
Marketable securities (Market value \$2,308,111, June 30, 2004 - \$680,301)	2,018,681	521,039
Receivables	624,842	7,690,129
Inventories	-	466,969
Unbilled revenue	-	1,941,548
Due from co-venturer	-	923,168
Prepaid expenses	-	700,851
Investment	3,281,950	3,365,000
Total current assets	11,989,904	16,209,017
Oil and gas interests (net of accumulated depletion)	3,882,664	3,750,817
Capital assets (net of accumulated depreciation and amortization)	-	3,272,538
Future income tax asset	-	30,224
	\$ 15,872,568	\$ 23,262,596
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current		
Bank indebtedness	\$ -	\$ 2,213,010
Accounts payable and accrued liabilities	350,398	4,368,412
Due to shareholder	-	42,000
Current portion of long-term debt	-	226,499
Deferred revenue	-	351,782
Future income tax liability	-	276,648
Oakwell claim	7,328,460	7,915,681
Total current liabilities	7,678,858	15,394,032
Long-term debt	-	542,109
Future income tax liability	-	25,617
Site Restoration	225,919	135,819
Total liabilities	7,904,777	16,097,577
Minority interest	-	75,141
Shareholders' equity		

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Capital stock (Note 6)		43,488,578		43,339,132
Deficit		(35,520,787)		(36,249,254)
Total shareholders' equity	\$	7,967,791	\$	7,089,878
	\$	15,872,568	\$	23,262,596

The accompanying notes to the financial statements are an integral part of these financial statements

**EnerNorth Industries
Inc.
Consolidated Statements
of Operations and Deficit
(Unaudited)
(Expressed in Canadian
dollars)**

	For the nine months ended March 31, 2005		2004*	For the three months ended March 31, 2005		2004*		
Revenue								
Oil and gas revenue	\$	753,987	\$	433,108	\$	271,878	\$	119,422
Less: royalties		157,778		68,091		65,834		12,311
		596,209		365,017		206,044		107,111
Expenses								
Operating and transportation		354,811		228,032		88,317		71,817
Depletion and accretion		546,448		319,746		184,835		83,534
Administrative expenses		1,873,946		1,372,839		749,972		755,275
Interest		1,542		4,102		359		460
		2,776,747		1,924,719		1,023,483		911,086
Loss before the following		(2,180,538)		(1,559,702)		(817,439)		(803,975)
Foreign exchange gain (loss)		492,781		(159,070)		(11,050)		(6,246)
Oakwell claim		-		(2,150,000)		-		(547,000)
Interest income		221,452		76,156		56,603		17,089
Gain on sale of marketable securities		9,775		14,628		-		-
Net loss from continuing operations before tax		(1,456,530)		(3,777,988)		(771,886)		(1,340,132)
Income taxes								
Future (net of valuation provision)		-		(160,018)		-		(461,101)
Utilization of loss carryforwards		-		160,018		-		461,101
-				-		-		-
Net loss from continuing operations		(1,456,530)		(3,777,988)		(771,886)		(1,340,132)

Net income (loss) from discontinued operations (Note 5)	337,355	835,677	112,367	(420,291)
Gain on disposition of discontinued operations	1,847,642	-	1,847,642	-
Net income (loss)	728,467	(2,942,311)	1,188,123	(1,760,423)
Deficit, beginning of period	(36,249,254)	(32,085,526)	(36,708,910)	(33,267,414)
Deficit, end of period	(\$35,520,787)	(\$35,027,837)	(\$35,520,787)	(\$35,027,837)

Net income (loss) per common share	\$ 0.18	(\$0.72)	\$ 0.29	(\$0.43)
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Net loss from continuing operations per common share	(\$0.36)	(\$0.93)	(\$0.19)	(\$0.33)
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Weighted average common shares outstanding (thousands)	4,059	4,059	4,059	4,059
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Fully diluted net income per common share	\$ 0.16	antidilutive	\$ 0.26	antidilutive
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*Comparative figures have been reclassified to conform to the current periods financial statement presentation (See Notes 5 and 7).

The accompanying notes to the financial statements are an integral part of these financial statements

EnerNorth Industries Inc.
Consolidated Statements of
Cash Flows
(Unaudited)
(Expressed in Canadian
dollars)

	For the nine months ended March 31		For the three months ended March 31	
	2005	2004	2005	2004

Cash provided by (used in)

Operating activities

Net income (loss)	\$	728,467	(\$2,942,311)	\$	1,188,123	(\$1,760,423)
Adjustments to reconcile net income to net cash provided by operating activities						
Amortization, depletion and accretion		735,414	564,480		218,339	179,692
(Gain) loss on sale of capital assets		(2,889)	-		(2,889)	-
Oakwell claim		-	2,150,000		-	547,000
Unrealized foreign exchange (gain) loss		(370,646)	135,000		133,185	-
Loss on sale of capital assets		(3,741,728)	-		(3,741,728)	-
Fair value of stock options		149,446	-		149,446	-
Gain on disposition of discontinued operations		(1,847,642)	-		(1,847,642)	-
Write down of capital assets		100,000	-		-	-
Minority Interest		10,569	-		95,663	-
Gain on sale of marketable securities		(9,775)	(14,628)		-	-
		(4,248,784)	(107,459)		(3,807,503)	(1,033,731)
Net change in non-cash working capital						
Receivables		7,065,287	3,055,526		6,152,854	2,302,372
Inventories and unbilled revenue		2,408,517	1,153,675		936,565	(102,648)
Prepaid expenses		700,851	90,294		115,398	41,748
Accounts payable and accrued liabilities		(4,018,014)	(1,973,177)		(3,806,383)	(70,132)
Restricted cash		-	426,324		-	426,324
Deferred revenue		(351,782)	(2,002,102)		-	(1,765,661)
		1,556,075	643,081		(409,069)	(201,728)

Financing activities

Bank indebtedness	(2,213,010)	(1,606,402)	(860,968)	(582,890)
Repayment of long term debt	(768,608)	(85,439)	(718,872)	858
Repayment to shareholders	(42,000)	(402,419)	(42,000)	-
	(3,023,618)	(2,094,260)	(1,621,840)	(582,032)

Investing activities

Purchase of capital assets	(61,027)	(136,867)	(61,027)	(136,867)
Proceeds from sale of capital assets	34,668	-	34,668	-
Proceeds from sale of discontinued operations	8,111,989	-	8,111,989	-
Oil and gas interests	(589,270)	(1,253,926)	(112,565)	(463,705)
Net change in due from co-venturer	923,168	(942,542)	1,214,618	(275,520)
Marketable securities	(1,487,867)	(329,607)	(1,499,242)	(31,500)
	6,931,661	(2,662,942)	7,688,441	(907,592)

Increase (decrease) in cash	5,464,118	(4,114,121)	5,657,532	(1,691,352)
Cash, beginning of period	600,313	6,729,283	406,899	4,306,514
Cash, end of period	\$ 6,064,431	\$ 2,615,162	\$ 6,064,431	\$ 2,615,162

Cash, end of period consists of:

Cash	\$ 264,855	\$ 1,359,989	\$ 264,855	\$ 1,359,989
Money market funds	\$ 5,799,576	\$ 1,255,173	\$ 5,799,576	\$ 1,255,173

The accompanying notes to the financial statements are an integral part of these financial statements

EnerNorth Industries Inc.
Notes to Unaudited Consolidated Financial Statements
For the Period Ended March 31, 2005
(Expressed in Canadian Dollars)

1. Basis of Presentation

These unaudited interim consolidated financial statements have been prepared by management following the same accounting policies and methods of computation as the audited consolidated financial statements for the year ended June 30, 2004. These interim financial statements should be read in conjunction with the Company's audited consolidated financial statements together with notes for the year ended June 30, 2004.

The Company's primary activities include investment in, exploration and development and production of oil and gas. The unaudited consolidated financial results for the periods ending March 31, 2005 and 2004 include the accounts of the Company and its subsidiaries 10915 Newfoundland Limited, 11123 Newfoundland Limited and Euro India Cara Private Limited. The results of operations of its formerly wholly owned subsidiaries held through M&M Engineering Limited are accounted for as discontinued operations (See Notes 5 and 7).

Operating results for the nine months ended March 31, 2005 are not indicative of the results that may be expected for the full year ending June 30, 2005.

These consolidated financial statements have been prepared by management in accordance with accounting principles generally accepted in Canada.

2. Seasonality and Trend Information

Oil and gas production is not a seasonal business, but increased consumer demand or changes in supply in certain months of the year can influence the price of produced hydrocarbons, depending on the circumstances. Production from the Company's oil and gas properties is the primary determinant for the volume of sales during the year.

3. Change of Accounting Policy

During 2005, the Company adopted the recommendations of the new CICA Handbook Section 3870, stock-based compensation and other stock-based payments. The primary difference between this new accounting policy and the former policy is that the company calculates the fair value of stock options issued to directors and employees. The Company has chosen to adopt the recommendation prospectively.

As a result of adopting the new accounting policy the Company records compensation expense on all stock options granted. The fair value is recorded at their fair value at date of issuance and the amount is estimated using the Black-Scholes Option Pricing Model. During the three months ended March 31, 2005 the Company recorded \$149,446 of compensation expense related to the issuance of stock options.

4. Segmented information

The Company's operations consist of one operating segment in the oil and gas industry, which includes investment in,

exploration, development and production of oil and gas. These operations consist of one cost centre, Canada.

EnerNorth Industries Inc.
Notes to Unaudited Consolidated Financial Statements
For the Period Ended March 31, 2005
(Expressed in Canadian Dollars)

5. Discontinued Operations

On February 1, 2005 the Company divested its interests in M&M for cash proceeds of Cdn. \$7,361,989. The transaction was closed in escrow on February 1, 2005 pending completion of certain closing conditions that were satisfied on February 4, 2005. The transaction is a purchase of 100% of the common shares and 100% of the preferred shares of M&M held by the Company. Prior to closing, the Company retracted preferred shares of M&M for Cdn \$1,000,000 cash. The Company received shareholder approval for the transaction at a special meeting of shareholders held on January 26, 2005.

The results of M&M have been accounted for as discontinued operations. Estimated disposal costs have been included in the net income (loss) from discontinued operations.

6. Share Capital

(a) Authorized and Issued:

Authorized:

Unlimited number of Common Shares, without par value

Unlimited number of Class A Preference Shares, Series I

Unlimited number of Class A Preference Shares, Series II

Issued

Common shares

#	Consideration	
Balance, as at June 30, 2004	4,059,009	\$43,339,132
Balance, as at March 31, 2005	4,059,009	\$43,488,578

(b) Common share purchase warrants outstanding consist of the following:

Exercise	Expiry	2005	2004
Price	Date	#	#
US\$ 1.80	December 31, 2004	-	533,332
		-	533,332

(c) Common share purchase options outstanding consist of the following:

Exercise	Expiry	2005	2004
Price	Date	#	#

US\$0.75	February 28, 2010	600,000	-
		600,000	-

7. Comparative Figures

As a result of discontinued operations the comparative unaudited consolidated financial statements have been reclassified from statements previously presented to conform to the March 31, 2005 presentation.