Vale S.A. Form 6-K July 31, 2014 Table of Contents

United States Securities and Exchange Commission

Washington, D.C. 20549

FORM 6-K

Report of Foreign Private Issuer Pursuant to Rule 13a-16 or 15d-16 of the Securities Exchange Act of 1934

For the month of

July, 2014

Vale S.A.

Avenida Graça Aranha, No. 26 20030-900 Rio de Janeiro, RJ, Brazil

(Address of principal executive office)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

(Check One) Form 20-F x Form 40-F o
Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1)
(Check One) Yes o No x
Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7)
(Check One) Yes o No x
Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.
(Check One) Yes o No x
If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule $12g3-2(b)$. $82-$

Edgar Filing: \	/ale	S.A	Form	6-K
-----------------	------	-----	------	-----

Interim Financial Statements

June 30, 2014

BR GAAP

Filed with the CVM, SEC and HKEx on

July 31, 2014

Vale S.A.

Index to the Interim Financial Statements

	Page
Report of Independent Registered Public Accounting Firm	2
Condensed Consolidated and Parent Company Balance Sheets as at June 30, 2014 and December 31, 2013	4
Condensed Consolidated and Parent Company Statements of Income for the Three-month period ended June 30, 2014 and June 30, 2013 and six-month period ended June 30, 2014 and June 30, 2013	ϵ
Condensed Consolidated and Parent Company Statements of Comprehensive Income for the Three-month period ended June 30, 2014 and June 30, 2013 and six-month period ended June 30, 2014 and June 30, 2013	8
Condensed Statement of Changes in Stockholder s Equity for the Six-month period ended June 30, 2014 and June 30, 2013	9
Condensed Consolidated Statement of Cash Flow for the Three-month period ended June 30, 2014 and June 30, 2013 and six-month period ended June 30, 2014 and June 30, 2013	10
Condensed Parent Company Statement of Cash Flow for the Six-month period ended June 30, 2014 and June 30, 2013	11
Condensed Consolidated and Parent Company Statement of Added Value for the Three-month period ended June 30, 2014 and June 30, 2013	12
Selected Notes to the Interim Financial Statement	13
Board of Directors, Fiscal Council, Advisory Committees and Executive Officers	64
1	

Table of Contents
Report on the review of quarterly information - ITR
(A free translation of the original report in Portuguese, as filed with the Brazilian Securities and Exchange Commission (CVM), prepared in accordance with the accounting practices adopted in Brazil, rules of the CVM and of the International Financial Reporting Standards - IFRS)
То
The Board of Directors and Stockholders of
Vale S.A.
Rio de Janeiro - RJ
Introduction
We have reviewed the individual and consolidated interim accounting information of Vale S.A. (the Company), included in the quarterly information form - ITR for the quarter ended June 30, 2014, which comprises the balance sheet as of June 30, 2014 and the respective statements of income and comprehensive income for the three-month and six-month periods ended on June 30, 2014 and the respective statements of changes in stockholders equity and of cash flows for the six-month period then ended, including the explanatory notes.
The Company's Management is responsible for the preparation of the individual interim accounting information in accordance with the Accounting Pronouncement CPC 21(R1) Interim Statement and consolidated interim accounting information in accordance with CPC 21(R1) and the international accounting rule IAS 34 - Interim Financial Reporting, issued by the IASB, as well as the presentation of these information in accordance with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of quarterly information - ITR. Our responsibility is to express our conclusion on this interim accounting information based on our review.
Scope of the review
We conducted our review in accordance with Brazilian and International Interim Information Review Standards (NBC TR 2410 - Revisão de Informações Intermediárias Executada pelo Auditor da Entidade and ISRE 2410 - Review of Interim Financial Information Performed by the

Independent Auditor of the Entity, respectively). A review of interim information consists of making inquiries primarily of the management

responsible for financial and accounting matters and applying analytical procedures and other review procedures. The scope of a review is significantly less than an audit conducted in accordance with auditing standards and, accordingly, it did not enable us to obtain assurance that we were aware of all the material matters that would have been identified in an audit. Therefore, we do not express an audit opinion.

Conclusion on the individual interim accounting information

Based on our review, we are not aware of any fact that might lead us to believe that the individual interim accounting information included in the aforementioned quarterly information was not prepared, in all material respects, in accordance with CPC 21(R1), applicable to the preparation of the quarterly review - ITR, and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.

Table of Contents
Conclusion on the consolidated interim accounting information
Based on our review, we are not aware of any fact that might lead us to believe that the consolidated interim accounting information included in the aforementioned quarterly information was not prepared, in all material respects, in accordance with CPC 21(R1) and IAS 34, applicable to the preparation of the quarterly review - ITR, and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.
Other matters
Statements of added value
We have also reviewed the individual and consolidated interim information of added value for the six-month period ended June 30, 2014, prepared under the responsibility of the Company's Management, for which presentation is required in the interim information in accordance with the standards issued by the CVM applicable to the preparation of quarterly information - ITR, and considered as supplementary information by IFRS, which does not require the presentation of the statements of added value. These statements were submitted to the same review procedures described previously and, based on our review, we are not aware of any fact that might lead us to believe that they were not prepared, in all material respects, in accordance with the individual and consolidated interim accounting information, taken as a whole.
Previous year and quarters accounting information
The individual and consolidated interim accounting information corresponding to the year ended December 31, 2013 and to the quarters ended March 31, 2014 and 2013 and June 30, 2013 presented for comparison purposes, were previously audited and reviewed by other independent auditors who issued reports dated February 26, 2014, April 30, 2014, April 24, 2013 and August 7, 2013, respectively, without any qualification.
Rio de Janeiro, July 28, 2014
KPMG Auditores Independentes CRC SP-014428/O-6 F-RJ
(Original report in portuguese signed by)

Manuel Fernandes Rodrigues de Sousa

Condensed Balance Sheet

In millions of Brazilian Reais

		Consolidated		Parent Company		
	Notes	June 30, 2014 (unaudited)	December 31, 2013	June 30, 2014 (unaudited)	December 31, 2013	
Assets		· /		, ,		
Current assets						
Cash and cash equivalents	7	15,560	12,465	1,264	3,635	
Derivative financial instruments	23	503	471	389	378	
Accounts receivable	8	9,185	13,360	22,645	14,167	
Related parties	30	1,521	611	1,961	1,684	
Inventories	9	10,981	9,662	3,572	3,287	
Prepaid income taxes		2,237	5,563	2,039	4,629	
Recoverable taxes	10	3,939	3,698	2,328	2,295	
Advances to suppliers		503	292	94	130	
Receivable from sale of						
investment	6c)	2,000		2,000		
Others		1,623	2,159	668	906	
		48,052	48,281	36,960	31,111	
Non-current assets held for sale						
and discontinued operation	6	1,672	8,822	1,672	7,051	
		49,724	57,103	38,632	38,162	
Non-current assets						
Related parties	30	232	253	823	864	
Loans and financing agreements						
receivable		522	564	100	192	
Judicial deposits	17	3,595	3,491	3,009	2,888	
Recoverable income taxes		927	899			
Deferred income taxes	19	9,670	10,596	6,723	7,418	
Recoverable taxes	10	789	668	398	258	
Derivative financial instruments	23	435	329	45		
Deposit on incentive and						
reinvestment		472	447	443	418	
Others		1,741	1,730	202	159	
		18,383	18,977	11,743	12,197	
Investments	11	11,251	8,397	117,440	123,370	
Intangible assets, net	12	15,886	16,096	15,486	15,636	
Property, plant and equipment, net	13	188,332	191,308	74,648	70,705	
		233,852	234,778	219,317	221,908	
Total		283,576	291,881	257,949	260,070	

Condensed Balance Sheet

In millions of Brazilian Reais

(continued)

Notes			Consolidated		Parent	Parent Company		
Displicition Part Displicit Displ		Notes	- /	December 31, 2013	- /	December 31, 2013		
Suppliers and contractors 8,209 8,837 4,606 3,640 Payroll and related charges 2,262 3,247 1,521 2,228 Derivative financial instruments 23 932 556 680 435 Loans and financing 15 3,966 4,158 3,170 3,181 Related parties 30 482 479 6,870 6,453 Income Taxes Settlement 6,870 6,453 1,079 <t< th=""><th>Liabilities</th><th></th><th>(unuuureu)</th><th></th><th>(unuuureu)</th><th></th></t<>	Liabilities		(unuuureu)		(unuuureu)			
Payroll and related charges 2,262 3,247 1,521 2,228	Current liabilities							
Payroll and related charges 2,262 3,247 1,521 2,228	Suppliers and contractors		8,209	8,837	4,606	3,640		
Loans and financing 15 3,966 4,158 3,170 3,181 Related parties 30 482 479 6,870 6,870 6,453 Income Taxes Settlement Program 18 1,155 1,102 1,132 1,079 Taxes and royalties payable 1,305 766 594 356 Provision for income taxes 719 886 Employee postretirement obligations 20 227 227 62 52 Asset retirement obligations 16 357 225 89 90 Others 1,370 985 294 756 20,984 21,468 19,018 18,270 Liabilities directly associated with non-current assets held for sale and discontinued operation 6 20,984 22,518 19,018 18,270 Non-current liabilities Derivative financial instruments 23 2,101 3,496 2,023 3,188 Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 Redeemable noncontrolling 4,806 4,159 4,806 4,159 Redeemable noncontrolling 4,80	Payroll and related charges		2,262	3,247	1,521	2,228		
Related parties 30 482 479 6,870 6,453 Income Taxes Settlement Income Taxes Settlement Program 18 1,155 1,102 1,132 1,079 Taxes and royalties payable 1,305 766 594 356 Provision for income taxes 719 886 ************************************	Derivative financial instruments	23	932	556	680	435		
Income Taxes Settlement	Loans and financing	15	3,966	4,158	3,170	3,181		
Program 18	Related parties	30	482	479	6,870	6,453		
Taxes and royalties payable 1,305 766 594 356 Provision for income taxes 719 886 Employee postretirement obligations 20 227 227 62 52 Asset retirement obligations 16 357 225 89 90 Others 1,370 985 294 756 20,984 21,468 19,018 18,270 Liabilities directly associated with non-current assets held for sale and discontinued operation 6 1,050 sale and discontinued operation 6 20,984 22,518 19,018 18,270 Non-current liabilities Derivative financial instruments 23 2,101 3,496 2,023 3,188 Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement obligation 17 3,306 2,989 2,330 2,008 Income taxes Settlement program 18 1	Income Taxes Settlement							
Provision for income taxes Figure 19	Program	18	1,155	1,102	1,132	1,079		
Employee postretirement obligations 20 227 227 62 52 89 90 00 thers 1,370 985 294 756 20,984 21,468 19,018 18,270 20,984 21,468 19,018 18,270 20,984 21,468 19,018 18,270 20,984 22,518 19,018 18,270 20,984 22,518 19,018 18,270 20,984 22,518 19,018 18,270 20,984 22,518 19,018 18,270 20,984 22,518 19,018 18,270 20,984 22,518 19,018 18,270 20,021 31,826 20,023 31,826 20,023 31,826 20,023 31,826 20,023 31,826 20,023 31,826 20,023	Taxes and royalties payable		1,305	766	594	356		
obligations 20 227 227 62 52 Asset retirement obligations 16 357 225 89 90 Others 1,370 985 294 756 20,984 21,468 19,018 18,270 Liabilities directly associated with non-current assets held for sale and discontinued operation 6 1,050 20,984 22,518 19,018 18,270 Non-current liabilities Derivative financial instruments 23 2,101 3,496 2,023 3,188 Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement program 18 15,403 15,243 15,088 14,930 Deferred income taxes <	Provision for income taxes		719	886				
Asset retirement obligations 16 357 225 89 90 Others 1,370 985 294 756 20,984 21,468 19,018 18,270 Liabilities directly associated with non-current assets held for sale and discontinued operation 6 1,050 Non-current liabilities Derivative financial instruments 23 2,101 3,496 2,023 3,188 Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling	Employee postretirement							
1,370 985 294 756	obligations	20	227	227	62	52		
20,984 21,468 19,018 18,270 Liabilities directly associated with non-current assets held for sale and discontinued operation 6 1,050 20,984 22,518 19,018 18,270 Non-current liabilities Derivative financial instruments 23 2,101 3,496 2,023 3,188 Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling	Asset retirement obligations	16	357	225	89	90		
Liabilities directly associated with non-current assets held for sale and discontinued operation 6 1,050 **Non-current liabilities** Derivative financial instruments 23 2,101 3,496 2,023 3,188 Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling	Others		1,370	985	294	756		
with non-current assets held for sale and discontinued operation 6 1,050 20,984 22,518 19,018 18,270 Non-current liabilities Derivative financial instruments 23 2,101 3,496 2,023 3,188 Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement 1 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling 4,806 4,159 4,806 4,159			20,984	21,468	19,018	18,270		
with non-current assets held for sale and discontinued operation 6 1,050 20,984 22,518 19,018 18,270 Non-current liabilities Derivative financial instruments 23 2,101 3,496 2,023 3,188 Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement 1 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling 4,806 4,159 4,806 4,159								
sale and discontinued operation 6 1,050 20,984 22,518 19,018 18,270 Non-current liabilities Derivative financial instruments 23 2,101 3,496 2,023 3,188 Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement 0bligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement 1 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling 3,000 1,159 4,806 4,159								
Non-current liabilities 20,984 22,518 19,018 18,270 Non-current liabilities 20 2,101 3,496 2,023 3,188 Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 7,562 7,862 1,856 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling								
Non-current liabilities Derivative financial instruments 23 2,101 3,496 2,023 3,188 Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 7,562 7,562 4,806 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling 4,806 4,159 4,806 4,159	sale and discontinued operation	6						
Derivative financial instruments 23 2,101 3,496 2,023 3,188 Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling 4,806 4,159 4,806 4,159			20,984	22,518	19,018	18,270		
Loans and financing 15 61,805 64,819 31,826 32,896 Related parties 30 390 11 30,610 32,013 Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 7,562 4,806 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling 4,159 4,806 4,159 4,806 4,159								
Related parties 30 390 11 30,610 32,013 Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 7,562 7,562 7,562 7,866 1,856 7,866 1,856 7,866 1,856 7,866 1,856 7,866 1,856 7,862 1,856 7,862 1,856 7,862 1,856 7,862 1,856 7,862 1,856 7,862 1,856 7,862 1,856								
Employee postretirement obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 7,562 7,562 7,866 1,856	ē							
obligations 20 4,498 5,148 455 464 Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement Program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 7,562 7,562 1,856 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling Redeemable noncontrolling	-	30	390	11	30,610	32,013		
Provisions for litigation 17 3,306 2,989 2,330 2,008 Income taxes Settlement program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling Redeemable noncontrolling								
Income taxes Settlement program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling 4,159 4,806 4,159 4,806 4,159				- , -				
program 18 15,403 15,243 15,088 14,930 Deferred income taxes 19 7,406 7,562 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling		17	3,306	2,989	2,330	2,008		
Deferred income taxes 19 7,406 7,562 Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling 4,159 4,806 4,159 4,806 4,159								
Asset retirement obligations 16 5,967 5,969 1,966 1,856 Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling				,	15,088	14,930		
Stockholders Debentures 29(b) 4,806 4,159 4,806 4,159 Redeemable noncontrolling			,					
Redeemable noncontrolling						,		
		29(b)	4,806	4,159	4,806	4,159		
interest 625 646								
Gold stream transaction 28 3,222 3,508	Gold stream transaction	28	3,222	3,508				

Edgar Filing: Vale S.A. - Form 6-K

Others		2,519	3,692	2,031	1,940
		112,048	117,242	91,135	93,454
Total liabilities		133,032	139,760	110,153	111,724
	2.4				
Stockholders equity	24				
Preferred class A stock -					
7,200,000,000 no-par-value					
shares authorized and					
2,027,172,718 (in 2013 -					
2,108,579,618) issued		29,879	29,475	29,879	29,475
Common stock - 3,600,000,000					
no-par-value shares authorized					
and 3,217,188,402 (in 2013 -					
3,256,724,482) issued		47,421	45,525	47,421	45,525
Treasury stock - 59,405,792 (in					
2013 - 140,857,692) preferred					
and 31,535,402 (in 2013 -					
71,071,482) common shares		(2,746)	(7,838)	(2,746)	(7,838)
Results from operations with		. , ,			
noncontrolling stockholders		(840)	(840)	(840)	(840)
Results on conversion of shares		50	50	50	50
Unrealized fair value gain					
(losses)		(2,451)	(2,815)	(2,451)	(2,815)
Cumulative translation		(=, -= -)	(=,===)	(=, := -)	(=,===)
adjustments		10,149	15,527	10,149	15,527
Retained earnings and revenue		10,119	13,527	10,119	13,327
reserves		66,334	69,262	66,334	69,262
Total company stockholders		00,551	07,202	00,55 1	07,202
equity		147,796	148,346	147,796	148,346
Noncontrolling interests		2,748	3,775	111,170	110,540
Total stockholders equity		150,544	152,121	147,796	148,346
Total liabilities and		100,077	102,121	141,170	170,570
stockholders equity		283,576	291,881	257,949	260,070
stockholucis equity		200,010	471,001	201977	200,070

Condensed Consolidated Statement of Income

In millions of Brazilian Reais, except as otherwise stated

			(unaud		
		Three-month	•	Six-month period ended	
	Notes	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013
Continuing operations					
Net operating revenue	25	22,084	22,109	44,493	43,335
Cost of goods sold and services rendered	26	(13,566)	(12,232)	(26,738)	(23,040)
Gross profit		8,518	9,877	17,755	20,295
Operating (expenses) income					
Selling and administrative expenses	26	(528)	(646)	(1,195)	(1,349)
Research and evaluation expenses		(355)	(321)	(699)	(665)
Pre operating and stoppage operation		(589)	(951)	(1,175)	(1,700)
Other operating expenses, net	26	(364)	(485)	(870)	(723)
		(1,836)	(2,403)	(3,939)	(4,437)
Impairment of non-current assets		(1,730)		(1,730)	
Operating income		4,952	7,474	12,086	15,858
Financial income	27	2,702	1.769	5,832	3,038
Financial expenses	27	(2,831)	(8,778)	(5,633)	(10,714)
Equity results from associates and joint		(2,031)	(0,770)	(3,033)	(10,711)
venture	11	542	104	1,001	446
Results on sale of investments from associates		-		,	
and joint ventures		(39)		(39)	
Net income before income taxes		5,326	569	13,247	8,628
Income taxes	19				
Current tax	1)	(1,229)	(539)	(3,420)	(2,724)
Deferred tax		(1,007)	711	(1,153)	1.039
Deferred tux		(2,236)	172	(4,573)	(1,685)
Income from continuing operations		3,090	741	8,674	6,943
Loss attributable to noncontrolling interests		(97)	(68)	(422)	(182)
Net income attributable to the Company s		(71)	(00)	(422)	(102)
stockholders		3,187	809	9,096	7,125
Discontinued Operations					
Loss from discontinued operations			23		(92)
Net loss attributable to the Company s			23		(92)
stockholders			23		(92)
Not in some		2 000	764	0 (74	(051
Net income		3,090	764	8,674	6,851
Loss attributable to noncontrolling interests		(97)	(68)	(422)	(182)

Edgar Filing: Vale S.A. - Form 6-K

Net income attributable to the Company s stockholders		3,187	832	9,096	7,033
Earnings per share attributable to the Company s stockholders:					
Basic and diluted earnings per share:	24				
Preferred share (in Brazilian reais)		0.62	0.16	1.77	1.36
Common share (in Brazilian reais)		0.62	0.16	1.77	1.36

Condensed Statement of Income of Parent Company

In millions of Brazilian Reais, except as otherwise stated

		Three-month	(unauc	,	
		eriod ended			
	Notes	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013
Net operating revenue		13,700	15,180	29,734	28,566
Cost of goods sold and services rendered	26	(5,922)	(5,236)	(11,887)	(9,784)
Gross profit		7,778	9,944	17,847	18,782
Operating (expenses) income					
Selling and administrative expenses	26	(301)	(376)	(623)	(762)
Research and evaluation expenses		(191)	(169)	(380)	(379)
Pre operating and stoppage operation		(91)	(284)	(195)	(529)
Equity results from subsidiaries	11	(2,569)	(1,084)	(4,684)	(955)
Other operating expenses, net	26	(435)	(127)	(773)	(355)
		(3,587)	(2,040)	(6,655)	(2,980)
Operating income		4,191	7,904	11,192	15,802
Financial income	27	2,378	1,722	5,315	2,872
Financial expenses	27	(2,374)	(8,352)	(4,660)	(9,725)
Equity results from associates and joint		() /	(3)-3-7	()/	(- / /
venture	11	542	104	1,001	446
Results on sale of investments from associates					
and joint ventures		(39)		(39)	
Net income before income taxes		4,698	1,378	12,809	9,395
Income taxes	19				
Current tax		(937)	(392)	(2,975)	(2,463)
Deferred tax		(574)	(154)	(738)	101
		(1,511)	(546)	(3,713)	(2,362)
Net income attributable to the Company s					
stockholders		3,187	832	9,096	7,033
Earnings per share attributable to the					
Company s stockholders:					
Basic and diluted earnings per share:	24				
Preferred share (in Brazilian reais)		0.62	0.16	1.77	1.36
Common share (in Brazilian reais)		0.62	0.16	1.77	1.36

Condensed Statement of Comprehensive Income

In millions of Brazilian Reais

	Consolidated (unaudited)				
	Three-month p		Six-month period ended		
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013	
Net income	3,090	764	8,674	6,851	
Other comprehensive income					
Item that will not be reclassified					
subsequently to income					
Retirement benefit obligations					
Gross balance for the period	183	(399)	238	(327)	
Effect of taxes	(40)	130	(46)	123	
Equity results from associates and joint					
ventures, net taxes			3		
	143	(269)	195	(204)	
Total items that will not be reclassified					
subsequently to income	143	(269)	195	(204)	
•		` '		,	
Item that will be reclassified subsequently to					
income					
Cumulative translation adjustments					
Gross balance for the period	(1,325)	7,608	(5,472)	5,290	
1		,		,	
Unrealized loss on available-for-sale					
investments					
Gross balance for the period		(176)		(582)	
•					
Cash flow hedge					
Gross balance for the period	158	(109)	145	(238)	
Effect of taxes	(16)	21	(8)	31	
Equity results from associates and joint					
ventures, net taxes	5	(11)	6	(5)	
Transfer of realized results to income, net of		, ,		, ,	
taxes	(34)	(35)	(71)	(1)	
	113	(134)	72	(213)	
Total items that will be reclassified		` '		,	
subsequently to income	(1,212)	7,298	(5,400)	4,495	
Total comprehensive income	2,021	7,793	3,469	11,142	
Comprehensive income attributable to	,	,	,	,	
noncontrolling interests	(159)	200	(613)	(6)	
Comprehensive income attributable to the	` ′		, ,	(-)	
Company s stockholders	2,180	7,593	4,082	11,148	
1	,	,	, <u></u>	,=	

		Parent company	y (unaudited)		
	Three-month p		Six-month period ended		
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013	
Net income	3,187	832	9,096	7,033	
Other comprehensive income					
Item that will not be reclassified					
subsequently to income					
Retirement benefit obligations					
Gross balance for the period	(65)	(306)	(127)	(465)	
Effect of taxes	22	103	43	157	
Equity results from entities, net taxes	186	(66)	279	104	
	143	(269)	195	(204)	
Total items that will not be reclassified					
subsequently to income	143	(269)	195	(204)	
- '					
Item that will be reclassified subsequently to income					
Cumulative translation adjustments					
Gross balance for the period	(1,263)	7,340	(5,281)	5,114	
·		,	, , ,	, in the second	
Unrealized loss on available-for-sale					
investments					
Equity results from entities, net taxes		(176)		(582)	
Cash flow hedge					
Equity results from entities, net taxes	113	(134)	72	(213)	
Total items that will be reclassified					
subsequently to income	(1,150)	7,030	(5,209)	4,319	
Total comprehensive income	2,180	7,593	4,082	11,148	

Condensed Statement of Changes in Stockholders Equity

In millions of Brazilian Reais

			Results from			Six-month period e	nded			
	Capital		operation with noncontrolling stockholders		Treasury stock	Unrealized fair value gain (losses)	Cumulative translation adjustments	Retained earnings	Total Company stockholder s equity	Noncontrolling stockholders interests
December 31,										
2012	75,000	50	(840)	78,450	(7,838)	(4,176)	9,002	16		3,245
Net income								7,033	7,033	(182
Other										
comprehensive										
income:										
Retirement										
benefit										
obligations						(204)			(204)	
Cash flow hedge						(213)			(213)	
Unrealized fair						(500)			(500)	
value results						(582)			(582))
Translation						(2.40)	5 254		5 114	177
adjustments Contribution						(240)	5,354		5,114	176
and										
distribution to										
stockholders:										
Capitalization of										
noncontrolling										
stockholders										
advances										20
Redeemable										20
noncontrolling										
stockholders										
interest										61
Dividends to										
noncontrolling										
stockholders										(101
Dividends and										·
interest on										
capital to										
Company s										
stockholders								(4,453)	(4,453))
June 30, 2013										
(unaudited)	75,000	50	(840)	78,450	(7,838)	(5,415)	14,356	2,596	156,359	3,219

Edgar Filing: Vale S.A. - Form 6-K

December 31,	75 000	50	(0.40)	(0.2(2	(5 939)	(2.015)	15 505		140.247	2 555
2013	75,000	50	(840)	69,262	(7,838)	(2,815)	15,527	0.007	148,346	3,775
Net income								9,096	9,096	(422)
Other										
comprehensive										
income: Retirement										
benefit						195			195	
obligations						72			72	
Cash flow hedge Translation						12			12	
adjustments						97	(5,378)		(5,281)	(191
Contribution						91	(3,376)		(3,201)	(191
and										
distribution to										
stockholders:										
Acquisitions										
and disposal of										
noncontrolling										
stockholders										(553)
Capitalization of										(000)
reserves	2,300			(2,300)						
Capitalization of										
noncontrolling										
stockholders										
advances										150
Cancellation of										
treasury stock				(5,092)	5,092					
Dividends to										
noncontrolling										
stockholders										(11)
Dividends and										
interest on										
capital to										
Company s										
stockholders								(4,632)	(4,632)	
June 30, 2014	FF 200	= 0	(0.40)	(1 0 = 0	(0.510)	(2.454)	10 1 10	4.464	1.45 502	2 = 40
(unaudited)	77,300	50	(840)	61,870	(2,746)	(2,451)	10,149	4,464	147,796	2,748

Condensed Statement of Cash Flow

In millions of Brazilian Reais

	Consolidated (unaudited)			
	Three-month p		Six-month per	
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013
Cash flow from continuing operating				
activities:				
Net income from continuing operations	3,090	741	8,674	6,943
Adjustments to reconcile net income with				
cash from continuing operations				
Equity results from associates and joint				
ventures	(542)	(104)	(1,001)	(446)
Results on sale investments from associates and				
joint controlled entities	39		39	
Loss on disposal of property, plant and				
equipment	394	85	694	240
Impairment on non-current assets	1,730		1,730	
Depreciation, amortization and depletion	1,990	2,147	4,401	4,163
Deferred income taxes	1,007	(711)	1,153	(1,039)
Foreign exchange and indexation, net	(320)	1,389	(1,022)	750
Unrealized derivative losses, net	(629)	2,193	(1,087)	2,168
Stockholders Debentures	598	170	647	506
Other	(24)	180	17	49
Decrease (increase) in assets:				
Accounts receivable	(412)	2,050	3,550	2,890
Inventories	324	916	(1,747)	219
Recoverable taxes	922	(207)	2,703	(226)
Other	115	(133)	272	255
Increase (decrease) in liabilities:				
Suppliers and contractors	126	463	166	(215)
Payroll and related charges	457	399	(963)	(884)
Taxes and contributions	174	184	(49)	144
Gold stream transaction				2,899
Other	173	125	193	(461)
Net cash provided by operating activities				
from continuing operations	9,212	9,887	18,370	17,955
Net cash provided by (used in) operating	·	·	·	·
activities from discontinued operations		37		(68)
Net cash provided by operating activities	9,212	9,924	18,370	17,887
Cash flow from continuing investing				
activities:				
Short-term investments		321	3	(318)

Edgar Filing: Vale S.A. - Form 6-K

Loans and advances	343	(183)	116	(134)
Guarantees and deposits	(36)	(37)	(112)	(86)
Additions to investments	(170)	(219)	(456)	(586)
Additions to investments Additions to property, plant and equipment and	(170)	(219)	(430)	(300)
intangible assets	(6,047)	(5,358)	(11,680)	(12,417)
Dividends and interest on capital received from	(0,047)	(3,330)	(11,000)	(12,417)
associates and joint ventures	464	553	490	553
Proceeds from disposal of fixed assets\	101	333	150	333
Investments	709		709	190
Proceeds from Gold stream transaction	707		707	1,161
Net cash used in investing activities from				1,101
continuing operations	(4,737)	(4,923)	(10,930)	(11,637)
Net cash used in investing activities from	(1,707)	(1,220)	(10,500)	(11,007)
discontinued operations		(476)		(874)
Net cash used in investing activities	(4,737)	(5,399)	(10,930)	(12,511)
Cash flow from continuing financing	(1,101)	(0,000)	(10,000)	(12,011)
activities:				
Loans and financing				
Additions	21	1,913	1,573	2,171
Repayments	(529)	(1,320)	(1,226)	(2,134)
Repayments to stockholders:	(==>)	(-,)	(-,)	(=,== 1)
Dividends and interest on capital paid to				
stockholders	(4,632)	(4,453)	(4,632)	(4,453)
Dividends and interest on capital attributed to	()==	() /	()==)	(, == ,
noncontrolling interest		(23)		(23)
Net cash used in financing activities from		` /		
continuing operations	(5,140)	(3,883)	(4,285)	(4,439)
Net cash provided by financing activities from				
discontinued operations		182		182
Net cash used in financing activities	(5,140)	(3,701)	(4,285)	(4,257)
, and the second				
Increase (decrease) in cash and cash equivalents	(665)	824	3,155	1,119
Cash and cash equivalents of cash, beginning of				
the period	16,252	12,197	12,465	11,918
Effect of exchange rate changes on cash and				
cash equivalents	(27)	105	(60)	89
Cash and cash equivalents, end of the period	15,560	13,126	15,560	13,126
Cash paid during the period for (i):				
Interest on loans and financing	(769)	(736)	(1,838)	(1,610)
Income taxes	(147)	(778)	(526)	(2,418)
Non-cash transactions:				
Additions to property, plant and equipment -				
interest capitalization	377	82	413	319

⁽i) Amounts paid are classified as cash flows from operating activities

Condensed Statement of Cash Flow

In millions of Brazilian Reais

	Parent company (unaudited) Six-month period ended	
	June 30, 2014	June 30, 2013
Cash flow from operating activities:		
Net income from continuing operations	9,096	7,033
Adjustments to reconcile net income with cash from continuing operations		
Equity results from entities	3,683	509
Loss on disposal of property, plant and equipment	187	205
Depreciation, amortization and depletion	1,544	1,198
Deferred income taxes	738	(101)
Foreign exchange and indexation, net	(3,036)	4,360
Unrealized derivative losses, net	(977)	1,744
Dividends and interest on capital received from subsidiaries	19	723
Stockholders Debentures	647	507
Other	(62)	(112)
Decrease (increase) in assets:		
Accounts receivable	(8,397)	1,863
Inventories	(139)	628
Recoverable taxes	2,474	72
Other	345	477
Increase (decrease) in liabilities:		
Suppliers and contractors	1,206	(527)
Payroll and related charges	(707)	(679)
Taxes and contributions	290	(152)
Other	(446)	(1,231)
Net cash provided by operating activities	6,465	16,517
Cash flow from investing activities:		
Short-term investments	3	21
Loans and advances	923	326
Guarantees and deposits	(197)	(93)
Additions to investments	(1,384)	(3,893)
Additions to property, plant and equipment and intangible assets	(6,186)	(7,052)
Dividends and interest on capital received from associates and joint ventures	490	553
Proceeds from disposal of fixed assets\ Investments	709	
Net cash used in investing activities	(5,642)	(10,138)
Cash flow from continuing financing activities:		
Loans and financing		
Additions	3,213	2,399
Repayments	(1,775)	(2,763)
Repayments to stockholders:		

Edgar Filing: Vale S.A. - Form 6-K

Dividends and interest on capital paid to stockholders	(4,632)	(4,453)
Net cash used in financing activities	(3,194)	(4,817)
Increase (decrease) in cash and cash equivalents	(2,371)	1,562
Cash and cash equivalents of cash, beginning of the period	3,635	688
Cash and cash equivalents, end of the period	1,264	2,250
Cash paid during the period for (i):		
Interest on loans and financing	(1,573)	(1,517)
Income taxes	(60)	(1,966)
Non-cash transactions:		
Additions to property, plant and equipment - interest capitalization	75	13
Cash paid during the period for (i): Interest on loans and financing Income taxes Non-cash transactions:	(1,573) (60)	(1,51 (1,96

⁽i) Amounts paid are classified as cash flows from operating activities

Condensed Statement of Added Value

In millions of Brazilian Reais

	Six-month period ended (unaudited)				
	Consolida		Parent Company		
Generation of added value from continued	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013	
operations					
Gross revenue	45.210	44.120	20.177	20.160	
Revenue from products and services	45,310	44,138	30,177	29,168	
Other revenue	486	283	383	360	
Revenue from the construction of own assets	11,680	13,121	6,186	6,691	
Allowance for doubtful accounts	(7)	12	10	(6)	
Less:	(4.0==)	(4.484)	(7 -0)	(0.60)	
Acquisition of products	(1,975)	(1,421)	(570)	(360)	
Outsourced services	(14,002)	(10,747)	(7,961)	(7,369)	
Materials	(4,798)	(9,043)	(2,511)	(2,651)	
Oil and gas	(1,964)	(1,795)	(1,297)	(1,098)	
Energy	(641)	(624)	(319)	(358)	
Freight	(3,543)	(2,622)			
Impairment of non-current assets	(1,730)				
Other costs and expenses	(3,939)	(3,936)	(1,048)	(1,998)	
Gross added value	24,877	27,366	23,050	22,379	
Depreciation, amortization and depletion	(4,401)	(4,163)	(1,544)	(1,198)	
Net added value	20,476	23,203	21,506	21,181	
Received from third parties					
Equity results	1,001	446	(3,683)	(509)	
Financial income	606	485	436	446	
Monetary and exchange variation of assets	(774)	878	(720)	1,136	
Total added value to be distributed from					
continued operations	21,309	25,012	17,539	22,254	
Added value to be distributed from					
discontinued operations		493			
Total added value to be distributed	21,309	25,505	17,539	22,254	
Personnel	4,460	3,687	2,218	1,727	
Taxes, rates and contribution	3,016	3,316	2,498	2,698	
Current income tax	3,420	2,724	2,975	2,463	
Deferred income tax	1,153	(1,039)	738	(101)	
Financial expense (includes capitalized interest)	2,959	4,227	2,446	3,213	
Monetary and exchange variation of liabilities	(3,047)	4,882	(3,318)	4,683	
Other remunerations of third party funds	674	272	886	538	
	9,096	7,125	9,096	7,033	
	2,000	-,,,,,,	,,,,,	.,055	

Edgar Filing: Vale S.A. - Form 6-K

Net income from continued operations				
attributable to controlling interest				
Net loss attributable to noncontrolling interest	(422)	(182)		
Distribution of added value from continued				
operations	21,309	25,012	17,539	22,254
Distribution of added value from discontinued				
operations		493		
Distribution of added value	21,309	25,505	17,539	22,254

Table of Contents	
Selected Notes to Cond	densed Consolidated Interim Financial Statements
Expressed in millions	of Brazilian Reais, unless otherwise stated
1. (Operational Context
	Company) is a public company headquartered at 26, Av. Graça Aranha, Rio de Janeiro, Brazil with securities traded on the VESPA), New York (NYSE), Paris (NYSE Euronext) and Hong Kong (HKEx) stock exchanges.
iron ore and pellets, nich	and indirect subsidiaries (Vale, Group, Company or we) are principally engaged in the research, production and sale of kel, fertilizer, copper, coal, manganese, ferroalloys, cobalt, platinum group metals and precious metals. The Company ments of energy and steel. The information by segment is presented in Note 25.
2.	Summary of the Main Accounting Practices and Accounting Estimates
a) I	Basis of presentation
34 of International Fina	nsed financial statements of the Company (Interim Financial Statements) have been prepared in accordance with the IAS ncial Reporting Standards (IFRS), related to CPC 21 issued by the Brazilian Accountant Pronouncements Committee by the Brazilian Securities Exchange Commission (CVM) and Brazilian Federal Accounting Council (CFC).
	Financial statements of the Parent Company (individual financial statements) has been prepared in accordance with opted in Brazil (BR GAAP) issued by CPC and approved by CVM and CFC, and they are disclosed with the ancial statements.

In the Group, the accounting practices adopted in Brazil applicable to the individual interim financial statements differ from IFRS applicable to separate financial statements, only for the measurement of investments at equity method in subsidiaries, joint ventures and associates, as under the rules of IFRS would be the cost or fair value.

The condensed consolidated interim financial statements have been prepared under the historical cost convention as adjusted to reflect: (i) the fair value of held for trade financial instruments measured at fair value through the Statement of Income and also available for sale financial instruments measured at fair value through the Statement of Comprehensive Income; and (ii) the impairment loss.

These condensed consolidated interim financial statements have been reviewed, not audited. However, principles, estimates, accounting practices, measurement methods and standards adopted are consistent with those presented on the financial statements for the year ended December 31, 2013, except as otherwise disclosed. These condensed consolidated interim financial statements were prepared by Vale to update users about relevant information presented in the period and should be read in conjunction with the financial statements for the year ended December 31, 2013.

We evaluated subsequent events through July 30, 2014, which was the date of the condensed consolidated interim financial statement were approved by the Board of Directors.

b) Functional currency and presentation currency

The condensed consolidated interim financial statements of each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates (functional currency), which in the case of the Parent Company is the Brazilian RealBRL or R\$). For presentation purposes, these condensed consolidated financial statements are presented in Brazilian Real.

Operations in other currencies are translated into the functional currency of each entity using the actual exchange rates in force on the respective transactions dates. The foreign exchange gains and losses resulting from the translation at the exchange rates in force at the end of the period are recognized in the Statement of Income as financial expense or income. The exceptions are transactions for which gains and losses are recognized in the Statement of Comprehensive Income.

Statement of Income and Balance Sheet of all Group entities whose functional currency is different from the presentation currency are translated into the presentation currency as follows: (i) Assets, liabilities and Stockholders equity (except components described in item (iii)) for each Balance Sheet presented are translated at the closing rate at the Balance Sheet date; (ii) income and expenses for each Statement of Income are translated at the average exchange rates, except for specific transactions that, considering their significance, are translated at the rate at the transaction date and; (iii) capital, capital reserves and treasury stock are translated at the rate at the dates of each transaction. All resulting exchange differences are recognized in a separate component of the Statement of Comprehensive Income, the Cumulative Translation Adjustment account, and subsequently transferred to the Statement of Income when the assets are realized.

The exchange rates of the major currencies that impact our operations against the functional currency were:

	Exchange rates used for conversions in Brazilian Reais						
	Exchang	ge rate on	Average rate for the six-	months period ended			
	June 30, 2014	December 31, 2013	June 30, 2014	June 30, 2013			
	(unaudited)		(unaudited)	(unaudited)			
US Dollar - US\$	2.2025	2.3426	2.2974	2.0333			
Canadian Dollar - CAD	2.0634	2.2031	2.0954	2.0013			
Australian Dollar - AUD	2.0761	2.0941	2.1008	2.0618			
Euro - EUR or	3.0150	3.2265	3.1485	2.6694			

3. Critical Accounting Estimates

The critical accounting estimates are the same as those adopted in preparing the interim financial statements for the year ended December 31, 2013, with the exception of the following standards and interpretations adopted in 2014 (as described in Note 4).

4. Accounting Standards

a) Standards, interpretations or amendments issued by the IASB and effective from January 1, 2014

Novation of Derivatives and Continuation of Hedge Accounting In June 2013 IASB issued an amendment to IAS 39 Financial Instruments: Recognition and Measurement, that document conclude that hedge accounting does not terminate or expire a derivative financial instrument replaces their original counterparty to become the new counterparty to each of the parties as consequence of law or regulation. This standard had no material effect on these financial statements.

IFRIC 21 Levies In May 2013 IASB issued an interpretation about the recognition of a government imposition (levies). We adopted this standard beginning January 1, 2014. This standard had no material effect on these financial statements.

Recoverable Amount Disclosures for Non-Financial Assets In May 2013 IASB issued an amendment to IAS 36 Impairment of Asset that clarifies the IASB intention about the disclosure of non financial assets impairment. This standard had no material effect on these financial statements.

a) Standards, interpretations or amendments issued by the IASB in the period and effective after January 1, 2014

Accounting for Acquisitions of Interests in Joint Operations In May 2014 the IASB issued an amendment to IFRS 11 - Joint Arrangements, to provide guidance on the accounting for acquisitions of interests in joint operations in which the activity constitutes a business. The adoption of the amendment will be required from January 1, 2016 and we are analyzing potential impacts regarding this update on our financial statements.

Clarification of Acceptable Methods of Depreciation and Amortisation In May 2014 the IASB issued an amendment to IAS 16 - Property, Plant and Equipment and IAS 38 - Intangible Assets, established the pattern of consumption of an asset's expected future economic benefits as acceptable methods of depreciation and amortization of assets. The IASB clarifies that the use of methods based on revenues to calculate depreciation of an asset and also to measure the consumption of the economic benefits embodied in an intangible asset, are not appropriate. The adoption of the amendment will be required from January 1, 2016 and we are analyzing potential impacts regarding this update on our financial statements.

IFRS 15 Revenue from Contracts with Customers - In May 2014 the IASB issued IFRS 15 statement - Revenue from Contracts with customers, sets out the requirements for revenue recognition that apply to all contracts with customer (except for contracts that are within the scope of the Standards on leases, insurance contracts and financial instruments), and replaces the current pronouncements IAS 18 - revenue, IAS 11 - Construction contracts and interpretations related to revenue recognition. The principle core in that framework is that a company should recognize revenue to depict the transfer of promised goods or services to the customer in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services. The adoption will be required from January 1, 2017 and is worth analyzing potential impacts regarding this pronouncement on our financial statements.

5. Risk Management

During the period there was no significant change in relation to risk management policies disclosed in the financial statements for the year ended December 31, 2013.

6. Non-current assets and liabilities and held for sale

Described below assets and liabilities held for sale and discontinued operations reclassified during the period:

		Consolidated					
	Ju	ne 30, 2014 (unaudited)		General Cargo	December 31, 2013		
	Energy	Vale Florestar	Total	- Logistic	Energy	Total	
Assets held for sale and							
discontinued operation							
Accounts receivable				330		330	
Other current assets				634		634	
Investments	203	177	380		186	186	
Intangible, net				3,951		3,951	
Property, plant and equipment,							
net	1,292		1,292	2,406	1,315	3,721	
Total assets	1,495	177	1,672	7,321	1,501	8,822	
Liabilities associated with							
assets held for sale and							
discontinued operation							
Suppliers and contractors				198		198	
Payroll and related charges				144		144	

Other current liabilities				262		262
Other non-current liabilities				446		446
Total liabilities				1,050		1,050
Assets and liabilities from						
discontinued operation	1,495	177	1,672	6,271	1,501	7,772

a) Vale Florestar

In June 2014, informs that it has signed an agreement with a subsidiary of Suzano Papel e Celulose (Suzano), a company that produces eucalyptus pulp, for the sale of its entire stake in Vale Florestar Fundo de Investimento em Participações (FIP Vale Florestar) for R\$205.

The completion of this transaction is subject to fulfillment of conditions precedent and approvals, including by the Conselho Administrativo de Defesa Econômica (CADE).

The loss of this transaction, of R\$39 was recorded in the income statement in the line Results on sale investments from associates and join controlled entities .

b) Energy Generation Assets

In December 2013, the company signed agreements with CEMIG Geração e Transmissão S.A. (CEMIG GT), as follow: (i) to sell 49% of it stakes of 9% over Norte Energia S.A. (Norte Energia), company in charge of the construction, operation and exploration of Belo Monte Hydroelectric facility (Belo Monte), and (ii) to create a joint venture named Aliança Geração de Energia S/A (Aliança) to be constituted by Vale and CEMIG through contribution of the holdings to the following power generation assets: Porto Estrela, Igarapava, Funil, Capim Branco I and II, Aimorés and Candonga. No cash will be disbursed as part of the transaction. Vale and CEMIG GT will hold respectively 55% and 45% of the new company, which will supply energy to Vale operations, previously guaranteed by its own generation plant, ensured by a long-term contract.

The operation above is still pending of approval from Brazilian Electricity Regulatory Agency (Agência Nacional de Energia Elétrica or ANEEL). The assets were transferred to assets held for sale with no impact in the Statement of Income.

c) General Cargo Logistic

At the end of 2013, Vale entered to an agreement to dispose of control over its subsidiary VLI S.A. (VLI), which aggregates all operations of the General cargo logistic segment. As a consequence, beginning on January 1, 2014, the investment in VLI has been accounted as an investment in associate (Note 11).

In April 2013, Vale finalized the sale of its 35.9% stake in VLI capital to Mitsui & Co and to Fundo de Garantia de tempo de Serviço (FGTS) for the amount of R\$2,709 of, which R\$2,000 was settled through capital contribution directly in VLI. The amount of 26.5% to be received of the Brookfield Asset Management, on amount of R\$2,000, is recorded on our Balance Sheet as Receivable from sale of investment, awaiting approvals from the relevant government agencies.

7. Cash and Cash Equivalents

	Consol	Consolidated		Parent Company	
	June 30, 2014 (unaudited)	December 31, 2013	June 30, 2014 (unaudited)	December 31, 2013	
Cash and bank accounts	5,430	3,649	31	28	
Short-term investments	10,130	8,816	1,233	3,607	
	15,560	12,465	1,264	3,635	

Cash and cash equivalents includes cash, immediately redeemable deposits net and short-term investments with an insignificant risk of changes in value, part in Brazilian Real, indexed to the Brazilian Interbank Interest rate (DI Rate or CDI) and part denominated in US Dollar, mainly time deposits.

8. Accounts Receivables

	Consolidated		Parent Company	
	June 30, 2014 (unaudited)	December 31, 2013	June 30, 2014 (unaudited)	December 31, 2013
Denominated in Reais Brazilian Reais	1,927	1,193	1,598	1,275
Denominated in other currencies, mainly US\$	7,464	12,375	21,128	12,984
	9,391	13,568	22,726	14,259
Allowance for credit losses	(206)	(208)	(81)	(92)
	9,185	13,360	22,645	14,167

In consolidated the accounts receivable related to the steel sector represented 80.73% and 79.70%, of total receivable on June 30, 2014 and December 31, 2013, respectively. In the parent company the steel sector represents on June 30, 2014 and December 31, 2013, 94.16% and 91.77% of the accounts receivable, respectively.

No individual customer represents over 10% of receivables or revenues.

The estimated losses related to accounts receivable recorded in the Statements of Income in three-month period ended on June 30, 2014 and June 30, 2013 totaled R\$46 and R\$2 and six-month period ended totaled R\$(7) and R\$12, respectively. Write-offs in three-month period ended at June 30, 2014 and June 30, 2013 totaled R\$96 and R\$17 and six-month period ended totaled R\$101 and R\$32, respectively.

9. Inventory

Inventories are comprised as follows:

	Consc	Consolidated		Parent Company	
	June 30, 2014 (unaudited)	December 31, 2013	June 30, 2014 (unaudited)	December 31, 2013	
Inventories of products					
Bulk Material					
Iron ore	2,447	1,513	1,730	1,574	
Pellets	265	206	249	162	
Manganese and ferroalloys	193	177			
	2,905	1,896	1,979	1,736	
Coal	539	746			
	3,444	2,642	1,979	1,736	
Base Metals					
Nickel and other products	3,563	3,276	343	351	
Copper	72	53	29	23	
	3,635	3,329	372	374	
Fertilizers					
Potash	15	19			
Phosphates	748	734			
Nitrogen	44	45			
	807	798			
Other products	11	15	3	4	
Total inventories of products	7,897	6,784	2,354	2,114	
-	·	,			
Inventory of material supplies	3,084	2,878	1,218	1,173	
Total	10,981	9,662	3,572	3,287	

On June 30, 2014 and December 31, 2013 balances included a provision to adjust inventories at market value for nickel, in the amount of R\$0 and R\$28, respectively; and manganese in the amount of R\$2 and R\$2, respectively; and coal in the amount of R\$328 and R\$228, respectively.

	Consolidated (unaudited)			
	Three-month period ended		Six-month period ended	
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013
Inventories of products				
Balance at beginning of the period	7,796	7,797	6,784	7,351

Edgar Filing: Vale S.A. - Form 6-K

Production/acquisition	12,098	10,159	24,790	19,575
Transfer from inventory of materials supplies	1,819	2,089	3,734	4,008
Cost of goods sold	(13,566)	(12,865)	(26,738)	(24,303)
Provision/ reversal of the write-off of lower cost				
or market value adjustment (a)	(39)	(193)	(330)	(248)
Translation adjustments	(211)	747	(343)	740
Net effect of discontinued operation in the				
period		609		1,220
Balance at end of the period	7,897	8,343	7,897	8,343

⁽a) Includes provision for market value adjustments

	Parent company (unaudited)			
	Six-month period ended			
	June 30, 2014	June 30, 2013		
Inventories of products				
Balance at beginning of the period	2,114	2,080		
Production/acquisition	10,179	8,553		
Transfer from inventory of materials supplies	1,948	1,598		
Cost of goods sold	(11,887)	(9,784)		
Balance at end of the period	2,354	2,447		

⁽a) Includes provision for market value adjustments

	Consolidated (unaudited)					
	Three-month p	eriod ended	Six-month per	riod ended		
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013		
Inventories of materials supplies						
Balance at beginning of the period	2,961	3,087	2,878	2,969		
Acquisition	2,024	1,538	4,096	3,546		
Transfer to inventories of products	(1,819)	(2,089)	(3,734)	(4,008)		
Net effect of discontinued operation in the						
period		48		86		
Translation adjustments	(82)	265	(156)	256		
Balance at ended of the period	3,084	2,849	3,084	2,849		

Parent Company Six-month period ended June 30, 2014 June 30, 2013 **Inventories of materials supplies** Balance at begining of the period 1,173 1,202 Acquisition 1,993 1,640 Transfer to inventories of products (1,598)(1,948)Balance at ended of the period 1,218 1,244

10. Recoverable Taxes

	Conso	lidated	Parent Company		
	June 30, 2014 (unaudited)	December 31, 2013	June 30, 2014 (unaudited)	December 31, 2013	
Value-added tax	2,953	2,643	1,544	1,348	
Brazilian Federal Contributions (PIS - COFINS)	1,674	1,594	1,146	1,156	
Others	101	129	36	49	
Total	4,728	4,366	2,726	2,553	
Current	3,939	3,698	2,328	2,295	
Non-current	789	668	398	258	
Total	4,728	4,366	2,726	2,553	

11. Investments

The changes of investments in subsidiaries, associates and joint ventures are as follow:

	Consolidated (unaudited)					
	Three-month p	eriod ended	Six-month per	iod ended		
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013		
Balance on beginning of the period	12,029	12,923	8,397	13,044		
Additions	151	219	437	587		
Cumulative translation adjustment	(52)	218	(96)	(156)		
Equity results	542	104	1,001	446		
Equity on other comprehensive income	(1)	(11)	3	(410)		
Dividends declared	(1,202)	(1,126)	(1,296)	(1,184)		
Transfer- Control acquisition			181			
Transfer to held for sale/ financial instruments -						
investments (a)	(216)	(3,910)	(216)	(3,910)		

Transfers from held for sale (b)			2,840	
Balance on ended of the period	11,251	8,417	11,251	8,417

Parent company (unaudited) Six-month period ended

	June 30, 2014	June 30, 2013
Balance on beginning of the period	123,370	121,629
Additions	1,367	3,893
Cumulative translation adjustment	(5,017)	5,025
Equity results	(3,683)	(509)
Equity on other comprehensive income	349	(717)
Dividends declared	(1,570)	(2,033)
Transfer to held for sale (a)	(216)	
Transfers from held for sale (b)	2,840	
Balance on ended of the period	117,440	127,288

⁽a) Consolidated transfers to held for sale refers to investments in Vale Florestar R\$216 in 2014 and investments in Hydro R\$3.910 in 2013.

⁽b) Consolidated transfers from held for sale refers to investments in VLI R\$2.840

Investments (Continued)

					Invest As		Three-month	Equity results	s (unaudited) Six-month period
	Location	Principal activity	% ownership	% voting capital	June 30, 2014 (unaudited)	2013	June 30, 2014	June 30, 2013	June 30, 2014 June
Entities					(unaudicu)				
Direct and indirect subsidiaries									
Aços Laminados do Pará S.A.	Brazil	Steel	100.00	100.00	325	321		1	
Biopalma da Amazônia S.A. (a)	Brazil	Energy	70.00	70.00	732	559	(33)	(82)	(37)
Companhia Portuária da Baía	Brazil								
de Sepetiba - CPBS Compañia Minera	Peru	Iron ore	100.00	100.00	354	377	86	59	157
Miski Mayo S.A.C (a)		Fertilizers	40.00	51.00	452	493	(3)	(7)	(11)
Mineração Corumbaense Reunida S.A.	Brazil	Iron ore and Manganese	100.00	100.00	1,380	1,306	140	82	182
Minerações Brasileiras Reunidas S.A	Brazil								
MBR (b) Potasio Rio	Argentina	Iron ore	98.32	98.32	4,345	4,500	37	14	(12)
Colorado S.A. (a) Salobo Metais S.A.	Brazil	Fertilizers	100.00	100.00	1,530	1,530	(12)	(159)	(17)
(a) Sociedad	Chile	Copper	100.00	100.00	7,484	7,120	87	11	136
Contractual Minera Tres Valles (c)		Copper						(32)	
Tecnored Desenvolvimento Tecnológico S.A.	Brazil							,	
(a) (i)	A	Iron ore	100.00	100.00	104		(19)		(23)
Vale International Holdings GMBH (b)	Austria	Holding and research	100.00	100.00	8,543	14,026	(1,434)	44	(1,500)
Vale Canada Holdings	Canada	Holding	100.00	100.00	4,248	1,075	(3)	(4)	(7)
Vale Canada Limited (b)	Canada	Nickel	100.00	100.00	15,062	19,312	(134)	(188)	(166)
Vale Fertilizantes S.A. (antiga Mineração Naque	Brazil				.,	.,			()
S.A.) (a) (b)		Fertilizers	100.00	100.00		13,751	(30)		(100)
	Switzerland		100.00	100.00	25,549	29,058	(1,278)	(978)	(3,198)

			0 0						
Vale International		Trading and							
S.A. (b) Vale Malaysia	Malaysia	holding							
Minerals	1120101 510	Iron ore	100.00	100.00	2,526	2,321	(23)	(12)	(11)
Vale Manganês	Brazil	Manganese and	400.00	400.00				4.6	(0)
S.A. Vale Mina do Azul	Brazil	Ferroalloys	100.00	100.00	655	665	16	(14)	(9)
S.A.	Diazii	Manganese	100.00	100.00	330	351	19	23	22
	Mozambique	Coal	100.00	100.00	11,339	10,060	(152)	632	(124)
Vale Shipping	Singapore	Logistic of iron	100.00	100.00	6.207	6.402	20	00	172
Holding Pte. Ltd. VLI S.A. (g)	Brazil	ore General Cargo	100.00	100.00	6,287	6,482	88	89	172
(E)	Diuzn	Logistics						31	
Others					1,000	1,666	79	(633)	(138)
Joint Ventures					106,189	114,973	(2,569)	(1,084)	(4,684)
California Steel	USA								
Industries, INC		Steel	50.00	50.00	411	425	13	8	18
Companhia Coreano-Brasileira	Brazil								
de Pelotização -									
KOBRASCO		Pellets	50.00	50.00	210	213	18	7	36
Companhia	Brazil	Pellets							
Hispano-Brasileira									
de Pelotização - HISPANOBRÁS									
(f)			50.89	51.00	188	196	9	3	17
Companhia	Brazil								
Ítalo-Brasileira de									
Pelotização - ITABRASCO (f)		Pellets	50.90	51.00	151	145	8	(1)	18
Companhia	Brazil	1 011013	50.70	51.00	131	173	o	(1)	10
Nipo-Brasileira de									
Pelotização -		D-11-4-	51.00	£1 11	205	372	49	5	78
NIBRASCO (f) CSP- Companhia	Brazil	Pellets	31.00	51.11	395	312	49	3	/8
Siderúrgica do	Diuzn								
PECEM (h)		Steel	50.00	50.00	2,007	1,608	(12)	(4)	(19)
MRS Logística S.A. (d)	Brazil	Iron ore	47.59	46.75	1,299	1,322	48	47	81
Norte Energia S.A.	Brazil	Energy	4.59	4.59	211	193	(1)	(1)	(2)
Samarco	Brazil	3					()		
Mineração S.A. (e)		Pellets	50.00	50.00	804	1,023	396	146	804
Others					102 5,778	109 5,606	(4) 524	(24) 186	1 1,032
Direct and					3,776	3,000	324	100	1,032
indirect associate									
Henan Longyu	China								
Energy Resources CO., LTD.		Coal	25.00	25.00	827	835	18	25	47
LOG-IN -	Brazil	_ 041	25.00	25.00	021	033	- 10		
Logística									
Intermodal S/A (c)	Brazil	Logistics							
Mineração Rio Grande do Norte	DIAZII								
S.A MRN		Bauxite	40.00	40.00	256	259	5	2	18
Teal Minerals	Zambia	C	50.00	50.00	455	50.5	/4.5°	100	(25)
Incorporated Tecnored	Brazil	Copper	50.00	50.00	477	535	(15)	(6)	(27)
Desenvolvimento	DIAZII								
Tecnológico S.A.									
(a) (i)	D "	Iron ore				91		(6)	(3)
Thyssenkrupp CSA Companhia	Brazil								
Siderúrgica do									
Atlântico		Steel	26.87	26.87	699	752	(22)	(98)	(64)
VLI S.A. (g)	Brazil	General Cargo	27.61	27.61	2.070		40		40
Zhuhai YPM Pellet	China	Logistics	37.61	37.61	2,879		42		42
Co	Jiiiu	Pellets	25.00	25.00	54	58			

Edgar Filing: Vale S.A. - Form 6-K

Others	281	261	(10)	1	(44)
	5,473	2,791	18	(82)	(31)
Total of associates					
and joint ventures	11,251	8,397	542	104	1,001
Total	117,440	123,370	(2,027)	(980)	(3,683)

- (a) Investment balance includes the amounts of advances for future capital increase;
- (b) Stockholder s equity is excluded of other investments presented in the table.
- (c) Company sold in December 2013;
- (d) Main data of MRS in 2014: Total Assets R\$6,777, Liabilities R\$4,047, Operational results R\$327, Financial results R\$(63), Income taxes R\$(91);
- (e) Main data of Samarco in 2014: total Assets R\$14,444, Liabilities R\$12,837, Operational results R\$1,678, Financial results R\$333, Income taxes R\$(401);
- (f) Although Vale held majority of the voting interest of investees accounted for under the equity method, we do not consolidate due to existing veto rights held by noncontrolling shareholders prevents consolidation;
- (g) Considering the updated interest after the transaction conclusion and the respective shareholders agreement, as described in Note 6;
- (h) Pre-operational stage, and
- (i) Consolidated since March 2014.

12. Intangible Assets

	Consolidated					
	Ju	ne 30, 2014 (unaudited)			December 31, 2013	
	Cost	Amortization	Net	Cost	Amortization	Net
Indefinite useful life						
Goodwill	9,439		9,439	9,698		9,698
Finite useful life						
Concessions and						
subconcessions	7,886	(3,165)	4,721	7,259	(2,793)	4,466
Right of use	734	(202)	532	769	(175)	594
Others	3,044	(1,850)	1,194	3,033	(1,695)	1,338
	11,664	(5,217)	6,447	11,061	(4,663)	6,398
Total	21,103	(5,217)	15,886	20,759	(4,663)	16,096

	Parent Company					
	Ju	ne 30, 2014 (unaudited)		December 31, 2013		
	Cost	Amortization	Net	Cost	Amortization	Net
Indefinite useful life						
Goodwill	9,439		9,439	9,698		9,698
Finite useful life						
	7,886	(3,165)	4,721	7,259	(2,793)	4,466

Edgar Filing: Vale S.A. - Form 6-K

Concessions and subconcessions						
Right of use	223	(91)	132	223	(89)	134
Others	3,044	(1,850)	1,194	3,033	(1,695)	1,338
	11,153	(5,106)	6,047	10,515	(4,577)	5,938
Total	20,592	(5,106)	15,486	20,213	(4,577)	15,636

Rights of use refers basically to the usufruct contract entered into with noncontrolling stockholders to use the shares of Empreendimentos Brasileiros de Mineração S.A. (owner of MBR shares) and intangible assets identified in business combination of Vale Canada. The amortization of the right of use will expire in 2037 and Vale Canada s intangible will end in September 2046. The concessions and sub-concessions refer to the agreements with the Brazilian government for the exploration and the development of ports and railways.

The table below shows the changes of intangible assets during the period:

Consolidated
Three-month period ended (unaudited)

			n perioa enaea (unauai	tea)	
		Concessions and			
	Goodwill	Subconcessions	Right of use	Others	Total
Balance on March 31, 2013	9,285	7,845	593	1,066	18,789
Addition		250		143	393
Disposals		(6)		(4)	(10)
Amortization		(95)	(12)	(59)	(166)
Translation adjustment of the period	293		30		323
Net effect of discontinued operation in					
the period		48			48
Balance on June 30, 2013	9,578	8,042	611	1,146	19,377
Balance on March 31, 2014	9,451	4,789	545	1,269	16,054
Addition		171		1	172
Disposals		(2)			(2)
Amortization		(237)	(16)	(76)	(329)
Translation adjustment of the period			3		3
Transfers to held for sale	(12)				(12)
Balance on June 30, 2014	9,439	4.721	532	1.194	15.886

Consol	lidated	(una	udited)
Siv-m	onth n	eriod	ended

	Goodwill	Concessions and Subconcessions	Right of use	Others	Total
Balance on December 31, 2012	9,407	7,674	619	1,122	18,822
Addition		499		160	659
Disposals		(10)		(5)	(15)
Amortization		(187)	(22)	(131)	(340)
Translation adjustment	171		14		185
Net effect of year from discontinued					
operations		66			66
Balance on June 30, 2013 (unaudited)	9,578	8,042	611	1,146	19,377
Balance on December 31, 2013	9,698	4,466	594	1,338	16,096
Addition		606		12	618
Disposals		(9)			(9)
Amortization		(342)	(33)	(156)	(531)
Translation adjustment	(259)		(29)		(288)
Balance on June 30, 2014 (unaudited)	9,439	4,721	532	1,194	15,886

Parent Company Six-month period ended

			F		
		Concessions and			
	Goodwill	Subconcessions	Right of use	Others	Total
Balance on December 31, 2012	9,407	3,996	139	1,122	14,664
Addition		499		161	660
Disposals		(10)		(4)	(14)
Amortization		(187)	(3)	(132)	(322)
Translation adjustment	171				171
Balance on June 30, 2013 (unaudited)	9,578	4,298	136	1,147	15,159
Balance on December 31, 2013	9,698	4,466	134	1,338	15,636
Addition		606		12	618
Disposals		(9)			(9)
Amortization		(342)	(2)	(156)	(500)
Translation adjustment	(259)				(259)
Balance on June 30, 2014 (unaudited)	9,439	4,721	132	1,194	15,486

13. Property, plant and equipment

			Consoli	idated				
	J	une 30, 2014 (unaudited)		December 31, 2013			
		Accumulated			Accumulated			
	Cost	Depreciation	Net	Cost	Depreciation	Net		
Land	2,561		2,561	2,215		2,215		

Buildings	23,777	(5,570)	18,207	23,228	(4,992)	18,236
Facilities	39,003	(11,709)	27,294	36,683	(11,061)	25,622
Computer equipment	1,535	(1,077)	458	1,592	(1,163)	429
Mineral properties	48,789	(12,783)	36,006	50,608	(12,479)	38,129
Others	63,965	(20,517)	43,448	63,600	(19,698)	43,902
Construction in progress	60,358		60,358	62,775		62,775
	239,988	(51,656)	188,332	240,701	(49,393)	191,308

			Parent Co	ompany		
	_	ne 30, 2014 (unaudited) Accumulated			December 31, 2013 Accumulated	
	Cost	Depreciation	Net	Cost	Depreciation	Net
Land	1,381		1,381	1,322		1,322
Buildings	11,214	(1,874)	9,340	11,167	(1,718)	9,449
Facilities	21,645	(4,902)	16,743	18,884	(4,534)	14,350
Computer equipment	634	(470)	164	695	(512)	183
Mineral properties	2,902	(675)	2,227	3,188	(822)	2,366
Others	23,799	(9,271)	14,528	22,953	(8,815)	14,138
Construction in progress	30,265		30,265	28,897		28,897
	91,840	(17,192)	74,648	87,106	(16,401)	70,705

				Conso	olidated			
			T	hree-month perio	od ended (unaudi	ted)		
				Computer	Mineral		Constructions	
	Land	Building	Facilities	equipment	properties	Others	in progress	Total
Balance on March 31,								
2013	1,747	12,886	23,726	744	35,206	37,330	63,212	174,851
Acquisitions (i)							4,883	4,883
Disposals			(25)			(35)	(49)	(109)
Depreciation and								
amortization		(127)	(481)	(39)	(414)	(652)		(1,713)
Translation adjustment	(39)	215	564	(321)	2,611	1,919	3,305	8,254
Transfers	335	1,063	605	64	92	1,168	(3,327)	
Net effect of								
discontinued operation								
in the period				(1)		277	(179)	97
Balance on June 30,								
2013	2,043	14,037	24,389	447	37,495	40,007	67,845	186,263
Balance on March 31,								
2014	2,496	18,520	28,318	535	36,655	43,651	59,378	189,553
Acquisitions (i)							6,252	6,252
Disposals	(1)	(85)		(2)	(67)	(4)	(233)	(392)
Impairment			(1)		(1,715)	(4)	(10)	(1,730)
Depreciation and								
amortization		(460)	(106)	(31)	(382)	(858)		(1,837)
Translation adjustment	(7)	(348)	(361)	(71)	(676)	(1,191)	(860)	(3,514)
Transfers	73	580	(556)	27	2,191	1,854	(4,169)	
Balance on June 30,								
2014	2,561	18,207	27,294	458	36,006	43,448	60,358	188,332

					olidated period ended			
	Land	Building	Facilities	Computer equipment	Mineral properties	Others	Constructions in progress	Total
Balance on	Lanu	Dunuing	racinties	equipment	properties	Others	in progress	Total
December 31, 2012	1,381	12,451	24,024	769	38,553	37,147	59,130	173,455
Acquisitions (i)	,	,	,		,	,	11,439	11,439
Disposals		(1)	(100)	(1)	(680)	(277)	(190)	(1,249)
Depreciation and								
amortization		(248)	(912)	(80)	(901)	(1,880)		(4,021)
Translation adjustment	(39)	137	357	(326)	1,574	1,706	3,168	6,577
Transfers	701	1,699	1,020	87	(1,051)	2,803	(5,259)	
Net effect of								
discontinued operation								
in the period		(1)		(2)		508	(443)	62
Balance on June 30,								
2013 (unaudited)	2,043	14,037	24,389	447	37,495	40,007	67,845	186,263
Balance on								
December 31, 2013	2,215	18,236	25,622	429	38,129	43,902	62,775	191,308
Acquisitions (i)							11,475	11,475
Disposals	(2)	(110)	(7)	(6)	(204)	(78)	(278)	(685)
Impairment			(1)		(1,715)	(4)	(10)	(1,730)

Edgar Filing: Vale S.A. - Form 6-K

2014 (unaudited)	2.561	18,207	27,294	458	36,006	43,448	60.358	188,332
Balance on June 30,								
Transfers	210	1,271	3,473	136	2,901	3,120	(11,111)	
Translation adjustment	138	(552)	(1,055)	(37)	(2,197)	(1,510)	(2,493)	(7,706)
amortization		(638)	(738)	(64)	(908)	(1,982)		(4,330)
Depreciation and								

	Parent Company								
				Six-month	period ended				
				Computer	Mineral		Constructions		
	Land	Building	Facilities	equipment	properties	Others	in progress	Total	
Balance on									
December 31, 2012	1,162	4,376	12,300	218	3,814	9,288	30,073	61,231	
Acquisitions (i)							6,392	6,392	
Disposals			(3)			(53)	(135)	(191)	
Depreciation and									
amortization		(91)	(311)	(43)	(148)	(510)		(1,103)	
Others	201	1,223	1,112	22	(1,491)	2,072	(3,139)		
Balance on June 30,									
2013 (unaudited)	1,363	5,508	13,098	197	2,175	10,797	33,191	66,329	
Balance on									
December 31, 2013	1,322	9,449	14,350	183	2,366	14,138	28,897	70,705	
Acquisitions (i)							5,643	5,643	
Disposals		(23)	(2)	(4)	(92)	(15)	(42)	(178)	
Depreciation and									
amortization		(166)	(330)	(37)	(289)	(700)		(1,522)	
Others	59	80	2,725	22	242	1,105	(4,233)		
Balance on June 30,									
2014 (unaudited)	1,381	9,340	16,743	164	2,227	14,528	30,265	74,648	

⁽i) Total amount of Capital Expenditures recognized as addition of consolidated construction in progress in the period of three-month ended on June 30, 2014 and June 30, 2013 corresponds to R\$3.558 and R\$4.833 and six-month period ended on June 30, 2014 and June 30, 2013 corresponds to R\$7.650 and R\$10.277, respectively; to the parent company, in the period of six-month ended on June 30, 2014 and June 30, 2013, corresponds to R\$5.470 and R\$4.300.

Property, plant and equipment (net book value) pledged as guarantees for judicial claims on June 30, 2014 and December 31, 2013 corresponds to R\$167 and R\$180 on consolidated amounts; to the parent company on June 30, 2014 and December 31, 2013 corresponds to R\$166 and R\$147, respectively.

Table of Contents
14. Impairment
14. Impantment
The Company has identified evidence of impairment in relation to certain operations as following:
Coal mine Integra
In May 2014, the Company announced that are taking the necessary steps to place its Integra Mine Complex in Australia into care and maintenance since the operation is not economically feasible under current market conditions. As a consequence we recognized an impairment of R\$612.
Guinea Iron ore projects
Our 51%-owned subsidiary VBG-Vale BSGR Limited (VBG) holds iron ore concession rights in Simandou South (Zogota) and iron ore exploration permits in Simandou North (Blocks 1 & 2) in Guinea. On April 25, 2014 the government of Guinea, based on the recommendation of the technical committee established pursuant to Guinean legislation, revoked VBG S mining concessions. The decision is based on the allegations of fraudulent conduct in connection with the acquisition of the licenses by BSGR (Vale's current partner in VBG) more than one year before Vale made any investment in VBG. The decision does not indicate any involvement by Vale and therefore does not prohibit Vale to participate in any reallocation of the mining titles.
Vale is actively considering its legal rights towards the Guinean Government and its partner at VBG and addressing options to guarantee the value of both the investments made in Guinea project development as well as the initial investment made in the VBG. Considering the uncertainties in this process for the recoverable of the initial payment related to the acquisition of our participation in VBG, in the amount of R\$1.118, the company recognized an impairment of this initial payment. The Company will continue to reassess the net value of the investments depending on the development of the negotiations with Guinea Government.
15. Loans and Financing
a) Total debt

	Conso	lidated	Parent Company		
	June 30, 2014 (unaudited)	Current Li December 31, 2013	abilities June 30, 2014 (unaudited)	December 31, 2013	
Debt contracts abroad					
Loans and financing in:					
United States Dollars	557	783	536	536	
Others currencies		4			
Fixed rates:					
Notes indexed in United Stated Dollars	241	28			
Accrued charges	652	820	182	312	
	1,450	1,635	718	848	
Debt contracts in Brazil					
Loans and financing in:					
Indexed to TJLP, TR, IGP-M e CDI	1,748	1,756	1,696	1,603	
Basket of currencies, LIBOR	411	411	405	405	
Fixed rates:					
Loans in United States Dollars	13	14	13	14	
Loans in Reais	116	111	111	106	
Accrued charges	228	231	227	205	
	2,516	2,523	2,452	2,333	
	3,966	4,158	3,170	3,181	
		23			

	Conso	olidated	Parent Company		
		Non-current	Liabilities	· ·	
	June 30, 2014 (unaudited)	December 31, 2013	June 30, 2014 (unaudited)	December 31, 2013	
Debt contracts abroad					
Loans and financing in:					
United States Dollars	10,684	10,921	8,131	8,930	
Others currencies	6	6			
Fixed rates:					
Notes indexed in United Stated Dollars	29,591	32,347	3,304	3,514	
Euro	4,522	4,840	4,522	4,840	
	44,803	48,114	15,957	17,284	
Debt contracts in Brazil					
Loans and financing in:					
Indexed to TJLP, TR, IGP-M e CDI	11,332	11,714	11,173	11,529	
Basket of currencies, LIBOR	2,859	3,198	2,845	3,180	
Non-convertible debentures into shares	1,943	870	1,020		
Fixed rates:					
Loans in United States Dollars	169	186	169	186	
Loans in Reais	699	737	662	717	
	17,002	16,705	15,869	15,612	
	61,805	64,819	31,826	32,896	

All securities issued through our 100% finance subsidiary Vale Overseas Limited, are fully and unconditionally guaranteed by Vale.

The long-term portion on June 30, 2014 (unaudited) has maturities as follows:

	Consolidated	Parent Company
2015	1,736	929
2016	4,405	1,985
2017	5,370	2,019
2018	9,048	8,701
2019 onwards	41,246	18,192
	61,805	31,826

On June 30, 2014 (unaudited), the annual interest rates on the long-term debts are as follows:

	Consolidated	Parent Company
Up to 3%	14,100	12,242
3,1% to 5% (a)	12,810	5,203
5,1% to 7% (b)	27,585	10,194

7,1% to 9% (b)	2,568	
9,1% to 11% (b)	178	
Over 11% (b)	8,297	7,357
Variable	233	
	65,771	34,996

⁽a) Includes Eurobonds. For this we have entered into derivative transactions at a coupon of 4.42% per year in US dollars.

⁽b) Includes Brazilian Real denominated debt that bears interest at the CDI and TJLP, plus spread. For these, we have entered into derivative transactions to mitigate our exposure to the floating rate debt denominated in Brazilian Real, totaling R\$15,111 of which R\$14,418 has an original interest rate above 5.1% per year. After entering derivatives transactions the average cost of other than denominated U.S. Dollars debt is 2.47% per year.

	Bala	nce				
Non-convertible Debentures	Issued	Outstanding	Maturity	Interest	June 30, 2014 (unaudited) (unaudited)	December 31, 2013
Tranche B - Salobo			No date		923	870
Infrastructure Debenture 1st serie	Feb/14	600	Jan/21	6,46%p.a+IPCA	626	
Infrastructure Debenture 2nd serie	Feb/14	150	Jan/24	6,57%p.a+IPCA	156	
Infrastructure Debenture 3rd serie	Feb/14	100	Jan/26	6,71%p.a+IPCA	104	
Infrastructure Debenture 4th serie	Feb/14	150	Jan/29	6,78%p.a+IPCA	156	
					1,965	870
Long-term portion					1,943	870
Accrued charges					22	
					1,965	870

b) Revolving credit lines

	Contractual		Available	Total amount	Amounts drawn on December 31,	
Туре	Currency	Date of agreement	until	available	June 30, 2014 (unaudited)	2013
Revolving Credit Lines						
Revolving Credit Facility - Vale/ Vale International/						
Vale Canada	US\$	April 2011	5 years	6,607		
Revolving Credit Facility -						
Vale/ Vale International/			_			
Vale Canada	US\$	July 2011	5 years	4,405		
Credit Lines						
Export-Import Bank of China						
e Bank of China Limited	US\$	September 2010(a)	13 years	2,706	2,170	2,308
BNDES	R\$	April 2008(b)	10 years	7,300	4,652	4,626
Financing						
BNDES - CLN 150	R\$	September 2012(c)	10 years	3,883	3,079	3,079
BNDES - Investment						
Sustaining Program (PSI)						
3.0%	R\$	June 2013(d)	10 years	109	87	87
BNDES - Tecnored 3.5%	R\$	December 2013(e)	8 years	136	20	
BNDES - S11D e CLN S11D	R\$	May 2014(f)	10 years	6,164		87
Canadian Agency Export		• • • • • • • • • • • • • • • • • • • •	j			
Development (EDC)	US\$	January 2014(g)	5 and 7 years	1,707		

⁽a) Acquisition of twelve large ore carriers from Chinese shipyards.

- (c) Capacitação Logística Norte 150 Project (CLN 150).
- (d) Acquisition of domestic equipment.
- (e) Support to Tecnored s investment plan from 2013 to 2015.
- (f) Implementation the iron ore project S11D and CLN S11D.
- **(g)** General corporate purpose.

⁽b) Memorandum of understanding signature date, however projects financing term is considered from the signature date of each projects contract amendment.

Total amounts available and disbursed, different from reporting currency, are affected by exchange rate variation among periods.

c) Guarantee

As at June 30, 2014, R\$3.020 of the total aggregate outstanding debt was secured by property, plant and equipment and receivables.

16. Asset retirement obligation

The Company applies judgments and assumptions when measuring its obligations related to asset retirement. The accrued amounts of these obligations are not deducted from the potential costs covered by insurance or indemnities.

Long term interest rate used to discount these obligations to present values and to update the provisions on June 30, 2014 and December 31, 2013 were 6.39% p.a. The liability is periodically updated based on this discount rate plus the inflation index (IGPM) for the period in reference.

Changes in the provision for asset retirement obligation are as follows:

	Consoli	idated	Parent Company	
	June 30, 2014 (unaudited)	December 31, 2013	June 30, 2014 (unaudited)	December 31, 2013
Balance at beginning of the period	6,194	5,615	1,946	1,625
Increase expense (i)	249	414	111	174
Setlement in the current period	(24)	(90)	(2)	(35)
Revisions in estimated cash flows	54	102		182
Translation adjustments	(149)	162		
Transfer held for sale		(9)		
Balance at end of the period	6,324	6,194	2,055	1,946
Current	357	225	89	90
Non-current	5,967	5,969	1,966	1,856
	6,324	6,194	2,055	1,946

⁽i) In six-month ended of 2013, R\$180 in Consolidated and R\$68 in Parent Company

17. Provision for litigation

Vale is party to labor, civil, tax and other ongoing lawsuits and is discussing these issues both administratively and in court. When applicable, these lawsuits are supported by judicial deposits. Provisions for losses resulting from these processes are estimated and updated by the Company, supported by legal advice of the legal board of the Company and by its legal consultants.

	Consolidated Three-month period ended (unaudited)					
	Tax litigation	Civil litigation	Labor litigation	Environmental litigation	Total of litigation provision	
Balance on March 31, 2013	1,463	508	1,553	78	3,602	
Additions	172	59	225	17	473	
Reversals	(131)	(45)	(139)	(9)	(324)	
Payments	(182)	(47)	(97)	(1)	(327)	
Indexation and interest	123	(27)	127	8	231	
Translation adjustments	43	(7)			36	
Transfer to held for sale		2	2		4	
Balance on June 30, 2013	1,488	443	1,671	93	3,695	
Balance on March 31, 2014	779	461	1,748	119	3,107	
Additions	130		124	1	255	
Reversals		(32)	(70)		(102)	
Payments	(13)	(9)	(17)	(4)	(43)	
Indexation and interest	3	58	55	(17)	99	
Translation adjustments	(8)			(2)	(10)	
Balance on June 30, 2014	891	478	1,840	97	3,306	

			Consolidated Six-month period ended		
	Tax litigation	Civil litigation	Labor litigation	Environmental litigation	Total of litigation provision
Balance on December 31, 2012	2,039	575	1,534	70	4,218
Additions	200	72	333	24	629
Reversals	(87)	(86)	(278)	(9)	(460)
Payments	(586)	(3)	(63)	(1)	(653)
Indexation and interest	(54)	(37)	40	9	(42)
Translation adjustments					
Transfer to held for sale			3		3
Balance on June 30, 2013					
(unaudited)	1,512	521	1,569	93	3,695
Balance on December 31, 2013	771	498	1,653	67	2,989
Additions	225	21	248	43	537
Reversals	(62)	(52)	(127)	(9)	(250)

Payments	(15)	(15)	(31)	(4)	(65)
Indexation and interest	(13)	26	97	7	117
Translation adjustments	(15)			(7)	(22)
Balance on June 30, 2014					
(unaudited)	891	478	1,840	97	3,306

Parent	Company
Six-month	period ended

			Six-month period ended		
	Tax litigation	Civil litigation	Labor litigation	Environmental litigation	Total of litigation provision
Balance on December 31, 2012	1,213	247	1,364	43	2,867
Additions	106	14	169	10	299
Reversals	(74)	(12)	(128)	(1)	(215)
Payments	(581)	(2)	(61)	(1)	(645)
Monetary adjustment	19	(17)	34	8	44
Balance on June 30, 2013					
(unaudited)	683	230	1,378	59	2,350
Balance on December 31, 2013	280	221	1,472	35	2,008
Additions	157	7	231	39	434
Reversals	6	(42)	(105)	(10)	(151)
Payments	(14)	(13)	(27)		(54)
Monetary adjustment / Translation					
adjustments	(4)	10	90	(3)	93
Balance on June 30, 2014					
(unaudited)	425	183	1,661	61	2,330

Provisions for tax litigation - The nature of tax contingencies balances refer basically to discussions on the basis of calculation of the Financial Compensation for Exploiting Mineral Resources (CFEM) as well as denials of compensation claims of credits in the settlement of federal taxes in Brazil, and mining taxes at our foreign subsidiaries. The other causes refer to the charges of Additional Port Workers Compensation (AITP) and questioning about the location for the purpose of assessment of Service Tax (ISS).

Provisions for civil litigation - Related to the demands concerning contracts between Vale and unrelated service suppliers companies, requiring differences in amounts due to alleged losses that have occurred due to various economic plans, while other demands are related to accidents, actions damages and other.

Provisions for labor and social security litigation - Consist of lawsuits filed by employees and service suppliers, from employment relationships. The most recurring claims are related to payment of overtime, hours in intinere, and health and safety. The social security (INSS) contingencies are related to legal and administrative disputes between INSS and Vale due to applicability of compulsory social security charges.

In addition to those provisions, there are also judicial deposits. These court-ordered deposits are legally required and are monetarily updated and reported in non-current assets until a judicial decision to draw the deposit occurs, in case of a non-favorable decision to Vale. Judicial deposits are as follows:

	Conso	lidated	Parent Company		
	June 30, 2014 (unaudited)	December 31, 2013	June 30, 2014 (unaudited)	December 31, 2013	
Tax litigations	937	1,014	651	590	
Civil litigations	592	411	424	359	
Labor litigations	2,065	2,039	1,934	1,913	
Environmental litigations	1	27		26	
Total	3,595	3,491	3,009	2,888	

The Company discusses, at administrative and judicial levels, claims where the expectation of loss is classified as possible and considers that there is no need to recognize a provision, based on a legal support.

These possible contingent liabilities are as follows:

	Conso	olidated	Parent Company		
	June 30, 2014 (unaudited)	December 31, 2013	June 30, 2014 (unaudited)	December 31, 2013	
Tax litigations	8,408	8,877	5,601	4,842	
Civil litigations	3,096	2,855	2,645	2,701	
Labor litigations	3,633	5,320	3,510	3,579	
Environmental litigations	2,988	3,146	2,974	3,135	
Total	18,125	20,198	14,730	14,257	

The most significant possible loss tax risk relates to the deductibility of social contribution payments on the Income Tax basis of calculation.

18. Income Taxes Settlement Program (REFIS)

In November 2013, The Company elected to participate in a corporate Income Tax Settlement Program (REFIS) for payment of amounts relating to income tax and social contribution on the net income of its non-Brazilian subsidiaries and affiliates from 2003 to 2012.

On June 30, 2014, the Company paid R\$566 in consolidated, and R\$555 in parent company, due amount to be paid in 172 monthly installments, and this balance in June 30, 2014 as bearing interest at Selic rate, are R\$16.558 (R\$1.155 in current and R\$15.403 in non-current) and R\$16.220 (R\$1.132 in current and R\$15.088 in non-current), respectively.

19. Deferred Income Tax

We analyze the potential tax impact associated with undistributed earnings of each our subsidiaries and affiliates. For those subsidiaries in which undistributed earnings are intended to be reinvested indefinitely, no deferred tax is recognized. Undistributed earnings of foreign consolidated subsidiaries and affiliates totaled approximately R\$48,873 (US\$22,190) on June 30, 2014. As described in Note 18, in 2013 we entered at the Brazilian REFIS program to pay the amounts related to the collection of income taxes on equity gain on foreign subsidiaries and affiliates from 2003 to 2012 and therefore, the repatriation of these earnings would have no Brazilian tax consequences.

The income of the Company is subject to the common system of taxation applicable to companies in general. The net deferred balances were as follows:

		Consolidated	
	Three-mo	nth period ended (unaudited	d)
	Assets	Liabilities	Total
Balance on March 31, 2013	8,578	7,074	1,504
Net income effect	553	(158)	711
Translation adjustment for the period	232	299	(67)
Other comprehensive income	105	(46)	151
Net effect of discontinued operations of the period		(2)	2
Balance on June 30, 2013	9,468	7,167	2,301
Balance on March 31, 2014	10,614	7,264	3,350
Net income effect	(887)	120	(1,007)
Translation adjustment for the period	(79)	(56)	(23)
Other comprehensive income	22	78	(56)
Balance on June 30, 2014	9,670	7,406	2,264

	Consolidated				
	Six-month period ended				
	Assets	Liabilities	Total		
Balance on December 31, 2012	8,291	6,918	1,373		
Net income effect	857	(182)	1,039		
Translation adjustment for the period	169	438	(269)		
Other comprehensive income	151	(3)	154		
Net effect of discontinued operations of the period		(4)	4		
Balance on June 30, 2013 (unaudited)	9,468	7,167	2,301		
Balance on December 31, 2013	10,596	7,562	3,034		
Net income effect	(954)	199	(1,153)		
Translation adjustment for the period	(15)	(452)	437		
Other comprehensive income	43	97	(54)		
Balance on June 30, 2014 (unaudited)	9,670	7,406	2,264		

	Six-month period ended Assets
Balance on December 31, 2012	5,715
Net income effect	101
Other comprehensive income	151
Balance on June 30, 2013 (unaudited)	5,967
Balance on December 31, 2013	7,418
Net income effect	(738)
Other comprehensive income	43
Balance on June 30, 2014 (unaudited)	6,723

Deferred assets arising from tax losses, negative social contribution basis and temporary differences are registered, taking into consideration the analysis of future performance, based on economic and financial projections, prepared based on internal assumptions and macroeconomic, trade and tax scenarios that may suffer changes in future.

The income taxes in Brazil comprise the taxation on income and social contribution on profit. The statutory rate applicable in the periods presented is 34%. In other countries where we have operations, we are subject to various rates depending on jurisdiction.

Parent Company

The total amount presented the results in the financial statements is reconciled to the rates established by law, as follows:

	Consolidated (unaudited)					
	Three-month p	eriod ended	Six-month period ended			
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013		
Net income before income taxes	5,326	569	13,247	8,628		
Income taxes at statutory rates - 34%	(1,811)	(193)	4,504	(2,934)		
Adjustments that affect the basis of taxes:						
Income taxes benefit from interest on						
stockholders equity	658	627	1,317	1,254		
Tax incentives	101	(34)	412	226		
Results of overseas companies taxed by different						
rates which differs from the parent company rate	(308)	(345)	(975)	(184)		
Constitution/Reversal for tax loss carryfoward	(272)	429	(255)	365		
Results of equity investments	184	35	340	152		
Undeductible - impairment	(382)		(382)			
Other	(406)	(347)	(526)	(564)		
Income taxes on the profit for the period	(2,236)	172	(4,573)	(1,685)		

	Parent company (unaudited)		
	Six-month period ended		
	June 30, 2014	June 30, 2013	
Net income before income taxes	12,809	9,395	
Income taxes at statutory rates - 34%	(4,355)	(3,194)	
Adjustments that affect the basis of taxes:			
Income taxes benefit from interest on stockholders equity	1,317	1,254	
Tax incentives	412	226	
Results of equity investments	1,253	(173)	
Other	166	(475)	
Income taxes on the profit for the period	(3,713)	(2,362)	

20. Employee Benefits Obligations

The Company had announced on its year end 2013 financial statements that it expects to contribute R\$829 to its pension plan in 2014. As of June 30, 2014 it had contributed R\$418. No significant changes are expected in relation to the estimate disclosed in the financial statements for the year ended December 31, 2013.

a) Pension Plan

Reconciliation of assets and liabilities in Balance Sheet

	Total Consolidated					
	Jui					
	Overfunded pension plans	Underfunded pension plans	Others underfunded pension plans	Overfunded pension plans	Underfunded pension plans	Others underfunded pension plans
Ceiling recognition of an	•	•	•	•	•	•
asset (ceiling) / onerous						
liability						
Beginning of the period	2,790			1,725		
Interest income				154		
Changes in asset ceiling/						
onerous liability	615			911		
Ended of the period	3,405			2,790		
Amount recognized in the						
balance sheet						
Present value of actuarial						
liabilities	(9,819)	(9,488)	(3,812)	(9,557)	(10,320)	(3,966)
Fair value of assets	13,224	8,575		12,347	8,911	
Effect of the asset ceiling	(3,405)			(2,790)		
Assets (liabilities) to be						
provisioned		(913)	(3,812)		(1,409)	(3,966)
Current liabilities		(18)	(209)		(22)	(205)
Non-current liabilities		(895)	(3,603)		(1,387)	(3,761)
Assets (liabilities) to be						
provisioned		(913)	(3,812)		(1,409)	(3,966)
			29			

Total costs, net

Costs recognized in the Income Statements for the period:

		Consolidated Three-month period ended (unaudited)						
		June 30, 2014 June 30, 2013 Others						
	Overfunded pension plans	Underfunded pension plans	underfunded pension plans	Overfunded pension plans	Underfunded pension plans	underfunded pension plans		
Current service cost	17	35	17		65	24		
Interest on expense on liabilities	279	116	57	157	217	52		
Interest income on plan								
assets	(368)	(87)		(195)	(175)			
Effect of the asset ceiling	84			38				

74

107

76

64

	Consolidated Six-month period ended (unaudited)							
		June 30, 2014	June 30, 2013	Others				
	Overfunded pension plans	Underfunded pension plans	underfunded pension plans	Overfunded pension plans	Underfunded pension plans	underfunded pension plans		
Current service cost	34	71	36		131	48		
Interest on expense on								
liabilities	558	241	110	314	439	104		
Interest income on plan								
assets	(736)	(178)		(391)	(349)			
Effect of the asset ceiling	168			77				
Total costs, net	24	134	146		221	152		

Costs recognized in the Statement of Comprehensive Income for the period

12

	Consolidated Three-month period ended (unaudited)								
	Overfunded	June 30, 2014 Underfunded	Others underfunded	Overfunded	June 30, 2013 Underfunded	Others underfunded			
	pension plans	pension plans	pension plans	pension plans	pension plans	pension plans			
Beginning of the period	(260)	(805)	(448)	(7)	(1,890)	(773)			
Return on plan assets									
(excluding interest income)	76	290		(85)	(410)	11			
Change of asset ceiling / costly liabilities (excluding									
interest income)	(95)	(88)		85					

	(19)	202			(410)	11
Income tax	7	(47)			133	(3)
Others comprehensive						
income	(12)	155			(277)	8
Conversion of Effect	(2)	21	10		(146)	(49)
Accumulated other comprehensive income	(274)	(629)	(438)	(7)	(2,313)	(814)

	Consolidated Six-month period ended (unaudited)							
		June 30, 2014	Others		June 30, 2013	Others		
	Overfunded pension plans	Underfunded pension plans	underfunded pension plans	Overfunded pension plans	Underfunded pension plans	underfunded pension plans		
Beginning of the period	(219)	(926)	(460)	(7)	(1,970)	(778)		
Return on plan assets								
(excluding interest income)	33	408		(499)	(338)	11		
Change of asset ceiling /								
costly liabilities (excluding								
interest income)	(115)	(88)		499				
	(82)	320			(338)	11		
Income tax	27	(73)			126	(3)		
Others comprehensive								
income	(55)	247			(212)	8		
Conversion of effect		53	22		(131)	(44)		
Accumulated other comprehensive income	(274)	(626)	(438)	(7)	(2,313)	(814)		

b) Incentive Plan in Results

The Company has a Participation in Results Program (PPR) measured on the evaluation of individual and collective performance of its employees.

The Participation in the Results of the Company for each employee is calculated individually according to the achievement of goals previously established using indicators for the, performances of the Company, Business Unit, Team and Individual. The contribution of each performance unit to the performance scores of the employees is discussed and agreed each year, between the Company and the Unions.

The Company accrued expenses/costs related to participation in the results as follow:

	Consolidated (unaudited)						
	Three-month	period ended	Six-month po	eriod ended			
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013			
Operational expenses	18	60	112	180			
Cost of good sold and services rendered	260	185	477	382			
Total	278	245	589	562			

	Parent company	(unaudited)
	Six-month per	iod ended
	June 30, 2014	June 30, 2013
Operational expenses	87	144
Cost of good sold and services rendered	376	315
Total	463	459

c) Long-term stock option compensation plan

The terms, assumptions, calculation methods and the accounting treatment applied to the Long-term Incentive Plan (ILP) is the same as presented in financial statements for the year end December 31, 2013. The total number of shares subject to the Long Term Compensation Plan on June 30, 2014 and December 31, 2013 are 6,109,592 and 6,214,288, and total expense/cost recorded of R\$162 and R\$198, respectively on result.

21. Classification of financial instruments

The classification of financial assets and liabilities is as follows:

		Consolidated June 30, 2014 (unaudited)				Pa	Parent Company		
		At fair value	Derivatives J	June 30, 2014 (una	udited)		At fair value		
Financial assets	Loans and receivables (a)	through profit or loss (b)	designated as hedge (c)	Available for sale	Total	Loans and receivables (a)	through profit or loss (b)	Total	
Current	receivables (a)	01 1055 (5)	neage (e)	Suic	10441	receivables (a)	01 1055 (b)	1000	
Cash and cash									
equivalents	15,560				15,560	1,264		1,264	
Derivative financial	,				,	,			
instruments		474	29		503		389	389	
Accounts receivable	9,185				9,185	22,645		22,645	
Related parties	1,521				1,521	1,961		1,961	
Others	5				5	5		5	
	26,271	474	29		26,774	25,875	389	26,264	
Non current	,				ĺ	,		,	
Related parties	232				232	823		823	
Loans and financing									
agreements	522				522	100		100	
Derivative financial									
instruments		435			435		45	45	
Others				11	11				
	754	435		11	1,200	923	45	968	
Total of Assets	27,025	909	29	11	27,974	26,798	434	27,232	
Financial liabilities									
Current									
Suppliers and									
contractors	8,209				8,209	4,606		4,606	
Derivative financial									
instruments		887	45		932		680	680	
Loans and financing									
agreements	3,966				3,966	3,170		3,170	
Related parties	482				482	6,870		6,870	
	12,657	887	45		13,589	14,646	680	15,326	
Non current									
Derivative financial									
instruments		2,091	10		2,101		2,023	2,023	
Loans and financing									
agreements	61,805				61,805	31,826		31,826	
Related parties	390				390	30,610		30,610	
Stockholders									
Debentures		4,806			4,806		4,806	4,806	
	62,195	6,897	10		69,102	62,436	6,829	69,265	
Total of Liabilities	74,852	7,784	55		82,691	77,082	7,509	84,591	

⁽a) Non-derivative financial instruments with identifiable cash flow.

- (b) Financial instruments for trading in short term.
- (c) See note 23a.

		C	onsolidated	December 31, 2	0012	Parent Company		
	Loans and	At fair value through profit	Derivatives designated as	Available for	2013	Loans and	At fair value through profit	
Financial assets	receivables (a)	or loss (b)	hedge (c)	sale	Total	receivables (a)	or loss (b)	Total
Current								
Cash and cash								
equivalents	12,465				12,465	3,635		3,635
Derivative financial								
instruments		459	12		471		378	378
Accounts receivable	13,360				13,360	14,167		14,167
Related parties	611				611	1,684		1,684
Others	8	0	0	0	8	8		8
	26,444	459	12		26,915	19,494	378	19,872
Non current								
Related parties	253				253	864		864
Loans and financing								
agreements	564				564	192		192
Derivative financial								
instruments		329			329			
Others				11	11			
	817	329		11	1,157	1,056		1,056
Total of Assets	27,261	788	12	11	28,072	20,550	378	20,928
Financial liabilities								
Current								
Suppliers and								
contractors	8,837				8,837	3,640		3,640
Derivative financial								
instruments		464	92		556		435	435
Loans and financing								
agreements	4,158				4,158	3,181		3,181
Related parties	479				479	6,453		6,453
	13,474	464	92		14,030	13,274	435	13,709
Non current	,				ĺ	,		ĺ
Derivative financial								
instruments		3,469	27		3,496		3,188	3,188
Loans and financing					, , , , ,		.,	, ,
agreements	64,819				64,819	32,896		32,896
Related parties	11				11	32,013		32,013
Stockholders	11					52,515		52,015
Debentures		4,159			4,159		4,159	4,159
2 committee	64,830	7,628	27		72,485	64,909	7,347	72,256
Total of Liabilities	78,304	8,092	119		86,515	78,183	7,782	85,965
Lower of Liabilities	70,504	0,072	11)		00,010	70,103	1,102	00,700

⁽a) Non-derivative financial instruments with identifiable cash flow.

⁽b) Financial instruments for trading in short term.

⁽c) See note 23a.

22. Fair Value Estimative

The Company considered the same assumptions and calculation methods presented on the financial statements of December 31, 2013, to measure the fair value of assets and liabilities for the period.

a) Assets and liabilities measured and recognized at fair value

	Consolidated			
	June 30, 2014 (unaudited) Level 2 (i)	December 31, 2013 Level 2 (i)		
Financial Assets				
Current				
Derivatives at fair value through profit or loss	474	459		
Derivatives designated as hedge	29	12		
	503	471		
Non-Current				
Derivatives at fair value through profit or loss	435	329		
	435	329		
Total of Assets	938	800		
Financial Liabilities				
Current				
Derivatives at fair value through profit or loss	887	464		
Derivatives designated as hedge	45	92		
	932	556		
Non-Current				
Derivatives at fair value through profit or loss	2,091	3,469		
Derivatives designated as hedge	10	27		
Stockholders debentures	4,806	4,159		
	6,907	7,655		
Total of Liabilities	7,839	8,211		

⁽i) No classification according to levels 1 and 3.

	Parent Company				
	June 30, 2014 (unaudited) Level 2 (i)	December 31, 2013 Level 2 (i)			
Financial Assets					
Current					
Derivatives at fair value through profit or loss	389	378			

Edgar Filing: Vale S.A. - Form 6-K

	389	378
Non-Current		
Derivatives at fair value through profit or loss	45	
	45	
Total of Assets	434	378
Financial Liabilities		
Current		
Derivatives at fair value through profit or loss	680	435
	680	435
Non-Current		
Derivatives at fair value through profit or loss	2,023	3,188
Stockholders debentures	4,806	4,159
	6,829	7,347
Total of Liabilities	7,509	7,782

⁽i) No classification according to levels 1 and 3.

b) Fair value measurement compared to book value

For loans allocated to Level 1 market approach to the contracts listed on the secondary market is the evaluation method used to estimate debt fair value. For loans allocated Level 2, the fair value for both fixed-indexed rate debt and floating rate debt is determined by the discounted cash flow using the future values of the LIBOR and the curve of Vale s Bonds (income approach).

The fair values and carrying amounts of non-current loans (net of interest) are shown in the table below:

	Consolidated			Parent Company				
	Balance	Fair value (i)	Level 1	Level 2	Balance	Fair value (i)	Level 1	Level 2
Financial liabilities								
December 31, 2013								
Loans (long term)(ii)	67,926	70,289	37,397	32,892	35,560	36,377	7,889	28,488
June 30, 2014 (unaudited)								
Loans (long term)(ii)	64,891	69,150	38,335	30,815	34,587	36,073	9,258	26,815

⁽i) No classification according to the level 3.

23. Derivative financial instruments

a) Derivatives effects on Balance Sheet

	Consolidated Assets			
	June 30, 2014 (unaudited)		December 31, 2013	
	Current	Non-current	Current	Non-current
Derivatives not designated as hedge				
Foreign exchange and interest rate risk				
CDI & TJLP vs. US\$ fixed and floating rate				
swap	367	9	408	
IPCA swap	22	39		
Eurobonds Swap		268	30	236

⁽ii) Net interest of R\$880 in consolidated and R\$409 at parent company on June 30, 2014 and net interest of R\$1,051 in consolidated and R\$517 at parent company on December 31, 2013.

Pre dollar swap	12		12	
•	401	316	450	236
Commodities price risk				
Nickel:				
Fixed price program	35		9	
Bunker Oil	38			
	73		9	
Warrants				
SLW options (note 28)		119		93
Derivatives designated as hedge (cash flow				
hedge)				
Bunker Oil	29		12	
	29		12	
Total	503	435	471	329

Consolidated Liabilites

	Liabilites				
	June 30, 2014 (unaudited)		December 31, 2013		
	Current	Non-current	Current	Non-current	
Derivatives not designated as hedge					
Foreign exchange and interest rate risk					
CDI & TJLP vs. US\$ fixed and floating rate					
swap	834	1,846	434	3,207	
IPCA swap		25			
Eurobonds Swap	6	21	2		
Pre dollar swap		196	1	259	
	840	2,088	437	3,466	
Commodities price risk					
Nickel:					
Fixed price program	47	2	6		
Bunker Oil			20		
	47	2	26		
Embedded derivatives					
Gas Oman		1	1	3	
Derivatives designated as hedge (cash flow hedge)					
Bunker Oil	4		29		
Foreign exchange	41	10	63	27	
r oroigh exchange	45	10	92	27	
Total	932	2,101	556	3,496	
10001	752	2,101	220	3,470	

34

Parent	Company
A	ssets

		113300	,	
	June 30, 2014	(unaudited)	December 31, 2013	
	Current	Non-current	Current	Non-current
Derivatives not designated as hedge				
Foreign exchange and interest rate risk				
CDI & TJLP vs. US\$ fixed and floating rate				
swap	364	9	366	
IPCA swap	13	36		
Pre dollar swap	12		12	
Total	389	45	378	

Parent Company Liabilites

	Liabilites				
	June 30, 2014	(unaudited)	December	31, 2013	
	Current	Non-current	Current	Non-current	
Derivatives not designated as hedge					
Foreign exchange and interest rate risk					
CDI & TJLP vs. US\$ fixed and floating rate					
swap	680	1,822	434	2,929	
IPCA swap		4			
Pre dollar swap		197	1	259	
Total	680	2,023	435	3,188	

b) Effects of derivatives in the Statement of Income

	Consolidated (unaudited)				
	Three-month j	period ended	Six-month period ended		
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013	
Derivatives not designated as hedge					
Foreign exchange and interest rate risk					
CDI & TJLP vs. US\$ fixed and floating rate					
swap	739	(1,692)	1,195	(1,403)	
IPCA swap	19		36		
Eurobonds Swap	3	83	18	6	
Pre dollar swap	49	(98)	75	(80)	
	810	(1,707)	1,324	(1,477)	
Commodities price risk					
Nickel:					
Fixed price program	(7)	3	(9)	6	
Purchased scrap protection program		1		1	
Bunker Oil	34	(211)	40	(240)	
	27	(207)	31	(233)	
Warrants					
SLW Options (note 28)	15	(97)	34	(112)	

	15	(97)	34	(112)
Embedded derivatives				
Gas Oman	3	(1)	2	(2)
	3	(1)	2	(2)
Derivatives designated as hedge (cash flow				
hedge)				
Bunker Oil	(13)	(26)	(19)	(26)
Strategic Nickel				26
Foreign exchange	(21)	(9)	(52)	(1)
	(34)	(35)	(71)	(1)
Total	821	(2,047)	1,320	(1,825)

Parent company (unaudited) Six-month period ended

	Six-month perio	a enaea
	June 30, 2014	June 30, 2013
Derivatives not designated as hedge		
Foreign exchange and interest rate risk		
CDI & TJLP vs. US\$ fixed and floating rate swap	1,125	(1,331)
IPCA swap	46	
Pre dollar swap	75	(80)
	1,246	(1,411)
Commodities price risk		
Nickel:		
Warrants		
Embedded derivatives		
Derivatives designated as hedge (cash flow hedge)		
Foreign exchange		11
		11
Total	1,246	(1,400)
Embedded derivatives Derivatives designated as hedge (cash flow hedge) Foreign exchange	1,246	1

35

c) Effects of derivatives as Cash Flow hedge

Consolidated	(unaudited)
Inflormat (C	hatflores)

		IIIIows/ (C		
	Three-month peri		Six-month pe	
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013
Derivatives not designated as hedge				
Exchange risk and interest rates				
CDI & TJLP vs. US\$ fixed and floating rate				
swap	212	191	279	358
Euro floating rate vs. US\$ fixed rate swap				
Eurobonds Swap			24	(10)
US\$ fixed rate vs. CDI swap				
Pre dollar swap	7	9	12	19
	219	200	315	367
Risk of product prices				
Fixed price program	6	3	9	(1)
Purchase program				
Purchased scrap protection program		1		1
Bunker Oil Hedge	1	(23)	(20)	(23)
Coal				
	7	(19)	(11)	(23)
Customer raw material contracts		· ´	, í	
Energy - Aluminum options				
Derivatives designated as hedge (cash flow				
hedge)				
Bunker Oil	(13)	(26)	(19)	(26)
Strategic Nickel	,	, ,	, ,	26
Foreign exchange	(21)	(9)	(52)	(1)
Aluminum	` ′	,	, ,	. ,
	(34)	(35)	(71)	(1)
Total	192	146	233	343
Gains (losses) unrealized derivatives	629	(2,193)	1,087	(2,168)

Parent company (unaudited) Inflows/ (Outflows) Six-month period ended

	June 30, 2014	June 30, 2013
Derivatives not designated as hedge		
Exchange risk and interest rates		
CDI & TJLP vs. US\$ fixed and floating rate swap	258	314
Pre dollar swap	11	19
	269	333

Risk of product prices

Derivatives designated as hedge (cash flow hedge)			
Foreign exchange			11
			11
Total		269	344
Gains (losses) unrealized derivatives		977	(1,744)
	36		

d) Effects of derivatives designated as hedge

i. Cash Flow Hedge

The effects of cash flow hedge impact the stockholders equity and are presented in the following tables:

	Three-month period ended (unaudited)					
		Parent	Company			Consolidated
	Foreign exchange	Nickel	Bunker Oil	Total	noncontrolling stockholders	Total
Fair value measurements	(61)	TVICIO	(97)	(158)	Stockholders	(158)
Reclassification to results						
due to realization	9		26	35		35
Net change as of June 30,						
2013	(52)		(71)	(123)		(123)
Fair value measurements	28		46	74		74
Reclassification to results						
due to realization	21		13	34		34
Net change as of June 30,						
2014	49		59	108		108

		Six-month period	ended (unaudited)		
	Parent C	ompany			Consolidated
Foreign				noncontrolling	
exchange	Nickel	Bunker Oil	Total	stockholders	Total
(86)		(123)	(209)		(209)
1	(26)	26	1		1
(85)	(26)	(97)	(208)		(208)
(27)		22	(5)		(5)
52		19	71		71
25		41	66		66
	(86) 1 (85) (27) 52	Foreign exchange Nickel (86) 1 (26) (85) (26) (27) 52	Parent Company Foreign exchange Nickel Bunker Oil (123)	Parent Company Foreign exchange Nickel Bunker Oil Total (86) (123) (209)	Foreign exchange Nickel Bunker Oil (123) Total (209) stockholders 1 (26) 26 1 (85) (26) (97) (208) (27) 22 (5) 52 19 71

	Maturities dates
Currencies/ Interest Rates	July 2023

Gas Oman	April 2016
Nickel	July 2016
Copper	September 2014
Warrants	February 2023
Bunker Oil	December 2014

Additional information about derivative financial instruments

Value at risk computation methodology

The value at risk of the positions was measured using a delta-Normal parametric approach, which considers that the future distribution of the risk factors - and its correlations - tends to present the same statistic properties verified in the historical data. The value at risk of Vale s derivatives current positions was estimated considering a one business day time horizon and a 95% confidence level.

Contracts subjected to margin calls

Vale has contracts subject to margin calls only for part of nickel trades executed by its wholly-owned subsidiary Vale Canada Ltd. There was no cash amount subject to margin calls on June 30, 2014.

Initial cost of contracts

The financial derivatives negotiated by Vale and its controlled companies described in this document didn t have initial costs (initial cash flow) associated.

The following tables show as of June 30, 2014, the derivatives positions for Vale and controlled companies with the following information: notional amount, fair value (considering counterparty credit risk)(1), gains or losses in the period, value at risk and the fair value for the remaining years of the operations per each group of instruments.

Foreign exchange and interest rates derivative positions

Protection program for the Real denominated debt indexed to CDI

- CDI vs. US\$ fixed rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows from debt instruments denominated in BRL linked to CDI to US\$. In those swaps, Vale pays fixed rates in US\$ and receives payments linked to CDI.
- CDI vs. US\$ floating rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows from debt instruments denominated in BRL linked to CDI to US\$. In those swaps, Vale pays floating rates in US\$ (Libor London Interbank Offered Rate) and receives payments linked to CDI.

								R\$ Million						
	No	tional (\$ mil	lion)			Fa	ir value	Realized Gain/Loss	Value at Risk	Fa	ir valu	ie by ye	ear
						Average								
Flow	June 3	0, 20d el	embe	r 31, 2	0 16 dex	rate	June 30, 2014	December 31, 2013	June 30, 2014	June 30, 2014	2014	2015	2016	2017
CDI vs.														
fixed rate														
swap														
Receivable	e R\$	5,496	R\$	5,096	CDI	108.35%	5,728	5,601	397					
Payable	US\$	2,768	US\$	2,603	US\$ +	3.71%	(6,330)	(6,557)	(233)					
Net							(602)	(956)	164	70	77	(159)	(417)	(103)
Adjusted														
Net for														
credit risl	ζ.						(607)	(963)			76	(160)	(419)	(104)

CDI vs.											
floating											
rate swap											
Receivable	R\$	428 R\$	428	CDI	103.50%	447	446	20			
Payable				Libor							
	US\$	250 US\$	250	+	0.99%	(557)	(596)	(4)			
Net						(110)	(150)	16	6	19	(129)
Adjusted											
Net for											
credit risk						(110)	(150)			19	(129)

Type of contracts: OTC Contracts

Protected item: Debts linked to BRL

The protected items are the debt instruments linked to BRL once the objective of this protection is to transform the obligations linked to BRL into obligations linked to US\$ so as to achieve a currency offset by matching Vale s receivables (mainly linked to US\$) with Vale s payables.

Protection program for the real denominated debt indexed to TJLP

- TJLP vs. US\$ fixed rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows of the loans with Banco Nacional de Desenvolvimento Econômico e Social (BNDES) from TJLP(2) to US\$. In those swaps, Vale pays fixed rates in US\$ and receives payments linked to TJLP.
- TJLP vs. US\$ floating rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows of the loans with BNDES from TJLP to US\$. In those swaps, Vale pays floating rates in US\$ and receives payments linked to TJLP.

⁽¹⁾ The Adjusted net/total for credit risk considers the adjustments for credit (counterparty) risk calculated for the instruments, in accordance with International Financial Reporting Standard 13 (CPC 46).

⁽²⁾ Due to TJLP derivatives market liquidity constraints, some swap trades were done through CDI equivalency.

							R\$ Million						
	Not	tional (\$ m	nillion)		Average	Fa	ir value	Realized Gain/Loss	Value at Risk	F	air va	lue by y	ear
Flow	June 3	30, 120 del m l	oer 31, 2	2 01 2dex	rate	June 30, 2014	December 31, 2013	June 30, 2014	June 30, 2014 20	014	2015	2016 2	017-2023
Swap													
TJLP vs.													
fixed rate	•												
swap													
Receivab	le			TJLP									
	R\$	6,305 R\$	6,456	+	1.37%	5,524	5,626	484					
Payable				USD									
	US\$	3,214 US	\$ 3,310	+	1.98%	(6,841)	(7,431)	(398)					
Net						(1,317)	(1,805)	86	210	(34)	(69)	(188)	(1,026)
Adjusted													
Net for													
credit ris	k					(1,398)	(1,881)			(35)	(71)	(191)	(1,101)
Swap													
TJLP vs.													
floating													
rate swap)												
Receivabl	le			TJLP									
	R\$	611 R\$	615	+	0.88%	517	525	42					
Payable				Libor									
	US\$	348 US	\$ 350	+	-1.15%	(703)	(760)	(29)					
Net						(186)	(235)	13	17	(75)	7	(1)	(117)
Adjusted													
Net for													
credit ris	k					(188)	(238)			(75)	7	(1)	(119)

Type of contracts: OTC Contracts

Protected item: Debts linked to BRL

The protected items are the debt instruments linked to BRL once the objective of this protection is to transform the obligations linked to BRL into obligations linked to US\$ so as to achieve a currency offset by matching Vale s receivables (mainly linked to US\$) with Vale s payables.

Protection program for the Real denominated fixed rate debt

[•] BRL fixed rate vs. US\$ fixed rate swap: In order to reduce the cash flow volatility, Vale entered into a swap transaction to convert the cash flows from loans with the Banco Nacional de Desenvolvimento Econômico e Social (BNDES) in BRL linked to fixed rate to US\$ linked to fixed. In those swaps, Vale pays fixed rates in US\$ and receives fixed rates in BRL.

R\$ Million

	Notional (\$ million)			Fa	ir value	Realized Gain/Loss	Value at Risk		Fair value b	y year
Flow	June 3De20114ber 31, 2	10 112ex	Average rate	June 30, 2014	December 31, 2013	June 30, 2014	June 30, 2014	2014	2015 2016	2017 - 2023
R\$ fixed										
rate vs.										
US\$ fixe	d									
rate swa	р									
Receival	ole R\$ 793 R\$ 824	Fix	4.49%	696	723	72				
Payable	US\$ 427 US\$ 446	US\$ -	-1.14%	(874)	(963)	(61))			
Net				(178)	(240)	11	20	8	(32) (115)	(39)
Adjuste	d									
Net for										
credit ri	sk			(185)	(249)			8	(33) (118)	(42)

Type of contracts: OTC Contracts

Protected item: Debts linked to BRL

The protected items are the debt instruments linked to BRL. The objective of this protection is to transform the obligations linked to BRL into obligations linked to US\$ so as to achieve a currency offset by matching Vale s receivables (mainly linked to US\$) with Vale s payables.

Protection program for the Real denominated debt indexed to IPCA

IPCA vs. US\$ fixed rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows from debt instruments denominated in BRL linked to IPCA into US\$ on the debenture contracts issued by Vale in 2014 with a notional amount of BRL 1 billion. In those swaps, Vale pays fixed rates in US\$ and receives payments linked to IPCA.

R\$ Mill

Notional (\$ million) Fair value Realized Gain/Loss Value at Risk Fair value by year June 30, 2014December 31, 2013 Index Average rate June 30, 2014 December 31, 2013 June 30, 2014 June 30, 2014 2014 2015 2016 2017 - 202

Flow	June 30), 2014December 31, 2013	Index	Average rate	June 30, 2014	December 31, 2013	June 30, 2014	June 30, 2014	2014	2015	2016 2017 -	20
IPCA vs. US\$ fixed rate swap	d											
Receivab	le		IPCA									
	R\$ 1	1,000	+	6.559	% 1,074							
Payable	US\$	434	US\$ +	3.989	% (1,035))						
Net					39			196		22	24	
Adjusted Net for					24					22	22	
credit ris	sk				36					22	23	

Type of contracts: OTC Contracts

Protected item: Debts linked to BRL

m	. 1		c	\sim			
Tal	hl	e	Ωt	(:(าท	te	nts

The protected items are the debt instruments linked to BRL. The objective of this protection is to transform the obligations linked to BRL into obligations linked to US\$ so as to achieve a currency offset by matching Vale s receivables (mainly linked to US\$) with Vale s payables.

Protection program for Euro denominated debt

• EUR fixed rate vs. US\$ fixed rate swap: In order to hedge the cash flow volatility, Vale entered into a swap transaction to convert the cash flows from debts in Euros linked to fixed rate to US\$ linked to fixed rate. This contract was entered into to convert the cash flows of part of debts in Euros, each one with a notional amount of 750 million, issued in 2010 and 2012 by Vale. Vale receives fixed rates in Euros and pays fixed rates in US\$.

Flow	Notional (\$ n June 30, D0t4 m)	- /	2.Oh2lex	Average rate		R\$ million ir value December 31, 2013		/Loss Value at Risk Fair value by year 14 June 30, 2014 2014 2015 2016 - 2023				
		,				, , , , , , , , , , , , , , , , , , , ,	• • • • • • • • • • • • • • • • • • • •					
Receivabl	e 1,000	1,000	EUR	4.063%	3,469	3,585	1,731					
Payable	US\$ 1,302 US	\$ 1,288	US\$	4.511%	(3,214)	(3,306)	(1,707)					
Net					255	279	24	60	(6)	261		
Adjusted												
Net for												
credit risl	k				241	264			(6)	247		

Type of contracts: OTC Contracts

Protected item: Vale s Debt linked to EUR

The P&L shown in the table above is offset by the hedged items P&L due to EUR/US\$ exchange rate.

Foreign exchange hedging program for disbursements in Canadian dollars

• Canadian Dollar Forward In order to reduce the cash flow volatility, Vale entered into forward transactions to mitigate the foreign exchange exposure that arises from the currency mismatch between the revenues denominated in US\$ and the disbursements denominated in Canadian Dollars.

							R\$ million					
	Notio	onal (\$ n	illion	1)	Average rate	Fa	ir value	Realized Gain/Loss	Fair value by year			
Flow	June 30	, D@t4 m	ber 31	l, 20Bay/ Sell	(CAD/USD)	June 30, 2014	December 31, 2013	June 30, 2014	June 30, 2014	2014	2015	2016
Forward	CAD	483 CA	D 78	86 B	1.022	(51)	(90)		6	(26)	(24)	(1)
Adjuste	d											
total for												
credit												
risk						(51)	(90)			(26)	(24)	(1)
						` ′	` ′			` ′	` ′	` ′

Type of contracts: OTC Contracts

Hedged item: part of disbursements in Canadian Dollars

The P&L shown in the table above is offset by the hedged items P&L due to CAD/US\$ exchange rate.

Commodity derivative positions

The Company s cash flow is also exposed to several market risks associated to global commodities price volatilities. To offset these volatilities, Vale contracted the following derivatives transactions:

Nickel purchase protection program

In order to reduce the cash flow volatility and eliminate the mismatch between the pricing of the purchased nickel (concentrate, cathode, sinter and others) and the pricing of the final or original product sold to our clients, hedging transactions were implemented. The trades are usually implemented by the sale and/or buy of nickel forward or future contracts at LME or over-the-counter operations.

	1	Notional (ton)		Average Strike		R\$ million Fair value	Realized Gain/Loss	Value at Risk	Fair value by year
Flow	June 30, 2014	December 31, 2013	Ruy/ Sell	(US\$/ton)	June 30, 2014	December 31, 2013	June 30, 2014	June 30, 2014	2014
FIOW	2017	Detember 31, 2013	Duy/ Sch	(CS\$/ton)	2017	December 31, 2013	June 30, 2014	June 30, 2014	2014
Nickel									
Futures	304	168	S	18,426	(0.71)	0.08	0.78	0.30	(0.71)
Adjusted	total								
for									
credit ris	k				(0.71)	0.08			(0.71)

Type of contracts: LME contracts and OTC contracts

Protected item: part of Vale s revenues linked to nickel price.

The P&L shown in the table above is offset by the protected items P&L due to nickel price.

Nickel fixed price program

In order to maintain the revenues exposure to nickel price fluctuations, we entered into derivatives to convert to floating prices all contracts with clients that required a fixed price. These trades aim to guarantee that the prices of these operations would be the same as the average prices negotiated in LME as the date the product is delivered to the client. It normally involves buying nickel forwards (over-the-counter) or futures (exchange negotiated). Those operations are usually reverted before the maturity in order to match the settlement dates of the commercial contracts in which the prices are fixed.

					R\$ million						
Flow	Notional (ton) June 30, 2014 December 31	1, 2013	Buy/ Sell	Average Strike (US\$/ton)	Fair value June 30, 2014 Decem		zed Gain/Loss Value at ne 30, 2014 June 30,				•
Nickel Futures	8,072	6,317	В	17,322	35	(5)	18	8	32	3	0
Adjusted total for credit risk					35	(5)			32	3	0

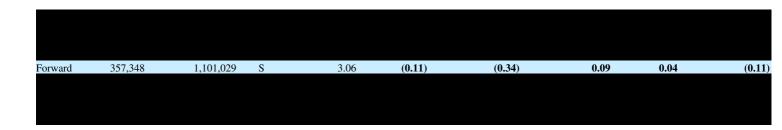
Type of contracts: LME contracts and OTC contracts

Protected item: part of Vale s revenues linked to fixed price sales of nickel.

The P&L shown in the table above is offset by the protected items P&L due to nickel price.

Copper scrap purchase protection program

This program was implemented in order to reduce the cash flow volatility due to the quotation period mismatch between the pricing period of copper scrap purchases and the pricing period of final products sale to the clients, as the copper scrap combined with other raw materials or inputs to produce copper for the final clients. This program usually is implemented by the sale of forwards or futures at LME or over-the-counter operations.



Type of contracts: OTC contracts

Protected item: of Vale s revenues linked to copper price.

The P&L shown in the table above is offset by the protected items P&L due to copper price.

Bunker Oil purchase protection program

In order to reduce the impact of bunker oil price fluctuation on Vale s maritime freight hiring/supply and consequently reducing the company s cash flow volatility, bunker oil derivatives were implemented. These transactions are usually executed through forward purchases and zero cost-collars.

Forward	813,500	В	591	27	11	13	27

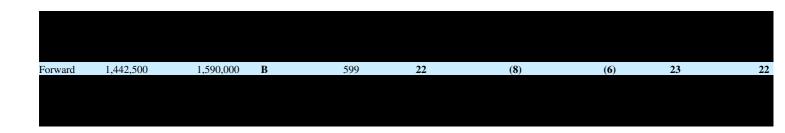
Type of contracts: OTC Contracts

Protected item: part of Vale s costs linked to bunker oil price

The P&L shown in the table above is offset by the protected items P&L due to bunker oil price.

Bunker Oil purchase hedging program

In order to reduce the impact of bunker oil price fluctuation on Vale s maritime freight hiring/supply and consequently reducing the company s cash flow volatility, bunker oil derivatives were implemented. These transactions are usually executed through forward purchases.



Type of contracts: OTC contracts

Protected item: part of Vale s costs linked to bunker oil price

The P&L shown in the table above is offset by the protected items P&L due to bunker oil price.

Sell of part of future gold production (subproduct) from Vale

The company has definitive contracts with Silver Wheaton Corp. (SLW), a Canadian company who's shares are listed on the Toronto Stock Exchange and New York Stock Exchange, to sell 25% of gold payable produced as a sub product from Salobo copper mine during its life and 70% of gold payable flows produced as a sub product from some nickel mines in Sudbury over the course of 20 years. For this transaction a

payment was received part in cash (US\$ 1.9 billion) and part as 10 million of SLW warrants with strike price of US\$ 65 and 10 years term, where this last part is considered an American call option.



Embedded derivative positions

The Company s cash flow is also exposed to several market risks associated to contracts that contain embedded derivatives or derivative-like features. From Vale s perspective, it may include, but is not limited to, commercial contracts, procurement contracts, rental contracts, bonds, insurance policies and loans. The following embedded derivatives were outstanding as at June 30, 2014:

Raw material and intermediate products purchase

Nickel concentrate and raw materials purchase agreements, in which there are provisions based on future nickel and copper prices. These provisions are considered as embedded derivatives.

Nickel								
Forwards	3,992	2,111	18,424	1.3	0.1	23.8		1.3
Total				1.5	0.9	21.7	4.7	1.5

Gas purchase for pelletizing company in Oman

Our subsidiary Vale Oman Pelletizing Company LLC has a natural gas purchase agreement in which there's a clause that defines that a premium can be charged if pellet prices trades above a pre-defined level. This clause is considered as an embedded derivative.

	R\$ million								
	Notional (volume	/month)		Average Strike	Fai	r value	Realized Gain/Loss	Value at Risk Fair va	alue by year
Flow	June 30, 2014 Decem	ber 31, 2013	Buy/Sell	(US\$/ton)	June 30, 2014	December 31, 2013	June 30, 2014	June 30, 2014 2014	2015 2016
Call									
Options	746,667	746,667	S	179.36	(1.5)	(3.6)		2.0 (0.0)	(1.0) (0.5)

a) Market curves

To build the curves used on the pricing of the derivatives, public data from BM&F, Central Bank of Brazil, London Metals Exchange (LME) and proprietary data from Thomson Reuters and Bloomberg were used.

1. Commodities

Nickel

Maturity	Price (US\$/ton)	Maturity	Price (US\$/ton)	Maturity	Price (US\$/ton)
SPOT	18,715.00	DEC14	19,077.71	JUN15	19,025.51
JUL14	18,997.28	JAN15	19,072.86	JUN16	18,821.30
AUG14	19,023.31	FEB15	19,066.14	JUN17	18,635.40
SEP14	19,045.59	MAR15	19,056.71	JUN18	18,514.59
OCT14	19,060.71	APR15	19,048.14		
NOV14	19.073.57	MAY15	19.038.36		

Copper

Maturity	Price (US\$/lb)	Maturity	Price (US\$/lb)	Maturity	Price (US\$/lb)
SPOT	3.19	DEC14	3.18	JUN15	3.17

JUL14	3.19	JAN15	3.18	JUN16	3.15
AUG14	3.19	FEB15	3.17	JUN17	3.13
SEP14	3.18	MAR15	3.17	JUN18	3.11
OCT14	3.18	APR15	3.17		
NOV14	3.18	MAY15	3.17		

Bunker Oil

Maturity	Price (US\$/ton)	Maturity	Price (US\$/ton)	Maturity	Price (US\$/ton)
SPOT	610.23	DEC14	603.35	JUN15	598.55
JUL14	609.08	JAN15	603.13	JUN16	581.69
AUG14	607.89	FEB15	602.91	JUN17	572.81
SEP14	605.65	MAR15	602.00	JUN18	569.80
OCT14	604.34	APR15	601.06		
NOV14	603.54	MAY15	600.02		

2. Rates

US\$-Brazil Interest Rate

Maturity		Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
	08/01/14	0.73	10/03/16	1.76	04/01/19	3.05
	09/01/14	0.45	01/02/17	1.88	07/01/19	3.16
	10/01/14	0.71	04/03/17	2.02	10/01/19	3.28
	01/02/15	0.89	07/03/17	2.17	01/02/20	3.38
	04/01/15	1.01	10/02/17	2.30	04/01/20	3.49
	07/01/15	1.13	01/02/18	2.44	07/01/20	3.58
	10/01/15	1.24	04/02/18	2.56	01/04/21	3.82
	01/04/16	1.38	07/02/18	2.70	07/01/21	4.02
	04/01/16	1.50	10/01/18	2.83	01/03/22	4.23
	07/01/16	1.63	01/02/19	2.95	01/02/23	4.61

US\$ Interest Rate

Maturity		Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
	1M	0.16	6M	0.27	11M	0.29
	2M	0.19	7M	0.27	12M	0.29
	3M	0.23	8M	0.28	2Y	0.59
	4M	0.25	9M	0.28	3Y	1.01
	5M	0.26	10M	0.28	4Y	1.43

TJLP

Maturity		Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
	08/01/14	5.00	10/03/16	5.00	04/01/19	5.00
	09/01/14	5.00	01/02/17	5.00	07/01/19	5.00
	10/01/14	5.00	04/03/17	5.00	10/01/19	5.00
	01/02/15	5.00	07/03/17	5.00	01/02/20	5.00
	04/01/15	5.00	10/02/17	5.00	04/01/20	5.00
	07/01/15	5.00	01/02/18	5.00	07/01/20	5.00
	10/01/15	5.00	04/02/18	5.00	01/04/21	5.00
	01/04/16	5.00	07/02/18	5.00	07/01/21	5.00
	04/01/16	5.00	10/01/18	5.00	01/03/22	5.00
	07/01/16	5.00	01/02/19	5.00	01/02/23	5.00

BRL Interest Rate

Maturity		Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
	08/01/14	10.81	10/03/16	11.51	04/01/19	11.94
	09/01/14	10.81	01/02/17	11.54	07/01/19	11.96
	10/01/14	10.79	04/03/17	11.62	10/01/19	11.97
	01/02/15	10.78	07/03/17	11.68	01/02/20	11.98
	04/01/15	10.82	10/02/17	11.74	04/01/20	12.02
	07/01/15	10.91	01/02/18	11.79	07/01/20	12.06
	10/01/15	11.05	04/02/18	11.84	01/04/21	12.06
	01/04/16	11.17	07/02/18	11.88	07/01/21	12.09
	04/01/16	11.31	10/01/18	11.92	01/03/22	12.12
	07/01/16	11.41	01/02/19	11.93	01/02/23	12.18

Implicit Inflation (IPCA)

Maturity		Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
	08/01/14	6.03	10/03/16	6.01	04/01/19	5.89
	09/01/14	6.03	01/02/17	5.95	07/01/19	5.88
	10/01/14	6.01	04/03/17	5.95	10/01/19	5.86
	01/02/15	6.00	07/03/17	5.94	01/02/20	5.84
	04/01/15	6.04	10/02/17	5.94	04/01/20	5.86
	07/01/15	6.12	01/02/18	5.94	07/01/20	5.87
	10/01/15	6.07	04/02/18	5.94	01/04/21	5.83
	01/04/16	6.06	07/02/18	5.93	07/01/21	5.83
	04/01/16	6.05	10/01/18	5.93	01/03/22	5.82
	07/01/16	6.03	01/02/19	5.91	01/02/23	5.82

EUR Interest Rate

Maturity		Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
	1M	0.09	6M	0.25	11M	0.29
	2M	0.13	7M	0.26	12M	0.29
	3M	0.18	8M	0.27	2Y	0.31
	4M	0.21	9M	0.28	3Y	0.39
	5M	0.24	10M	0.28	4Y	0.51

CAD Interest Rate

Maturity		Rate (% p.a.)	Maturity	Rate (% p.a.)	Maturity	Rate (% p.a.)
	1M	1.25	6M	1.38	11M	1.30
	2M	1.25	7M	1.35	12M	1.29
	3M	1.27	8M	1.33	2Y	1.43
	4M	1.33	9M	1.32	3Y	1.63
	5M	1.36	10M	1.31	4Y	1.84

Sensitivity analysis(3)

We present below the sensitivity analysis for all derivative positions outstanding as of June 30, 2014 given predefined scenarios for market risk factors behavior. The scenarios were defined as follows:

- Fair Value: the fair value of the instruments as at June 30, 2014;
- Scenario I: Potencial change in fair value of Vale s financial instruments positions considering a 25% deterioration of market curves for underlying market risk factors;
- Scenario II: Potencial change in fair value of Vale s financial instruments positions considering a 25% increase of market curves for underlying market risk factors;
- Scenario III: Potencial change in fair value of Vale s financial instruments positions considering a 50% deterioration of market curves for underlying market risk factors;
- Scenario IV: Potencial change in fair value of Vale s financial instruments positions considering a 50% increase of market curves for underlying market risk factors;

Sensitivity analysis summary of the US\$/BRL fluctuation debt, cash investments and derivatives

Sensitivity analysis - Summary of the US\$/BRL fluctuation

Amounts in R\$ million

Program	Instrument	Risk	Scenario I	Scenario II	Scenario III	Scenario IV
Funding	Debt denominated in BRL	BRL fluctuation				
Funding	Debt denominated in US\$	BRL fluctuation	11,602	(11,602)	23,205	(23,205)
Cash Investments	Cash denominated in BRL	BRL fluctuation				
Cash Investments	Cash denominated in US\$	BRL fluctuation	4	(4)	9	(9)
Derivatives*	Consolidated derivatives portfolio	BRL fluctuation	(4,086)	4,086	(8,171)	8,171
Net result			7,521	(7,521)	15,042	(15,042)

^(*) Detailed information of derivatives block is described below.

Sensitivity analysis consolidated derivative position

Sensitivity analysis - Foreign Exchange and Interest Rate Derivative Positions

Amounts in R\$ million

		BRL fluctuation		(1,583)	1,583	(3,165)	3,165
		USD interest rate inside Brazil					
		variation	(607)	(40)	40	(82)	78
Protection program	CDI vs. US\$ fixed rate swap	Brazilian interest rate fluctuation		(21)	20	(44)	38
Protection program for the Real	CDI vs. 035 fixed fate swap	USD Libor variation		(0.1)	0.1	(0.2)	0.2
denominated debt		BRL fluctuation		(139)	139	(278)	278
indexed to CDI		Brazilian interest rate					
	CDI vs. US\$ floating rate swap	fluctuation	(110)	(0.2)	0.2	(0.4)	0.4
	Protected Items - Real	USD Libor variation		(0.02)	0.02	(0.04)	0.04
	denominated debt	BRL fluctuation	n.a.				
		BRL fluctuation		(1,710)	1,710	(3,421)	3,421
		USD interest rate inside Brazil		(1,710)	1,710	(3,721)	3,721
		variation	(1,398)	(104)	99	(215)	192
		Brazilian interest rate					
	TJLP vs. US\$ fixed rate swap	fluctuation TJLP interest rate fluctuation		364 (171)	(322) 168	778 (345)	(608) 331
Protection program		BRL fluctuation		(176)	176	(352)	352
for the Real denominated debt		USD interest rate inside Brazil		` /		` ,	
indexed to TJLP		variation		(11)	10	(22)	19
	TJLP vs. US\$ floating rate swap	Brazilian interest rate fluctuation	(188)	28	(25)	61	(47)
	TILE VS. US\$ Hoating rate swap	TJLP interest rate fluctuation	(100)	(13)	13	(27)	26
		USD Libor variation		7	(7)	13	(13)
	Protected Items - Real	ppy d					
	denominated debt	BRL fluctuation	n.a.				
		BRL USD fluctuation		(219)	219	(437)	437
Protection program	BRL fixed rate vs. US\$ fixed rate						
for the Real	swap	variation Brazilian interest rate	(185)	(9)	8	(18)	17
denominated fixed		fluctuation		36	(32)	76	(61)
rate debt	Protected Items - Real				` '		, í
	denominated debt	BRL fluctuation	n.a.				
		BRL fluctuation		(259)	259	(518)	518
		USD interest rate inside Brazil					
Protection program		variation Brazilian interest rate		(25)	23	(52)	44
for the Real	IPCA vs. US\$ fixed rate swap	fluctuation	36	150	(127)	330	(234)
denominated debt indexed to IPCA		IPCA index fluctuation		(69)	74	(134)	152
indexed to if C/1	D 15. D . 1	USD Libor variation		(9)	8	(18)	16
	Protected Items - Real denominated debt	BRL fluctuation	n.a.				
	EUR fixed rate vs. US\$ fixed rate	FUD flooding	241	(9(7)	967	(1.725)	1 725
Protection Program	swap	EUR fluctuation EUR Libor variation	241	(867) 43	867 (41)	(1,735) 89	1,735 (80)
for the Euro		Box Bloor variation		15	(11)	07	(00)
denominated debt		USD Libor variation		(69)	63	(145)	122
	Protected Items - Euro	FUD flooding		967	(9(7)	1 725	(1.725)
	denominated debt	EUR fluctuation	n.a.	867	(867)	1,735	(1,735)
Foreign Exchange		CAD fluctuation		(260)	260	(520)	520
hedging program for	CAD Forward	CAD Libor variation	(51)	2	(2)	4	(4)
disbursements in Canadian dollars	Protected Items - Disbursement	USD Libor variation		(0.5)	0.5	(1)	1
(CAD)	in Canadian dollars	CAD fluctuation	n.a.	260	(260)	520	(520)
. ,					,		()

(3) The deterioration scenario of BRL fluctuation on the tables of this section means the depreciation of BRL against the USD. The same is applicable for the other currencies fluctuations as risk factors. Specifically on Sensitivity analysis - cash investments in other currencies table, we have the depreciation of each currency as a risk factor against another currencies in general, not only USD.

Sensitivity analysis - Commodity Derivative Positions

Amounts in R\$ million

	Pruchase / sale of nickel	Nickel price fluctuation		3	(3)	6	(6)
Nickel purchase protection program	future/forward contracts	Libor USD fluctuation CAD fluctuation	(0.71)	(0.2)	0.2	(0.4)	0.4
	Protected Item: Part of Vale s revenues linked to Nickel price	Nickel price fluctuation	n.a.	(3)	3	(6)	6
	Purchase of nickel	Nickel price fluctuation		(84)	84	(169)	169
Nickel fixed price program	future/forward contracts	Libor USD fluctuation CAD fluctuation	35	(0.1) 9	0.1 (9)	(0.2) 17	0.2 (17)
	Protected Item: Part of Vale s nickel revenues from sales with fixed prices	Nickel price fluctuation	n.a.	84	(84)	169	(169)
Copper Scrap	Sale of copper future/forward	Copper price fluctuation		0.6	(0.6)	1.3	(1.3)
Purchase Protection Program	contracts Protected Item: Part of Vale s	Libor USD fluctuation CAD fluctuation	(0.11)	(0.03)	0.03	(0.06)	0.06
	revenues linked to Copper price	Copper price fluctuation	n.a.	(0.6)	0.6	(1.3)	1.3
Bunker Oil	Bunker Oil forward	Bunker Oil price fluctuation	27	(271)	271	(543)	543
Protection Program	Protected Item: part of Vale s costs linked to Bunker Oil price	Libor USD fluctuation Bunker Oil price fluctuation	n.a.	(0.17) 271	0.17 (271)	(0.33)	0.33 (543)
			22	(481)	481	(962)	962
Bunker Oil Hedge Program	Bunker Oil forward	Bunker Oil price fluctuation Libor USD fluctuation		(0.3)	0.3	(0.6)	0.6
	Protected Item: part of Vale s costs linked to Bunker Oil price	Bunker Oil price fluctuation	n.a.	481	(481)	962	(962)
Sell of part of future gold production	10 million of SLW warrants	SLW stock price fluctuation Libor USD fluctuation	119	(52) (6)	63 6	(92) (12)	134 11
(subproduct) from Vale	Sell of part of future gold production (subproduct) from Vale	SLW stock price fluctuation	n.a.	52	(63)	92	(134)

Sensitivity analysis - Embedded Derivative Positions

Amounts in R\$ million

Program Instrument Risk Fair Value Scenario I Scenario II Scenario IV

Embedded derivatives - Raw material purchase (Nickel)	Embedded derivatives - Raw material purchase	Nickel price fluctuation CAD fluctuation	1.3	42 1.3	(42) (1.3)	83 2.5	(83) (2.5)
Embedded derivatives - Raw material purchase (Copper)	Embedded derivatives - Raw material purchase	Copper price fluctuation CAD fluctuation	0.2	25 1	(25)	49	(49) (2)
Embedded derivatives - Gas purchase for Pelletizing Company in Oman	Embedded derivatives - Gas purchase	Pellet price fluctuation	(1.5)	1	(3)	2	(10)

Sensitivity analysis - cash investments in other currencies

The Company s cash investments linked to other currencies that not US\$ are also subjected to the volatility of foreign exchange currencies.

Sensitivity analysis - Cash Investments (Other currencies)

Amounts in R\$ million

Program	Instrument	Risk	Scenario I	Scenario II	Scenario III	Scenario IV
Cash Investments	Cash denominated in EUR	EUR	(28)	28	(56)	56
Cash Investments	Cash denominated in CAD	CAD	(0.006)	0.006	(0.01)	0.01
Cash Investments	Cash denominated in GBP	GBP	(15)	15	(29)	29
Cash Investments	Cash denominated in AUD	AUD	(0.5)	0.5	(1)	1
Cash Investments	Cash denominated in Other Currencies	Others	(68)	68	(136)	136

Financial counterparties ratings

Derivatives transactions are executed with financial institutions that we consider to have a very good credit quality. The exposure limits to financial institutions are proposed annually for the Executive Risk Committee and approved by the Executive Board. The financial institutions credit risk tracking is performed making use of a credit risk valuation methodology which considers, among other information, published ratings provided by international rating agencies. In the table below, we present the ratings in foreign currency published by Moody s and S&P agencies for the financial institutions that we had outstanding trades as of June 30, 2014.

Vale s Counterparty	Moody s*	S&P*
ANZ Australia and New Zealand Banking	Aa2	AA-
Banco Amazônia SA		
Banco Bradesco	Baa2	BBB-
Banco de Credito del Peru	Baa1	BBB+
Banco do Brasil	Baa2	BBB-
Banco do Nordeste	Baa3	BBB-
Banco Safra	Baa2	BBB-
Banco Santander	Baa2	BBB-
Banco Votorantim	Baa2	BB+
Bank of America	Baa2	A-
Bank of Nova Scotia	Aa2	A+
Banpara	Ba3	BB -
Barclays	A3	A-
BNP Paribas	A1	A+
BTG Pactual	Baa3	BB+
Caixa Economica Federal	Baa2	BBB-
Citigroup	(P)Baa2	A-
Credit Agricole	A2	A
Deutsche Bank	A2	A
Goldman Sachs	Baa1	A-
HSBC	Aa3	A+
Itau Unibanco	Baa2	BBB-
JP Morgan Chase & Co	A3	A
Morgan Stanley	Baa2	A-
Royal Bank of Canada	Aa3	AA-
Societe Generale	A2	A
Standard Chartered	A2	A+
Intesa Sanpaolo Spa	Baa2	BBB

^{*} Long Term Rating/LT Foreign Issuer Credit

24 Stockholders Equity

a) Capital

Stockholders Equity is represented by common shares (ON) and preferred non-redeemable shares (PNA) without par value. Preferred shares have the same rights as common shares, with the exception of voting for election of members of the Board of Directors. The Board of Directors may, regardless of changes to bylaws, issue new shares (authorized capital), including the capitalization of profits and reserves to the extent authorized.

In May 2014, the Stockholders approved, at the Extraordinary General Shareholders Meeting, the proposed increase in capital, without issuance of shares, in the total amount of R\$2,300, by the capitalization of revenue reserves.

On June 30, 2014, the capital was US\$77,300 corresponding to 5,244,316,120 shares without par value.

	ON	June 30, 2014 (unaudite PNA	d) Total
Stockholders	ON	riva	1 0tai
Valepar S.A.	1,716,435,045	20,340,000	1,736,775,045
Brazilian Government (Golden Share)	,, ., .	12	12
Foreign investors - ADRs	731,862,132	603,005,411	1,334,867,543
FMP - FGTS	85,030,848		85,030,848
PIBB - BNDES	1,600,906	2,381,836	3,982,742
BNDESPar	206,378,882	66,185,272	272,564,154
Foreign institutional investors in local market	260,717,289	531,509,487	792,226,776
Institutional investors	132,954,512	331,111,088	464,065,600
Retail investors in Brazil	50,673,386	413,188,820	463,862,206
Treasury stock	31,535,402	59,405,792	90,941,194
Total	3,217,188,402	2,027,127,718	5,244,316,120

b) Treasury stocks

In May 2014, the Stockholders approved, at the Extraordinary General Shareholders Meeting, the proposed cancellation of 39,536,080 common shares and 81,452,900 preferred shares class A issued of the Vale held in treasury, arising from the buy-back program approved in June 2011.

On June 30, 2014, there were 90,941,194 treasury stocks, in the total amount of R\$2,746, as follows:

		Shares	
	Preferred	Common	Total
Balance on December 31, 2012	140,857,692	71,071,482	211,929,174
Addition			
Reduction			
Balance on December 31, 2013	140,857,692	71,071,482	211,929,174
Addition			
Reduction	(81,451,900)	(39,536,080)	(120,987,980)
Balance on June 30, 2014 (unaudited)	59,405,792	31,535,402	90,941,194

c) Basic and diluted earnings per share

Basic and diluted earnings per shares were calculated as follows:

	Consolidated (unaudited)				
	Three-month 1	period ended	Six-month pe	riod ended	
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013	
Net income from continuing operations					
attributable to the Company s stockholders	3,187	809	9,096	7,125	
Basic and diluted earnings per share:					
Income available to preferred stockholders	1,217	309	3,473	2,721	
Income available to common stockholders	1,970	500	5,623	4,404	
Total	3,187	809	9,096	7,125	
Weighted average number of shares outstanding					
(thousands of shares) - preferred shares	1,967,722	1,967,722	1,967,722	1,967,722	
Weighted average number of shares outstanding					
(thousands of shares) - common shares	3,185,653	3,185,653	3,185,653	3,185,653	
Total	5,153,375	5,153,375	5,153,375	5,153,375	
Basic and diluted earnings per share from					
continuing operations					
Basic earnings per preferred share	0.62	0.16	1.77	1.38	
Basic earnings per common share	0.62	0.16	1.77	1.38	

	Consolidated (unaudited)					
	Three-month	period ended	Six-month p	eriod ended		
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013		
Income (loss) from discontinuing operations						
attributable to the Company s stockholders		23		(92)		
Basic and diluted earnings per share:						
Loss available to preferred stockholders		9		(35)		
Loss available to common stockholders		14		(57)		
Total		23		(92)		
Weighted average number of shares outstanding						
(thousands of shares) - preferred shares	1,967,722	1,967,722	1,967,722	1,967,722		
Weighted average number of shares outstanding						
(thousands of shares) - common shares	3,185,653	3,185,653	3,185,653	3,185,653		
Total	5,153,375	5,153,375	5,153,375	5,153,375		

Basic and diluted earnings per share from discontinuing operations

Basic earnings per preferred share	(0.02)
Basic earnings per common share	(0.02)

	Parent company (unaudited)					
	Three-month	period ended	Six-month pe	eriod ended		
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013		
Net income attributable to the Company s						
stockholders	3,187	832	9,096	7,033		
Basic and diluted earnings per share:						
Income available to preferred stockholders	1,217	318	3,473	2,685		
Income available to common stockholders	1,970	514	5,623	4,348		
Total	3,187	832	9,096	7,033		
Weighted average number of shares outstanding						
(thousands of shares) - preferred shares	1,967,722	1,967,722	1,967,722	1,967,722		
Weighted average number of shares outstanding						
(thousands of shares) - common shares	3,185,653	3,185,653	3,185,653	3,185,653		
Total	5,153,375	5,153,375	5,153,375	5,153,375		
Basic and diluted earnings per share						
Basic earnings per preferred share	0.62	0.16	1.77	1.36		
Basic earnings per common share	0.62	0.16	1.77	1.36		

d) Remuneration of stockholders

The amounts paid to stockholders, by nature of remuneration, are as follows:

	Dividends	Remuneration at Interest on capital	ttributed to Stockholders Total	Amount per outstanding preferred or common share
Amounts paid on 1st half-year of		•		•
2012				
First installment - April	792	3,661	4,453	0.864045420
	792	3,661	4,453	
Amounts paid on 1st half-year of 2013				
First installment - April		4,632	4,632	0.898904129
		4,632	4,632	
		49		

25. Information by Business Segment and Consolidated Revenues by Geographic Area

The information presented to the Executive Board on the performance of each segment is derived from the accounting records adjusted for reallocations between segments.

a) Results by segment

Consolidated
Three-month period ended (unaudited)

			June 30, 2014		
	Bulk Materials	Basic Metals	Fertilizers	Others	Total
Results					
Net operating revenue	15,923	4,213	1,370	578	22,084
Cost and expenses	(8,700)	(2,873)	(1,209)	(630)	(13,412)
Impairment of assets	(1,730)				(1,730)
Depreciation, depletion and amortization	(913)	(799)	(258)	(20)	(1,990)
Operating income (loss)	4,580	541	(97)	(72)	4,952
Financial results, net	28	(155)	16	(18)	(129)
Realized gain on assets available for sale				(39)	(39)
Equity results from associates and joint					
venture	539	(15)		18	542
Income taxes	(2,083)	(139)	16	(30)	(2,236)
Net income (loss) of the period	3,064	232	(65)	(141)	3,090
Loss attributable to noncontrolling interests	(49)	(26)	(5)	(17)	(97)
Income (loss) attributable to the					
company s stockholders	3,113	258	(60)	(124)	3,187
Sales classified by geographic area:					
America, except United States	409	573	26	27	1,035
United States of America		586		240	826
Europe	2,299	1,533	56	15	3,903
Middle East/Africa/Oceania	928	92			1,020
Japan	1,697	516		8	2,221
China	7,561	369			7,930
Asia, except Japan and China	1,304	538	26		1,868
Brazil	1,725	6	1,262	288	3,281
Net revenue	15,923	4,213	1,370	578	22,084

Consolidated
Three-month period ended (unaudited)

June 30, 2013

	Bulk Materials	Basic Metals	Fertilizers	Others	Total of continued operations	Discontinued operations (General Cargo)	Total
Results					.,	g - /	
Net operating revenue	16,454	3,493	1,565	597	22,109	762	22,871
Cost and expenses	(7,452)	(2,642)	(1,494)	(900)	(12,488)	(644)	(13,132)
Depreciation, depletion and							
amortization	(1,000)	(914)	(215)	(18)	(2,147)	(82)	(2,229)
Operating income (loss)	8,002	(63)	(144)	(321)	7,474	36	7,510
Financial results, net	(7,141)	49	(67)	150	(7,009)	5	(7,004)
Equity results from associates and							
joint venture	215	(6)		(105)	104		104
Income taxes	22	53	130	(33)	172	(18)	154
Net income (loss) of the period	1,098	33	(81)	(309)	741	23	764
Loss attributable to noncontrolling							
interests	(12)	(4)	(10)	(42)	(68)		(68)
Income (loss) attributable to the							
company s stockholders	1,110	37	(71)	(267)	809	23	832
Sales classified by geographic							
area:							
America, except United States	389	494	27	21	931		931
United States of America		572		171	743		743
Europe	2,816	1,256	73		4,145		4,145
Middle East/Africa/Oceania	1,032	44	8		1,084		1,084
Japan	2,171	309			2,480		2,480
China	7,032	386			7,418		7,418
Asia, except Japan and China	1,505	345	14	1	1,865		1,865
Brazil	1,509	87	1,443	404	3,443	762	4,205
Net revenue	16,454	3,493	1,565	597	22,109	762	22,871

Consolidated Six-month period ended (unaudited) June 30, 2014

	June 30, 2014					
	Bulk Materials	Basic Metals	Fertilizers	Others	Total	
Results						
Net operating revenue	32,318	8,290	2,629	1,256	44,493	
Cost and expenses	(16,995)	(5,664)	(2,387)	(1,230)	(26,276)	
Impairment of assets	(1,730)				(1,730)	
Depreciation, depletion and amortization	(2,070)	(1,801)	(497)	(33)	(4,401)	
Operating income (loss)	11,523	825	(255)	(7)	12,086	
Financial results, net	677	(465)	19	(32)	199	
Realized gain on assets available for sale				(39)	(39)	
Equity results from associates and joint						
venture	1,075	(26)		(48)	1,001	
Income taxes	(4,374)	(221)	61	(39)	(4,573)	
Net income (loss) of the period	8,901	113	(175)	(165)	8,674	
Loss attributable to noncontrolling interests	(98)	(289)	(16)	(19)	(422)	
Income (loss) attributable to the						
company s stockholders	8,999	402	(159)	(146)	9,096	
Sales classified by geographic area:						
America, except United States	890	1,395	50	27	2,362	
United States of America	5	1,206		533	1,744	
Europe	5,113	2,933	119	15	8,180	
Middle East/Africa/Oceania	1,986	175			2,161	
Japan	3,390	904		7	4,301	
China	14,744	734			15,478	
Asia, except Japan and China	2,692	937	33		3,662	
Brazil	3,498	6	2,427	674	6,605	
Net revenue	32,318	8,290	2,629	1,256	44,493	

Consolidated Six-month period ended (unaudited) June 30, 2013

	Bulk Materials	Basic Metals	Fertilizers	Others	Total of continued operations	Discontinued operations (General Cargo)	Total
Results							
Net operating revenue	32,191	7,167	3,003	974	43,335	1,337	44,672
Cost and expenses	(14,380)	(4,940)	(2,767)	(1,227)	(23,314)	(1,248)	(24,562)
Depreciation, depletion and							
amortization	(1,827)	(1,843)	(453)	(40)	(4,163)	(160)	(4,323)
Operating income (loss)	15,984	384	(217)	(293)	15,858	(71)	15,787
Financial results, net	(7,787)	144	(83)	50	(7,676)	6	(7,670)
Equity results from associates and							
joint venture	580	(12)		(122)	446		446
Income taxes	(1,771)	3	133	(50)	(1,685)	(27)	(1,712)
Net income (loss) of the period	7,006	519	(167)	(415)	6,943	(92)	6,851

Edgar Filing: Vale S.A. - Form 6-K

T							
Loss attributable to noncontrolling							
interests	(59)	(60)		(63)	(182)		(182)
Income (loss) attributable to the							
company s stockholders	7,065	579	(167)	(352)	7,125	(92)	7,033
Sales classified by geographic							
area:							
America, except United States	757	1,113	50	21	1,941		1,941
United States of America	6	1,146		222	1,374		1,374
Europe	5,637	2,494	140		8,271		8,271
Middle East/Africa/Oceania	1,897	79	22		1,998		1,998
Japan	2,895	579			3,474		3,474
China	15,382	885			16,267		16,267
Asia, except Japan and China	2,654	775	39	1	3,469		3,469
Brazil	2,963	96	2,752	730	6,541	1,337	7,878
Net revenue	32,191	7,167	3,003	974	43,335	1,337	44,672

Three-month period ended (unaudited) June 30, 2014

	Net revenues	Cost	Expenses		Pre operating and stopped operation		Depreciation, depletion and amortization	Impairment on assets	Operating income	Property, plant and equipment and intangible	Addition proper plant a equipm and intan
Bulk Material											
Ferrous											
minerals											
Iron ore	11,941	(5,262)	(477)	(151)	(75)	5,976	(679)	(1.118)	4,179	85,104	
Pellets	2,795	(1,388)	(33)	· · ·	(14)	1,360	(126)		1,234	4,227	
Ferroalloys											
and											
manganese	242	(150)	(19)		(16)	57	(21)		36	659	
Others											
Ferrous products and											
services	498	(333)	8			173	(57)		116	788	
	15,476	(7,133)		(151)	(105)	7,566	(883)		5,565	90,778	
Coal	447	(674)	(91)	(5)	(20)	(343)	(30)	(612)	(985)	13,283	
	15,923	(7,807)	(612)	(156)	(125)	7,223	(913)	(1,730)	4,580	104,061	
Base Metals											
Nickel and other											
products (a)		(2,107)		(75)	(323)	961	(724)		237	64,720	
Copper (b)	783	(395)	. ,		(6)	379	(75)		304	8,874	
	4,213	(2,502)	35	(77)	(329)	1,340	(799)		541	73,594	
Fertilizers		(= 0)		(0)	(-)	(5.4)	(10)		(10)	2=0	
Potash	76	(78)				(21)			(40)		
Phosphates	1,045	(891)			(18)	72	(212)		(140)		
Nitrogen Others fertilizers	190	(128)	(2)	(5)	(4)	51	(27)		24	16,851	
products	59					59			59		
	1,370	(1,097)	(42)	(41)	(29)	161	(258)		(97)	17,221	
Others	578	(389)	. ,			(52)			(72)		
Total	22,084	(11,795)	(781)	(353)	(483)	8,672	(1,990)	(1,730)	4,952	204,218	1

⁽a) Includes nickel co-products and by-products (copper, precious metal, cobalt and others).

⁽b) Includes copper concentrate and does not include the cooper by-product of nickel.

Three-month period ended (unaudited) June 30, 2013

									Additions to		
	Net revenues	Cost	Expenses		Pre operating and stopped operation	Operating profit (loss)	Depreciation, depletion and amortization	Operating income	Property, plant and equipment and intangible	property, plant	
Bulk											
Material											
Ferrous											
minerals											
Iron ore	12,608	(4,394)	(520)	(143)	(156)	7,395	(717)	6,678	82,677	2,994	ŀ
Pellets	3,013	(1,200)	(80)	(6)	(71)	1,656	(99)	1,557	4,303	65	j
Ferroalloys and											
manganese	198	(160)) 6			44	(11)	33	611	9)
Others Ferrous											
products and	100	((2)				£ 1	(72)	(22)	1 270	10	
services	109 15,928	(62)		(149)	(227)	51 9,146	(73) (900)	` ′		12 3,080	
Coal	526	(5,816) (531)		` '	. ,		` ′	,		458	
Coai	16,454	(6,347)	,				(100) (1,000)	. ,		3,538	
Base Metals	10,434	(0,547)	(102)	(137)	(240)	7,002	(1,000)	0,002	77,504	3,330	,
Nickel and other											
products (a)	2,811	(1,770)) 214	(76)	(390)	789	(826)	(37)	65,767	1,111	
Copper (b)	682	(548)					(88)			191	
	3,493	(2,318)		(113)			(914)			1,302	
Fertilizers	ĺ			, ,	` ,		, ,		Í	ĺ	
Potash	96	(68)	(25)	(5)	(155)	(157)	(11)	(168)	5,255	88	}
Phosphates	1,164	(919)	(37)	(5)	(15)	188	(156)	32	17,169	196	í
Nitrogen	260	(235)	(25)	(1)	(4)	(5)	(48)	(53))		
Others fertilizers											
products	45					45		45			
	1,565	(1,222)	(87)	(11)	(174)	71	(215)	(144)	23,095	284	ļ
Others	597	(419)				(303)				234	
D		(10,306)	(1,050)	(318)	(814)	9,621	(2,147)	7,474	200,058	5,358	}
Discontinued operations (General											
Cargo)	762	(553)	(86)	(5)		118	(82)	36	5,583	476	j
Total		(10,859)					(2,229)			5,834	

⁽a) Includes nickel co-products and by-products (copper, precious metal, cobalt and others).

⁽b) Includes copper concentrate and does not include the cooper by-product of nickel.

Six-month period ended (unaudited) June 30, 2014

	Net revenues	Cost			Pre operating and stopped operation	Operating profit (loss)	Depreciation, depletion and amortization	Impairment on assets	Operating income	Property, plant and equipment and intangible	Additio proper plant a equipm and intar
Bulk					11	,					
Material											
Ferrous minerals											
Iron ore	24,153	(9,856)	(1,240)	(294)	(131)	12,632	(1,545)	(1,118)	9,969	85,104	
Pellets	6,175	(2,833)		. ,			(246)	. , ,	2,989	4,227	
Ferroalloys	0,170	(2,000)	(10)	(1)	(00)	5,250	(2.0)		_,, 0,	.,,	
and											
manganese	405	(279)	(24)		(29)	73	(36)		37	659	
Others Ferrous products and											
services	815	(719)	12			108	(120)		(12)	788	
561 (1005		(13,687)		(295)	(226)		(1,947)		. ,	90,778	
Coal	770	(1,232)									
	32,318	(14,919)	(1,509)	(302)	(265)	15,323	(2,070)	(1,730)	11,523	104,061	
Base Metals											
Nickel and other											
products (a)		(/ /	(/		` ′		(1,638)		305	64,720	
Copper (b)	1,556	(871)		(2)			(163)		520	8,874	
E-411	8,290	(4,894)	(8)	(151)	(611)	2,626	(1,801)		825	73,594	
Fertilizers Potash	160	(150)	(4)	(10)	(22)	(24)	(22)		(66)	370	
Phosphates	1,997	(150) (1,700)					(32) (409)		(319)		
Nitrogen	376	(260)					(56)		34	16,851	
Others fertilizers	370	(200)	(0)	(10)	(0)	70	(30)		34	10,031	
products	96					96			96		
	2,629	(2,110)	(96)	(81)	(100)	242	(497)		(255)	17,221	
O.a.	1075	(0.2.2)	(00.7)	/4 - (2)			(22)		·	0.212	
Others	1,256	(833)	` /	· /		26	(33)		(7)	,	
Total	44,493	(22,756)	(1,848)	(696)	(976)	18,217	(4,401)	(1,730)	12,086	204,218	1

⁽a) Includes nickel co-products and by-products (copper, precious metal, cobalt and others).

⁽b) Includes copper concentrate and does not include the cooper by-product of nickel.

Six-month period ended (unaudited) June 30, 2013

				June 30, 2013				A 1 1945			
	Net revenues	Cost	Expenses		Pre operating and stopped operation	Operating profit (loss)	Depreciation, depletion and amortization	Operating income	Property, plant and equipment and intangible		t
Bulk			•	Ī							
Material											
Ferrous											
minerals											
Iron ore	24,844	(/ /				,	(1,314)		82,677	6,741	
Pellets	5,821	(2,120)	(79)	(12)	(143)	3,467	(178)	3,289	4,303	205	5
Ferroalloys and											
manganese	432	(311)	(41)			80	(21)	59	611	31	1
Others											
Ferrous											
products and											
services	145	. ,		(37	(130)	. ,	,	24	
~ .	,	(10,858)	. , ,	(/		,	(1,643)	•	88,869	7,001	
Coal	949	() /	` '						,	698	
D 35 / 1	32,191	(11,910)	(1,724)	(308)	(438)	17,811	(1,827)	15,984	97,364	7,699)
Base Metals											
Nickel and other											
products (a)	5,964	(3,499)		(168)	` ′		(1,671)			2,797	
Copper (b)	1,203	(943)	(87)	(63)	(10)	100	(172)	(72)	9,106	558	3
Others base metals											
products			484			484		484			
	7,167	(4,442)	513	(231)	(780)	2,227	(1,843)	384	74,873	3,355	5
Fertilizers											
Potash	198	(124)	(33)	(7)	(155)	(121)	(49)	(170)	5,255	525	5
Phosphates	2,126	(1,680)	(150)	(12)	(42)	242	(299)	(57)	17,169	346	5
Nitrogen	600	(523)	(26)	(4)	(7)	40	(105)	(65))		
Others fertilizers											
products	79			(4)		75		75	671		
	3,003	(2,327)	(209)	(27)	(204)	236	(453)	(217)	23,095	87 1	1
Others	974	(655)	(475)	(97)		(253)	(40)	(293)	4,726	492	,
others		(19,334)					(4,163)		200,058	12,417	
Discontinued operations (General		(12),00 1)	(1,000)	(000)	(1,122)	20,021	(1,200)	10,000	200,020	12,11	
Cargo)	1,337	(1,106)	(128)	(14)	1	89	(160)	(71)	5,583	874	1
Total	44,672	(20,440)		. ,			(4,323)		205,641	13,291	i

- (a) Includes nickel co-products and by-products (copper, precious metal, cobalt and others).
- (b) Includes copper concentrate and does not include the cooper by-product of nickel.

55

26. Cost of goods sold and services rendered, and sales and administrative expenses and other operational expenses (income), net, by nature

a) Costs of goods sold and services rendered

	Consolidated (unaudited)					
	Three-month p	eriod ended	Six-month period ended			
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013		
Personnel	1,479	1,644	3,085	3,141		
Material	1,819	2,065	3,734	3,966		
Fuel oil and gas	981	940	1,964	1,795		
Outsourcing services	2,362	1,957	4,488	3,624		
Energy	298	307	641	624		
Acquisition of products	999	852	1,975	1,421		
Depreciation and depletion	1,771	1,926	3,981	3,705		
Freight	1,920	1,418	3,543	2,622		
Others	1,937	1,123	3,327	2,142		
Total	13,566	12,232	26,738	23,040		

Parent company (unaudited) Six-month period ended June 30, 2014 June 30, 2013 Personnel 1,538 1,381 Material 1,948 1,598 1,297 Fuel oil and gas 1,098 Outsourcing services 2,723 2,086 Energy 319 358 Acquisition of products 570 360 Depreciation and depletion 1,388 1,036 2,104 Others 1,867 Total 11,887 9,784

b) Selling and administrative expenses

	Consolidated (unaudited)						
	Three-month 1	period ended	Six-month period ended				
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013			
Personnel	222	271	481	556			
Services (consulting, infrastructure and others)	109	137	213	2.75			

Advertising and publicity	13	28	25	42
Depreciation and amortization	115	85	220	193
Travel expenses	21	17	26	27
Taxes and rents	6	20	19	36
Incentive		4		4
Sales	35	46	133	115
Others	7	38	78	101
Total	528	646	1,195	1,349

Parent company (unaudited) Six-month period ended

	F F		
	June 30, 2014	June 30, 2013	
Personnel	267	366	
Services (consulting, infrastructure and others)	117	175	
Advertising and publicity	21	35	
Depreciation and amortization	148	144	
Travel expenses	15	16	
Taxes and rents	1	12	
Incentive		3	
Sales	(11)	5	
Others	65	6	
Total	623	762	

c) Others operational expenses (incomes), net

	Consolidated (unaudited)						
	Three-month p	eriod ended	Six-month period ended				
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013			
Provision for litigation	153	149	287	169			
Provision for loss with VAT credits (ICMS)	81	69	184	98			
Provision for profit sharing	18	60	112	180			
Provision for disposal of materials/inventories	48	27	97	306			
Tax incentives not used	15		17				
Other	49	180	173	(30)			
Total	364	485	870	723			

	Parent company Six-month peri	
	June 30, 2014	June 30, 2013
Provision for litigation	283	84
Provision for loss with VAT credits (ICMS)	188	
Provision for profit sharing	87	144
Vale do Rio Doce Foundation (FVRD)	9	
Provision for disposal of materials/inventories	21	118
Tax incentives not used	17	
Other	168	9
Total	773	355

27. Financial result

The financial results, by nature, are as follows:

	Consolidated (unaudited)						
	Three-month po	eriod ended	Six-month period ended				
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013			
Financial expenses							
Interest	(891)	(690)	(1,797)	(1,356)			
Labor, tax and civil contingencies	(81)	(98)	(99)	(132)			
Derivatives	(50)	(2,134)	(94)	(2,276)			
Indexation and exchange rate variation (a)	(585)	(5,531)	(1,729)	(6,133)			
Stockholders debentures	(598)	(175)	(647)	(515)			
Net expenses of REFIS	(389)		(780)				

Edgar Filing: Vale S.A. - Form 6-K

(237)	(150)	(487)	(302)
(2,831)	(8,778)	(5,633)	(10,714)
87	53	216	80
871	87	1,414	451
1,669	1,358	4,013	2,129
75	271	189	378
2,702	1,769	5,832	3,038
(129)	(7,009)	199	(7,676)
1,433	(5,148)	3,431	(4,525)
(8)	14	1	21
(341)	961	(1,148)	500
1,084	(4,173)	2,284	(4,004)
57			
	(2,831) 87 871 1,669 75 2,702 (129) 1,433 (8) (341) 1,084	(2,831) (8,778) 87 53 871 87 1,669 1,358 75 271 2,702 1,769 (129) (7,009) 1,433 (5,148) (8) 14 (341) 961 1,084 (4,173)	(2,831) (8,778) (5,633) 87 53 216 871 87 1,414 1,669 1,358 4,013 75 271 189 2,702 1,769 5,832 (129) (7,009) 199 1,433 (5,148) 3,431 (8) 14 1 (341) 961 (1,148) 1,084 (4,173) 2,284

Parent company (unaudited) Six-month period ended

	June 30, 2014	June 30, 2013
Financial expenses		
Interest	(1,664)	(1,394)
Labor, tax and civil contingencies	(90)	(35)
Derivatives		(1,694)
Indexation and exchange rate variation (a)	(1,237)	(5,974)
Stockholders debentures	(647)	(515)
Net expenses of REFIS	(764)	
Others	(258)	(113)
	(4,660)	(9,725)
Financial income		
Short-term investments	172	58
Derivatives	1,246	294
Indexation and exchange rate variation (b)	3,835	2,426
Others	62	94
	5,315	2,872
Financial results, net	655	(6,853)
Summary of indexation and exchange rate variation		
Loans and financing	1,510	(1,464)
Related parties	1,115	(1,770)
Others	(27)	(314)
Net (a) + (b)	2,598	(3,548)

28. Gold stream transaction

In February 2013, the Company entered into a gold stream transaction with Silver Wheaton Corp. (SLW) to sell 25% of the gold extracted during the life of the mine as a by-product of Salobo copper mine and 70% of the gold extracted during the next 20 years as a by-product of the Sudbury nickel mines.

In March 2013, we received up-front cash proceeds of US\$1.9 billion (approximately R\$3.8 billion) in march 2013, plus ten million warrants of SLW with exercise price of US\$65 exercisable in the next ten years, which fair value was determined to be US\$100 (approximately R\$199). The amount of US\$1,330 (approximately R\$2.64 billion) was received for Salobo transaction and US\$570 (approximately R\$1,133) plus the ten million warrants of SLW were received for the Sudbury transaction.

As the gold is delivered to SLW, Vale will receive a payment equal to the lesser of: (i) US\$400 per ounce of refined gold delivered, subject to an annual increase of 1% per year commencing on January 1, 2016 and each January 1 thereafter; and (ii) the reference market price on the date of delivery.

This transaction was bifurcated into two identifiable components: (i) the sale of the mineral rights for US\$337 and, (ii) the services for gold extraction on the portion in which Vale operates as an agent for SLW gold extraction.

The result of the sale of the mineral rights, of US\$244 (approximately R\$492) was recognized in the income statement under Other operating expenses, net, while the portion related to the provision of future services for gold extraction, was estimated at US\$1,393 (approximately R\$2,812) and is recorded as deferred revenue (liability) and will be recognized in the statement of income as the service is rendered and the gold extracted. During the three-month period ended on June 30, 2014 and 2013, the Company recognized R\$54 and R\$20, respectively, and six-month period ended on June 30, 2014 and 2013 the amount of R\$107 and R\$50, respectively, in Statement of Income related to rendered services.

Table of Contents

29. Commitments

a) Nickel projects

There have been no material changes to commitments and contingencies disclosed in our financial statements as at March 31, 2014, except for the value of letters of credit and guarantees in the amount of R\$2.3 billion that we have provided and are associated with items such as environment reclamation, asset retirement obligation commitments, insurance, electricity commitments, post-retirement benefits, community service commitments and import and export duties.

b) Participative stockholders debentures

During the period, there was no issuance of new debentures, or any change in the par value or the indicators affecting debentures issued.

On June 30, 2014 and December 31, 2013 the value of the debentures at fair value totaled R\$4.806 and R\$4.159, respectively. The Company paid on March 2014 the amount of R\$124 as semi-annual compensation.

c) Operating lease - Pelletize Operations

Vale has operating lease agreements with its joint ventures Nibrasco, Itabrasco, and Kobrasco, in which Vale leases its pelletizing plants. These renewable operating lease agreements last between 3 and 10 years.

The total amount of operational leasing expenses related to pelletizing operations on 31 June 2014 and 2013 were R\$403 and R\$77, respectively.

d) Concession and Sub-concession Agreements

The contractual basis and deadlines for completion of concessions railways and port terminals are unchanged in the period.

e) Guarantee issued to affiliates

The Company provided corporate guarantees, within the limits of its interest, a credit line acquired by its associate Norte Energia S.A. from BNDES, Caixa Econômica Federal and Banco BTG Pactual. On June 30, 2014 the amount guaranteed by Vale was R\$1.124. After the conclusion of the transaction of our Energy Generations Assets (Note 6) our guarantee will be shared with CEMIG GT.

On June 30, 2014, the total amount guaranteed by the Company to CSP's bridge loan equals to R\$991, within its threshold.

30. Related parties

Transactions with related parties are made by the Company at arm's-length, observing the price and usual market conditions and therefore do not generate any undue benefit to their counterparties or loss to the Company.

In the normal course of operations, Vale contracts rights and obligations with related parties (subsidiaries, associated companies, jointly controlled entities and Stockholders), derived from operations of sale and purchase of products and services, leasing of assets, sale of raw material, so as railway transportation services, through prices agreed between the parties.

The balances of these related party transactions and their effects on the financial statements may be identified as follows:

		Consolid Asset		
	June 30, 201	4 (unaudited)	December	31, 2013
	Customers	Related parties	Customers	Related parties
Baovale Mineração S.A.	10	8	10	
Companhia Coreano-Brasileira de Pelotização -				
KOBRASCO		20		
Companhia Hispano-Brasileira de Pelotização -				
HISPANOBRÁS	3		2	
Companhia Nipo-Brasileira de Pelotização -				
NIBRASCO			1	
Minas da Serra Geral S.A.		2		2
Mineração Rio do Norte S.A.		21		
Mitsui Co.	139		110	
MRS Logística S.A.	13	41	15	15
Samarco Mineração S.A.	129	1,037	67	380
Teal Minerals Incorporated		440		409
VLI Multimodal S.A.	419			
VLI S.A.	74	141		
VLI Operações Portuárias S.A.	53			
Others	255	43	68	58
Total	1,095	1,753	273	864
Current	1,095	1,521	273	611
Non-current		232		253
Total	1,095	1,753	273	864

Consolidated Liabilities

	June 30, 201	4 (unaudited)	December 31, 2013		
	Suppliers	Related parties	Suppliers	Related parties	
Baovale Mineração S.A.	23		35		
Companhia Coreano-Brasileira de Pelotização -					
KOBRASCO	113	56	7	138	
Companhia Hispano-Brasileira de Pelotização -					
HISPANOBRÁS	68		34		
Companhia Ítalo-Brasileira de Pelotização -					
ITABRASCO	61	18	7	39	
Companhia Nipo-Brasileira de Pelotização -					
NIBRASCO	176	146		299	
Ferrovia Centro-Atlântica S.A.	27	363			
Minas da Serra Geral S.A.			16		
Mitsui Co.			4		
MRS Logística S.A.	116		51		
Samarco Mineração S.A.			2		
VLI Multimodal S.A.		212			
VLI S.A.		9			
Others	24	68		14	
Total	608	872	156	490	
Current	608	482	156	479	
Non-current		390		11	
Total	608	872	156	490	

60

Parent Company	
Assets	

	Assets				
	June 30, 2014	l (unaudited)	December 31, 2013		
	Customers	Related parties	Customers	Related parties	
Baovale Mineração S.A.	10	8	10		
Biopalma da Amazônia	2	803		834	
Companhia Coreano-Brasileira de Pelotização -					
KOBRASCO		20			
Companhia Hispano-Brasileira de Pelotização -					
HISPANOBRÁS	3		2		
Companhia Nipo-Brasileira de Pelotização -					
NIBRASCO			1		
Companhia Portuária Baía de Sepetiba - CPBS	3	181	4	1	
Ferrovia Centro-Atlântica S.A.	42		10		
Mineração Brasileiras reunidas S.A MBR	2	100	3	204	
Mineração Corumbaense Reunidas S.A.	35	240	32	132	
Mineração Rio do Norte S.A.		21			
MRS Logística S.A.	9	41	14	13	
Salobo Metais S.A.	43		36		
Samarco Mineração S.A.	129	1,037	67	380	
Vale International S.A.	21,174	105	13,477	272	
Vale Manganês S.A.			16		
Vale Mina do Azul	160	39	140	15	
VLI S.A.	74	141			
Vale Operações Ferroviárias	419		195		
Vale Potássio Nordeste	9		9		
Others	235	48	125	697	
Total	22,349	2,784	14,141	2,548	
Current	22,349	1,961	14,141	1,684	
Non-current		823		864	
Total	22,349	2,784	14,141	2,548	

Parent Company Liabilities

		Emomiti	20	
	June 30, 2014	4 (unaudited)	December	31, 2013
	Suppliers	Related parties	Suppliers	Related parties
Baovale Mineração S.A.	23		35	
Biopalma da Amazônia		4		
Companhia Coreano-Brasileira de Pelotização -				
KOBRASCO	113		7	
Companhia Hispano-Brasileira de Pelotização -				
HISPANOBRÁS	68		34	
Companhia Ítalo-Brasileira de Pelotização -				
ITABRASCO	61		7	
Companhia Nipo-Brasileira de Pelotização -				
NIBRASCO	176			
Companhia Portuária Baía de Sepetiba - CPBS	215		178	

Edgar Filing: Vale S.A. - Form 6-K

Ferrovia Centro-Atlântica S.A.	27	363	9	363
Mineração Brasileiras reunidas S.A MBR	174		248	7
MRS Logística S.A.	127		63	
Mitsui & CO, LTD			4	
Samarco Mineração S.A.			2	
Vale International S.A.	39	36,520	1	37,728
Vale Manganês S.A.	3			
Vale Operações Ferroviárias		212	30	2
Vale Potássio Nordeste	4		4	
Others	190	381	143	366
Total	1,220	37,480	765	38,466
Current	1,220	6,870	765	6,453
Non-current		30,610		32,013
Total	1,220	37,480	765	38,466

	Consolidated (unaudited)					
	Three-month period ended Income Cost/Expenses Revenues (expenses) Financial					
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013	Revenues (expenses) Financial June 30, 2014 June 30, 2013	
Baovale Mineração S.A.	0 ************************************	3	(11)	(11)	G	3
Companhia			· ´	· ,		
Coreano-Brasileira de						
Pelotização - KOBRASCO			(51)	(19)		
Companhia						
Hispano-Brasileira de						
Pelotização -						
HISPANOBRÁS			(29)	(7)		
Companhia Ítalo-Brasileira						
de Pelotização -						
ITABRASCO			(29)	(21)		
Companhia Nipo-Brasileira						
de Pelotização - NIBRASCO			(78)	(2)		
Companhia Siderúrgica do						
Atlântico			(221)	(193)		
Ferrovia Centro Atlântica	40		(2.0)			
S.A.	42		(26)	(2)		
Log-in S.A.	50	~ .	(10)	(2)		
Mitsui & Co Ltd	53	56	(13)	(25)		
MRS Logistica S.A.	126	200	(246)	(369)		
Samarco Mineração S.A.	136	290				22
Vale Austrália Pty Ltd.	107	171				22
California Steel Industries	197	171			(
VLI Multimodal S.A. VLI S.A.	97				6	
VLI S.A. Others	112 64	17	(4)	(10)	6	(6)
Total	701	535	(708)	(659)	13	16
Iviai	/01	333	(700)	(039)	13	10

Consolidated (unaudited) Six-month period ended Income Cost/Expenses Financial (expenses) incom				oenses) income	
June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013
		(23)	(22)		
		(112)	(28)		
		(68)	(8)		
			•		
		(53)	(29)		
		(172)	(11)		
		,	,		
		Income June 30, 2014 June 30, 2013	Income Cost/Exp June 30, 2014 June 30, 2013 June 30, 2014 (23) (112) (68)	Six-month period ended Cost/Expenses June 30, 2014 June 30, 2013 (23) (22)	Six-month period ended Cost/Expenses Financial (expenses June 30, 2014 June 30, 2013 (23) (22) (112) (28) (68) (8) (53) (29)

Edgar Filing: Vale S.A. - Form 6-K

Companhia Nipo-Brasileira						
de Pelotização - NIBRASCO						
Companhia Siderúrgica do						
Atlântico			(495)	(248)		
Ferrovia Centro Atlântica						
S.A.	77		(64)			
Log-in S.A.				(4)		
Mitsui & Co Ltd	146	110		(72)		
MRS Logistica S.A.		6	(572)			
Samarco Mineração S.A.	282	446		(658)		
Vale Austrália Pty Ltd.						22
California Steel Industries	420	222				
VLI S.A.	112				21	
VLI Multimodal S.A.	301				6	
Others	103	44	(59)	(16)	17	2
Total	1,441	828	(1,618)	(1,096)	44	24

	Parent company (unaudited) Six-month period ended Income Cost/Expenses Financial (expenses) in				enses) income	
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013	June 30, 2014 June 30, 2013	
Baovale Mineração S.A.	ĺ	,	(23)	(22)	,	ĺ
Companhia						
Coreano-Brasileira de						
Pelotização - KOBRASCO			(112)	(28)		
Companhia						
Hispano-Brasileira de						
Pelotização -						
HISPANOBRÁS			(68)	(8)		
Companhia Ítalo-Brasileira						
de Pelotização -						
ITABRASCO			(53)	(11)		
Companhia Nipo-Brasileira						
de Pelotização - NIBRASCO			(172)	(29)		
Companhia Portuária Baia de						
Sepetiba - CPBS			(298)	(184)		
Ferrovia Centro Atlântica						
S.A.	77	58	(62)	(56)		
Mineração Brasileiras						
Reunidas S.A MBR		5	(345)	(359)		
Mitsui & Co Ltd			(8)	(72)		
MRS Logistica S.A.		4	(572)	(647)		
Samarco Mineração S.A.	282	446				
Vale International S.A.	26,483	25,080			(590)	(557)
Vale Manganês	2	3				
Vale Mina do Azul S.A.	20	26				
Vale Operações Ferroviárias	4	493				
VLI S.A.	112				21	
VLI Multimodal	301					
Vale Energia S. A.		2	(58)	(101)		
Others	45	27	(5)	(19)	(14)	90
Total	27,326	26,144	(1,776)	(1,536)	(583)	(467)

	Balance Sheet		Statement of income (unaudited)			
			Three-month period ended		Six-month period ended	
	June 30, 2014 (unaudited)	December 31, 2013	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013
Cash and cash						
equivalents						
Brasdesco	49	58	1	1	2	2
	49	58	1	1	2	2
Loan payable						
BNDES	9,442	10,065	(109)	(103)	(221)	(171)
BNDESPar	1,621	1,681	(24)	(24)	(48)	(51)
	11,063	11,746	(133)	(127)	(269)	(222)

Remuneration of key management personnel:

	(unaudited)					
	Three-month pe	riod ended	Six-month period ended			
	June 30, 2014	June 30, 2013	June 30, 2014	June 30, 2013		
Short-term benefits:	9	8	50	39		
Wages or pro-labor	6	6	12	12		
Direct and indirect benefits	3	2	11	9		
Bonus			27	18		
Long-term benefits:			2	2		
Based on stock			2	2		
Termination of position				1		
•	9	8	52	42		
	63					
	03					

Board of Directors, Fiscal Council, Advisory Committees and Executive Officers

Board of Directors

Dan Antônio Marinho Conrado

Chairman

Mário da Silveira Teixeira Júnior

Vice-President

Hiroyuki Kato

João Batista Cavaglieri

José Mauro Mettrau Carneiro da Cunha

Luciano Galvão Coutinho Marcel Juviniano Barros

Oscar Augusto de Camargo Filho

Paulo Rogério Caffarelli

Robson Rocha

Sérgio Alexandre Figueiredo Clemente

Alternate

Laura Bedeschi Rego de Mattos Eduardo de Oliveira Rodrigues Filho Eduardo Fernando Jardim Pinto Francisco Ferreira Alexandre Hayton Jurema da Rocha

Isao Funaki

Luiz Carlos de Freitas Luiz Maurício Leuzinger Marco Geovanne Tobias da Silva Sandro Kohler Marcondes

Advisory Committees of the Board of Directors

Controlling Committee

Eduardo Cesar Pasa Luiz Carlos de Freitas

Paulo Roberto Ferreira de Medeiros

Executive Development Committee

Laura Bedeschi Rego de Mattos Luiz Maurício Leuzinger Marcel Juviniano Barros Oscar Augusto de Camargo Filho

Governance and Sustainability Committee

Gilmar Dalilo Cezar Wanderley Luiz Maurício Leuzinger Ricardo Simonsen Tatiana Boavista Barros Heil

Fiscal Council

Marcelo Amaral Moraes

Chairman

Aníbal Moreira dos Santos Arnaldo José Vollet Dyogo Henrique de Oliveira

Alternate

Oswaldo Mário Pêgo de Amorim Azevedo Paulo Fontoura Valle Valeriano Durval Guimarães Gomes

Executive Officers

Murilo Pinto de Oliveira Ferreira Chief Executive Officer

Vânia Lucia Chaves Somavilla

Executive Officer (Human Resources, Health & Safety, Sustainability and Energy)

Luciano Siani Pires

Chief Financial Officer and Investors Relations

Roger Allan Downey

Executive Officer (Fertilizers and Coal)

José Carlos Martins

Executive Officer (Ferrous and Strategy)

Galib Abrahão Chaim

Executive Officer (Capital Projects Implementation)

Humberto Ramos de Freitas

Strategic Committee

Murilo Pinto de Oliveira Ferreira Dan Antônio Marinho Conrado Luciano Galvão Coutinho Mário da Silveira Teixeira Júnior Oscar Augusto de Camargo Filho

Finance Committee

Luciano Siani Pires Eduardo de Oliveira Rodrigues Filho Luciana Freitas Rodrigues Luiz Maurício Leuzinger **Executive Officer (Logistics and Mineral Research)**

Gerd Peter Poppinga

Executive Officer (Base Metals and Information Technology)

Marcelo Botelho Rodrigues Global Controller Director

Marcus Vinicius Dias Severini Chief Accounting Officer CRC-RJ - 093982/0-3

64

Table of Contents

Date: July 31, 2014

Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Vale S.A. (Registrant)

By:

/s/ Rogerio T. Nogueira Rogerio T. Nogueira Director of Investor Relations