

McJunkin Red Man Corp  
Form 424B3  
August 09, 2012  
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Filed Pursuant to Rule 424(b)(3)

Registration Statement No. 333-173037

**PROSPECTUS SUPPLEMENT**

(To Prospectus dated April 23, 2012)

**MCJUNKIN RED MAN CORPORATION**

**\$1,050,000,000**

**9.50% Senior Secured Notes due December 15, 2016**

Attached hereto and incorporated by reference herein is our Quarterly Report on Form 10-Q, filed with the Securities and Exchange Commission on August 8, 2012. This Prospectus Supplement is not complete without, and may not be delivered or utilized except in connection with, the Prospectus, dated April 23, 2012, with respect to the 9.50% Senior Secured Notes due December 15, 2016, including any amendments or supplements thereto.

INVESTING IN THE NOTES INVOLVES A HIGH DEGREE OF RISK. SEE RISK FACTORS BEGINNING ON PAGE 11 OF THE PROSPECTUS FOR A DISCUSSION OF CERTAIN FACTORS THAT YOU SHOULD CONSIDER IN CONNECTION WITH AN INVESTMENT IN THE NOTES.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or passed upon the accuracy or adequacy of this prospectus. Any representation to the contrary is a criminal offense.

This prospectus has been prepared for and will be used by Goldman, Sachs & Co. in connection with offers and sales of the notes in market-making transactions. These transactions may occur in the open market or may be privately negotiated at prices related to prevailing market prices at the time of sales or at negotiated prices. Goldman, Sachs & Co. may act as principal or agent in these transactions. We will not receive any proceeds of such sales.

**GOLDMAN, SACHS & CO.**

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August 8, 2012

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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

**FORM 10-Q**

(Mark One)

- QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES  
EXCHANGE ACT OF 1934**  
FOR THE QUARTERLY PERIOD ENDED JUNE 30, 2012

Or

- TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE  
ACT OF 1934**  
FOR THE TRANSITION PERIOD FROM      TO

Commission file number: 001-35479

**MRC GLOBAL INC.**

(Exact name of registrant as specified in its charter)

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**Delaware**  
(State or Other Jurisdiction of

**20-5956993**  
(I.R.S. Employer

Incorporation or Organization)

Identification No.)

**2 Houston Center, 909 Fannin, Suite 3100**

**Houston, Texas**  
(Address of Principal Executive Offices)

**77010**  
(Zip Code)

**(877) 294-7574**

(Registrant's Telephone Number, including Area Code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer

Accelerated filer

Non-accelerated filer

Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  No

The Company's common stock is traded on the New York Stock Exchange under the symbol MRC. There were 101,489,000 shares of the registrant's common stock, par value \$0.01 per share, issued and outstanding as of August 3, 2012.

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## CONDENSED CONSOLIDATED BALANCE SHEETS (UNAUDITED)

MRC GLOBAL INC.

<i>(In thousands, except per share amounts)</i>	June 30, 2012	December 31, 2011
<b>Assets</b>		
Current assets:		
Cash	\$ 39,995	\$ 46,127
Accounts receivable, net	879,277	791,280
Inventories, net	1,070,837	899,064
Other current assets	17,532	11,437
<b>Total current assets</b>	<b>2,007,641</b>	1,747,908
Other assets	40,709	39,212
Property, plant and equipment, net	117,942	107,430
Intangible assets:		
Goodwill, net	576,822	561,270
Other intangible assets, net	754,038	771,867
	<b>1,330,860</b>	1,333,137
	<b>\$ 3,497,152</b>	\$ 3,227,687
<b>Liabilities and stockholders equity</b>		
Current liabilities:		
Trade accounts payable	\$ 547,083	\$ 479,584
Accrued expenses and other current liabilities	100,298	108,973
Income taxes payable	7,091	11,950
Deferred revenue	4,288	4,450
Deferred income taxes	65,787	68,210
<b>Total current liabilities</b>	<b>724,547</b>	673,167
Long-term obligations:		
Long-term debt, net	1,355,122	1,526,740
Deferred income taxes	282,321	288,985
Other liabilities	17,204	17,933
	<b>1,654,647</b>	1,833,658
Commitments and contingencies		
Stockholders equity:		
Common stock, \$0.01 par value per share; June 2012 500,000 shares authorized, 101,489 issued and outstanding, December 2011 400,000 shares authorized, 84,427 issued and outstanding	1,015	844
Preferred stock, \$0.01 par value per share; June 2012 100,000 shares authorized, no shares issued and outstanding, December 2011 150,000 shares authorized, no shares issued and outstanding		
Additional paid-in capital	1,620,271	1,282,949
Retained (deficit)	(467,932)	(536,791)
Accumulated other comprehensive loss	(35,396)	(26,140)
	<b>1,117,958</b>	720,862

**\$ 3,497,152**    \$ 3,227,687

*See notes to the condensed consolidated financial statements.*

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## CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (UNAUDITED)

MRC GLOBAL INC.

*(In thousands, except per share amounts)*

	Three Months Ended		Six Months Ended	
	June 30, 2012	June 30, 2011	June 30, 2012	June 30, 2011
Sales	\$ 1,430,379	\$ 1,168,039	\$ 2,813,011	\$ 2,159,852
Cost of sales	1,188,699	995,341	2,334,770	1,840,188
Gross profit	241,680	172,698	478,241	319,664
Selling, general and administrative expenses	151,189	124,052	297,573	241,409
Operating income	90,491	48,646	180,668	78,255
Other income (expense):				
Interest expense	(30,727)	(34,524)	(64,444)	(68,024)
Loss on early extinguishment of debt	(11,424)		(11,424)	
Write off of debt issuance costs		(9,450)	(1,685)	(9,450)
Change in fair value of derivative instruments	(1,200)	1,624	925	3,492
Other, net	575	857	2,322	1,062
	(42,776)	(41,493)	(74,306)	(72,920)
Income before income taxes	47,715	7,153	106,362	5,335
Income tax expense	16,390	2,475	37,503	1,785
Net income	\$ 31,325	\$ 4,678	\$ 68,859	\$ 3,550
Basic earnings per common share	\$ 0.32	\$ 0.06	\$ 0.75	\$ 0.04
Diluted earnings per common share	\$ 0.32	\$ 0.06	\$ 0.75	\$ 0.04
Weighted-average common shares, basic	98,303	84,418	91,370	84,416
Weighted-average common shares, diluted	98,726	84,605	91,743	84,602

*See notes to the condensed consolidated financial statements.*



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CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (UNAUDITED)

MRC GLOBAL INC.

*(In thousands)*

	Three Months Ended		Six Months Ended	
	June 30,	June 30,	June 30,	June 30,
	2012	2011	2012	2011
Net income	\$ 31,325	\$ 4,678	\$ 68,859	\$ 3,550
Other comprehensive (loss) income	(14,040)	2,763	(9,256)	13,230
Comprehensive income	\$ 17,285	\$ 7,441	\$ 59,603	\$ 16,780

*See notes to the condensed consolidated financial statements.*

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## CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)

MRC GLOBAL INC.

*(In thousands)*

	Six Months Ended	
	June 30, 2012	June 30, 2011
<b>Operating activities</b>		
Net income	\$ 68,859	\$ 3,550
Adjustments to reconcile net income to net cash provided by (used in) operations:		
Depreciation and amortization	8,550	8,165
Amortization of intangibles	24,756	25,068
Equity-based compensation expense	3,658	2,442
Deferred income tax benefit	(9,523)	(5,325)
Amortization of debt issuance costs	4,805	5,373
Write off of debt issuance costs	1,685	9,450
Loss on early extinguishment of debt	11,424	
Increase in LIFO reserve	18,500	27,700
Change in fair value of derivative instruments	(925)	(3,492)
Provision for uncollectible accounts	2,544	315
Other non-cash items	1,573	1,148
Changes in operating assets and liabilities:		
Accounts receivable	(63,523)	(79,305)
Inventories	(138,161)	(73,137)
Income taxes payable	(4,887)	2,834
Other current assets	(6,208)	(1,511)
Accounts payable	40,784	39,654
Deferred revenue	(161)	(13,101)
Accrued expenses and other current liabilities	(10,364)	(7,184)
Net cash used in operations	(46,614)	(57,356)
<b>Investing activities</b>		
Purchases of property, plant and equipment	(14,857)	(5,318)
Proceeds from the disposition of property, plant and equipment	1,910	612
Acquisitions, net of cash acquired of \$0 and \$1,900 for 2012 and 2011, respectively	(89,893)	(35,305)
Proceeds from the sale of assets held for sale		10,594
Other investment and notes receivable transactions	(2,988)	961
Net cash used in investing activities	(105,828)	(28,456)
<b>Financing activities</b>		
Proceeds from the sale of common stock	333,422	
Net proceeds (payments) from/on revolving credit facilities	(40,532)	77,676
Purchase of senior secured notes	(110,442)	
Payments on long-term obligations	(31,456)	
Debt issuance costs paid	(7,722)	(9,131)
Proceeds from exercise of stock options	20	3
Tax benefit of stock options	422	
Net cash provided by financing activities	143,712	68,548
Decrease in cash	(8,730)	(17,264)
Effect of foreign exchange rate on cash	2,598	499
Cash beginning of period	46,127	56,202
Cash end of period	\$ 39,995	\$ 39,437

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### Supplemental disclosures of cash flow information:

Cash paid for interest	\$ 58,959	\$ 62,119
Cash paid for income taxes	\$ 51,408	\$ 2,908

*See notes to the condensed consolidated financial statements.*

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NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

MRC GLOBAL INC

**NOTE 1 BACKGROUND AND BASIS OF PRESENTATION**

**Business Operations:** MRC Global Inc. is a holding company headquartered in Houston, Texas. We are a majority owned subsidiary of PVF Holdings LLC. Our wholly owned subsidiaries, McJunkin Red Man Corporation and its subsidiaries, are global distributors of pipe, valves, fittings ( PVF ) and related products and services across each of the upstream (exploration, production and extraction of underground oil and gas), midstream (gathering and transmission of oil and gas, gas utilities, and the storage and distribution of oil and gas) and downstream (crude oil refining, petrochemical processing and general industrials) sectors. We have branches in principal industrial, hydrocarbon producing and refining areas throughout the United States, Canada, Europe, Asia and Australasia. Our products are obtained from a broad range of suppliers.

**Basis of Presentation:** We have prepared our unaudited condensed consolidated financial statements in accordance with Rule 10-01 of Regulation S-X for interim financial statements. These statements do not include all information and footnotes that generally accepted accounting principles require for complete annual financial statements. However, the information in these statements reflects all normal recurring adjustments which are, in our opinion, necessary for a fair presentation of the results for the interim periods. The results of operations for the three and six months ended June 30, 2012 are not necessarily indicative of the results that will be realized for the fiscal year ending December 31, 2012. We have derived our condensed consolidated balance sheet as of December 31, 2011 from the audited financial statements for the year ended December 31, 2011. You should read these condensed consolidated financial statements in conjunction with the consolidated financial statements and notes thereto for the year ended December 31, 2011.

The consolidated financial statements include the accounts of MRC Global Inc. and its wholly owned and majority owned subsidiaries (collectively referred to as the Company or by such terms as we, our or us ). All material intercompany balances and transactions have been eliminated in consolidation. Investments in our unconsolidated joint ventures, over which we exercise significant influence, but do not control, are accounted for by the equity method.

**NOTE 2 TRANSACTIONS**

**Acquisitions**

In March 2012, we acquired the operations and assets of OneSteel Piping Systems, now known as MRC Piping Systems Australia ( MRC PSA ). MRC PSA is a leading PVF distributor supplying the oil and gas, mining and mineral processing industries in Australia. The purchase price for this acquisition was \$87.9 million, including a payment of \$15.1 million in May 2012 related to the working capital level of MRC PSA at closing. Because we recently consummated the acquisition, we have not yet completed the determination of the fair values of certain tangible and intangible assets acquired or liabilities assumed. The impact of this acquisition is not material to our financial statements.

In June 2012, we acquired the operations and assets of Chaparral Supply of Cherokee, Oklahoma. Chaparral Supply provides us support in the rapidly growing Mississippian Lime formation in Oklahoma and Kansas. The impact of this acquisition is not material to our financial statements.

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The composition of our inventory is as follows (in thousands):

	June 30, 2012	December 31, 2011
Finished goods inventory at average cost:		
Energy carbon steel tubular products <sup>(1)</sup>	\$ 534,832	\$ 488,938
Valves, fittings, flanges and all other products	748,040	601,706
	1,282,872	1,090,644
Less: Excess of average cost over LIFO cost (LIFO reserve)	(193,622)	(175,122)
Less: Other inventory reserves	(18,413)	(16,458)
	<b>\$ 1,070,837</b>	<b>\$ 899,064</b>

(1) Oil country tubular goods (OCTG) was \$158.9 and \$161.9 million at June 30, 2012 and December 31, 2011, respectively.

**NOTE 4 LONG-TERM DEBT**

The significant components of our long-term debt are as follows (in thousands):

	June 30, 2012	December 31, 2011
9.50% senior secured notes due 2016, net of discount of \$14,903 and \$18,358	\$ 933,097	\$ 1,031,642
Global ABL Facility	412,210	
ABL Credit Facility		456,411
MRC Transmark term loan facility		30,824
MRC Transmark factoring facility	9,475	7,189
Other	340	674
	1,355,122	1,526,740
Less current portion		
	<b>\$ 1,355,122</b>	<b>\$ 1,526,740</b>

In March 2012, we entered into a new multi-currency global asset-based revolving credit facility (the Global ABL Facility), which replaced our then existing asset-based revolving credit facility (ABL Credit Facility), our MRC Transmark term loan and revolving credit facility and our MRC Transmark overdraft facility. The five-year Global ABL Facility is comprised of \$1.25 billion of total revolving credit facilities, including \$1.025 billion in the United States, \$145 million in Canada, \$12 million in the United Kingdom, \$52 million in Australia, \$9 million in the Netherlands and \$7 million in Belgium. The facility contains an accordion feature that allows us to increase the principal amount of the facility by up to \$300 million.

Each of our wholly owned material U.S. subsidiaries guarantees the obligations of our borrower subsidiaries under the Global ABL Facility. Obligations under the U.S. tranche are primarily secured, subject to certain exceptions, by a first-priority security interest in the accounts receivable, inventory and related assets of our wholly owned, material U.S. subsidiaries. The obligations of any of our foreign borrower subsidiaries are primarily secured, subject to certain exceptions, by:

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a first-priority security interest in the accounts receivable, inventory and related assets of the foreign subsidiary and our wholly owned material U.S. subsidiaries; and

a first-priority pledge by the foreign borrower subsidiary of the equity interests of its direct wholly owned restricted subsidiaries incorporated in the relevant borrower jurisdictions and intercompany debt instruments held by the foreign borrower subsidiary.

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No property of our foreign subsidiaries secures the U.S. tranche. The security interest in accounts receivable, inventory and related assets of the U.S. borrower subsidiaries ranks prior to the security interest in this collateral which secures our 9.50% senior secured notes.

Each of our foreign borrower subsidiaries has a separate stand alone borrowing base that limits the foreign subsidiary's ability to borrow under its respective tranche, provided that the foreign subsidiaries may utilize excess availability under the U.S. tranche to borrow amounts in excess of their respective borrowing bases (but not to exceed the applicable commitment amount for the foreign subsidiary's jurisdiction), which utilization will reduce availability under the U.S. tranche dollar for dollar.

Our ability to borrow in each jurisdiction, other than Belgium, under the facility is limited by a borrowing base in that jurisdiction equal to 85% of eligible receivables, plus the lesser of 70% of eligible inventory and 85% of appraised net orderly liquidation value of the inventory. In Belgium, our borrowing is limited by a borrowing base determined under Belgian law.

The facility initially bears interest at LIBOR plus a margin of 1.75%; from and after September 1, 2012 the margin will vary between 1.50% and 2.00% based on our fixed charge coverage ratio.

**Senior Secured Notes Purchase:** In June 2012, we purchased in the open market \$102 million in principal amount of the Company's 9.50% senior secured notes due 2016 for \$110.4 million. The purchases were funded with borrowings under the Company's Global ABL Facility, and the weighted average price of these purchases was \$108.28 per \$100 of principal amount. We incurred a pre-tax loss on the purchase of the senior secured notes of \$11.4 million related to the purchase premium, the write off of unamortized deferred financing costs and the write off of original issue discount.

**Interest Rate Swaps and Forward Foreign Exchange Contracts:** We use derivative financial instruments to help manage our exposure to interest rate risk and fluctuations in foreign currencies.

All of our derivative instruments are freestanding and, accordingly, changes in their fair market value are recorded in earnings. All of the interest rate swaps have expired as of June 30, 2012.

The table below provides data about the fair value of the derivative instruments that are recorded in our consolidated balance sheets (in thousands):

	June 30, 2012		December 31, 2011	
	Assets	Liabilities	Assets	Liabilities
Derivatives not designated as hedging instruments:				
Foreign exchange forward contracts <sup>(1)</sup>	\$	\$ 1,228	\$	\$ 144
Interest rate contracts <sup>(1)</sup>				2,010

- (1) Included in Accrued expenses and other current liabilities in our consolidated balance sheets. The total notional amount of our interest rate swaps was \$0 million and approximately \$519 million at June 30, 2012 and December 31, 2011, respectively. The total notional amount of our forward foreign exchange contracts was approximately \$70 million and \$39 million at June 30, 2012 and December 31, 2011, respectively.

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The table below provides data about the amount of net gains (losses) recognized in our consolidated statements of operations related to our derivative instruments (in thousands):

	Three Months Ended		Six Months Ended	
	June 30, 2012	June 30, 2011	June 30, 2012	June 30, 2011
Derivatives not designated as hedging instruments:				
Interest rate contracts	\$ 86	\$ 1,424	\$ 2,009	\$ 3,015
Foreign exchange forward contracts	(1,286)	200	(1,084)	477

**NOTE 5 STOCKHOLDERS EQUITY****Common Stock**

In April 2012, we completed the initial public offering of 22,727,273 shares of common stock at a public offering price of \$21.00 per share. In connection with the offering, MRC Global Inc. sold 17,045,455 shares resulting in aggregate net proceeds to us of approximately \$333.4 million after underwriting discounts and offering expenses. A selling stockholder sold the remaining 5,681,818 shares. The \$333.4 million of proceeds were used to repay amounts outstanding under the Global ABL Facility.

**Stock Options and Restricted Stock**

Our 2007 Stock Option Plan permitted the grant of stock options to our employees, directors and consultants for up to 3.8 million shares of new common stock. The options were not to be granted with an exercise price less than the fair market value of the Company's common stock on the date of the grant, nor for a term exceeding ten years. Vesting generally occurred over a five year period on the anniversaries of the date specified in the employees' respective option agreements, subject to accelerated vesting under certain circumstances set forth in the option agreements. We expense the fair value of the stock option grants on a straight-line basis over the vesting period. A Black-Scholes option-pricing model is used to estimate the fair value of the stock options.

Under the terms of our 2007 Restricted Stock Plan, up to 500,000 shares of restricted stock could have been granted at the direction of the Board of Directors and vesting generally occurred in one-fourth increments on the second, third, fourth and fifth anniversaries of the date specified in the employees' respective restricted stock agreements, subject to accelerated vesting under certain circumstances set forth in the restricted stock agreements. Fair value is based on the fair value of our stock on the date of issuance. We expense the fair value of the restricted stock grants on a straight-line basis over the vesting period.

Under the 2007 Stock Option Plan, 381,698 stock options with exercise prices ranging from \$22.10 to \$24.96 were modified in May 2012. The exercise price of these options was changed to \$21.05. Because none of these shares were vested, the impact of the modification will be to increase stock based compensation expense over the remaining vesting period of the modified options. In January 2012, 14,451 shares of restricted stock vested. In February 2012, 15,561 shares of restricted stock were granted to two members of our Board of Directors. During the first six months of 2012, 2,436 stock options were exercised and no stock options were granted under this plan.

In April 2012, we replaced the 2007 Stock Option Plan and the 2007 Restricted Stock Plan with the 2011 Omnibus Incentive plan. No additional shares or other equity interests will be awarded under the prior plans. The 2011



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Omnibus Incentive Plan has 3,250,000 shares reserved for issuance pursuant to the plan. The plan permits the issuance of stock options, stock appreciation rights, restricted stock, restricted stock units, performance shares, performance units and other stock-based and cash-based awards. In May 2012, 930,633 stock options were granted under this plan.

**Accumulated Other Comprehensive Loss**

Accumulated other comprehensive loss in the accompanying consolidated balance sheets consists of the following (in thousands):

	June 30, 2012	December 31, 2011
Currency translation adjustments	\$ (34,878)	\$ (25,622)
Pension related adjustments	(518)	(518)
<b>Accumulated other comprehensive loss</b>	<b>\$ (35,396)</b>	<b>\$ (26,140)</b>

**Earnings per Share**

Earnings per share are calculated in the table below (in thousands, except per share amounts).

	Three Months Ended		Six Months Ended	
	June 30, 2012	June 30, 2011	June 30, 2012	June 30, 2011
Net income	\$ 31,325	\$ 4,678	\$ 68,859	\$ 3,550
Average basic shares outstanding	98,303	84,418	91,370	84,416
Effect of dilutive securities	423	187	373	186
Average diluted shares outstanding	98,726	84,605	91,743	84,602
Net income per share:				
Basic	\$ 0.32	\$ 0.06	\$ 0.75	\$ 0.04
Diluted	\$ 0.32	\$ 0.06	\$ 0.75	\$ 0.04

Stock options and shares of restricted stock are disregarded in this calculation if they are determined to be anti-dilutive. For the three and six months ended June 30, 2012 and 2011, our anti-dilutive stock options approximated 2.2 million and 1.5 million, respectively. There was no anti-dilutive restricted stock for the three and six months ended June 30, 2012 and 2011.

**NOTE 6 SEGMENT INFORMATION**

We operate as two business segments, North America and International. Our North American segment consists of our operations in the United States and Canada. Our International segment consists of our operations outside of North America, principally Europe, Asia and Australasia. These segments represent our business of selling pipe, valves and fittings to the energy and industrial sectors, across each of the upstream (exploration, production and extraction of underground oil and gas), midstream (gathering and transmission of oil and gas, gas utilities, and the storage and distribution of oil and gas) and downstream (crude oil refining, petrochemical processing and general industrials) sectors.

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The following table presents financial information for each segment (in millions):

	Three Months Ended		Six Months Ended	
	June 30, 2012	June 30, 2011	June 30, 2012	June 30, 2011
<b>Sales</b>				
North America	\$ 1,279.1	\$ 1,093.0	\$ 2,540.0	\$ 2,025.5
International	151.3	75.0	273.0	134.4
Consolidated revenues	\$ 1,430.4	\$ 1,168.0	\$ 2,813.0	\$ 2,159.9
<b>Depreciation and amortization</b>				
North America	\$ 3.3	\$ 3.6	\$ 6.4	\$ 7.1
International	1.2	0.6	2.2	1.1
Total depreciation and amortization expense	\$ 4.5	\$ 4.2	\$ 8.6	\$ 8.2
<b>Amortization of intangibles</b>				
North America	\$ 10.7	\$ 11.3	\$ 21.3	\$ 22.3
International	1.8	1.4	3.5	2.8
Total amortization of intangibles expense	\$ 12.5	\$ 12.7	\$ 24.8	\$ 25.1
<b>Operating income</b>				
North America	\$ 83.6	\$ 44.6	\$ 168.4	\$ 72.6
International	6.9	4.0	12.3	5.7
Total operating income	90.5	48.6	180.7	78.3
Interest expense	(30.7)	(34.5)	(64.4)	(68.0)
Other expense, net	(12.1)	(6.9)	(9.9)	(4.9)
<b>Income before income taxes</b>	\$ 47.7	\$ 7.2	\$ 106.4	\$ 5.4

	June 30, 2012	December 31, 2011
<b>Total assets</b>		
North America	\$ 3,109.7	\$ 2,923.3
International	387.4	304.4
Total assets	\$ 3,497.1	\$ 3,227.7

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Our net sales by product line are as follows (in thousands):

Type	Three Months Ended		Six Months Ended	
	June 30, 2012	June 30, 2011	June 30, 2012	June 30, 2011
<b>Energy carbon steel tubular products:</b>				
Line pipe	\$ 294,353	\$ 256,059	\$ 584,705	\$ 430,552
Oil country tubular goods	193,367	203,251	414,589	361,084
	\$ 487,720	\$ 459,310	\$ 999,294	\$ 791,636
<b>Valves, fittings, flanges and other products:</b>				
Valves, specialty products, and automation	\$ 368,091	\$ 282,003	\$ 699,923	\$ 544,116
Carbon steel fittings and flanges and stainless steel and alloy pipe and fittings	299,990	199,612	576,515	388,955
Other	274,578	227,114	537,279	435,145
	\$ 942,659	\$ 708,729	\$ 1,813,717	\$ 1,368,216

**NOTE 7 FAIR VALUE MEASUREMENTS**

We used the following methods and significant assumptions to estimate fair value for assets and liabilities recorded at fair value.

**Interest Rate Contracts:** Interest rate contracts are reported at fair value utilizing Level 2 inputs. We obtain dealer quotations to value our interest rate swap agreements. These quotations rely on observable market inputs such as yield curves and other market-based factors.

**Foreign Exchange Forward Contracts:** Foreign exchange forward contracts are reported at fair value utilizing Level 2 inputs, as the fair value is based on broker quotes for the same or similar derivative instruments.

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The following table presents assets and liabilities measured at fair value on a recurring basis, and the basis for that measurement (in thousands):

	Fair Value Measurements at Reporting Date Using			
	Total	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
<b>June 30, 2012</b>				
Assets:	\$	\$	\$	\$
Liabilities:				
Foreign exchange forward contracts	\$ 1,228	\$	\$ 1,228	\$
<b>December 31, 2011</b>				
Assets:	\$	\$	\$	\$
Liabilities:				
Foreign exchange forward contracts	\$ 144	\$	\$ 144	\$
Interest rate swap agreements	2,010		2,010	

With the exception of long-term debt, the fair values of our financial instruments, including cash and cash equivalents, accounts receivable, trade accounts payable and accrued liabilities, approximate carrying value. The fair value of our debt was \$1.431 billion and \$1.542 billion at June 30, 2012 and December 31, 2011, respectively. We estimated the fair value of the senior secured notes using quoted market prices as of June 30, 2012 and December 31, 2011. The carrying values of our Global ABL Facility and remaining portions of our long-term debt approximate their fair values.

**NOTE 8 COMMITMENTS AND CONTINGENCIES****Litigation**

*Asbestos Claims.* We are involved in various legal proceedings and claims, both as a plaintiff and a defendant, which arise in the ordinary course of business. These legal proceedings include claims that individuals brought against a large number of defendant entities, including us, seeking damages for injuries that certain products containing asbestos allegedly caused. As of June 30, 2012, we are a defendant in lawsuits involving approximately 1,036 of these claims. Each claim involves allegations of exposure to asbestos-containing materials by an individual or his or her family members. The complaints typically name many defendants. In a majority of these lawsuits, little or no information is known regarding the nature of the plaintiff's alleged injuries or their connection with products that we distributed. Through June 30, 2012, lawsuits involving 11,913 claims have been brought against us. No asbestos lawsuit has resulted in a judgment against us to date, with the majority being settled, dismissed or otherwise resolved. In total, since the first asbestos claim brought against us in 1984 through December 31, 2011, approximately \$1.8 million has been paid to asbestos claimants in connection with settlements of claims against us without regard to insurance recoveries.

There has been an increase in the number of claims filed since the fiscal year ending December 31, 2007. We believe that this increase is primarily due to an increase in the marketing efforts by personal injury law firms in West Virginia and Pennsylvania. Although we do not know whether this is a trend that will continue in the near term, in the long term, we anticipate that asbestos-related litigation against us will decrease as the incidence of asbestos-related disease in the general U.S. population decreases.

We annually conduct analyses of our asbestos-related litigation to estimate the adequacy of the reserve for pending and probable asbestos-related claims. These analyses consist of separately estimating our reserve with respect to pending claims (both those scheduled for trial and those for which a trial date had not been scheduled), mass filings (including lawsuits brought in West Virginia each involving many, in some cases over a hundred, plaintiffs, which include little information regarding the nature of each plaintiff's claim and historically have rarely resulted in any



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payments to plaintiff) and probable future claims. A key element of the analysis is categorizing our claims by the type of disease the plaintiffs allege and developing benchmark estimated settlement values for each claim category based on our historical settlement experience. These estimated settlement values are applied to each of our pending individual claims. With respect to pending claims where the disease type is unknown, the outcome is projected based on historic experience. The reserve with respect to mass filings is estimated by determining the number of individual plaintiffs included in the mass filings likely to have claims resulting in settlements based on our historical experience with mass filings. Finally, we estimate the value of probable claims that plaintiffs may assert against us over the next 15 years based on public health estimates of future incidences of certain asbestos-related diseases in the general U.S. population. Estimated settlement values are applied to those projected claims. Our annual assessment, dated September 30, 2011, projected that our payments to asbestos claimants over the next 15 years are estimated to range from \$5 million to \$11 million. Given these estimates and existing insurance coverage that historically has been available to cover substantial portions of our past payments to claimants and defense costs, we believe that our current accruals and associated estimates relating to pending and probable asbestos-related litigation likely to be asserted over the next 15 years are currently adequate. Our belief that our accruals and associated estimates are currently adequate, however, relies on a number of significant assumptions, including:

That our future settlement payments, disease mix and dismissal rates will be materially consistent with historic experience;

That future incidences of asbestos-related diseases in the U.S. will be materially consistent with current public health estimates;

That the rates at which future asbestos-related mesothelioma incidences result in compensable claims filings against us will be materially consistent with its historic experience;

That insurance recoveries for settlement payments and defense costs will be materially consistent with historic experience;

That legal standards (and the interpretation of these standards) applicable to asbestos litigation will not change in material respects;

That there are no materially negative developments in the claims pending against us; and

That key co-defendants in current and future claims remain solvent.

If any of these assumptions prove to be materially different in light of future developments, liabilities related to asbestos-related litigation may be materially different than amounts accrued or estimated. Further, while we anticipate that additional claims will be filed in the future, we are unable to predict with any certainty the number, timing and magnitude of such future claims.

*Other Legal Claims and Proceedings.* From time to time, we have been subject to various claims and involved in legal proceedings incidental to the nature of our businesses. We maintain insurance coverage to reduce financial risk associated with certain of these claims and proceedings. It is not possible to predict the outcome of these claims and proceedings. However, in our opinion, there are no material pending legal proceedings that are likely to have a material effect on our business, financial condition or results of operations.

*Product Claims.* From time to time, in the ordinary course of our business, our customers may claim that the products that we distribute are either defective or require repair or replacement under warranties that either we or the manufacturer may provide to the customer. These proceedings are, in the opinion of management, ordinary and routine matters incidental to our normal business. Our purchase orders with our suppliers generally require the manufacturer to indemnify us against any product liability claims, leaving the manufacturer ultimately responsible for these claims. In many cases, state, provincial or foreign law provides protection to distributors for these sorts of claims, shifting the responsibility to the manufacturer. In some cases, we could be required to repair or replace the products for the benefit of our customer and seek our recovery from the manufacturer for our expense. In the opinion of management, the ultimate disposition of these claims and proceedings is not expected to have a material adverse effect on our business, financial condition or results of operations.

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*NiSource Claim.* In the summer of 2010, our customer NiSource, Inc. notified us that certain polyethylene pipe that PolyPipe, Inc. manufactured may be defective. NiSource requested that the Company and PolyPipe repair and replace the allegedly defective pipe and reimburse NiSource for the costs of locating and removing the pipe. When installing the pipe, NiSource did not track where the pipe was installed, so to locate the allegedly defective pipe, NiSource has

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embarked on a program of potholing or digging holes by possible sites where the pipe was used to locate the serial numbers of the pipe that may be defective. This has caused NiSource to test locations far in excess of the locations where the allegedly defective pipe may have been used.

On April 28, 2011, PolyPipe filed a petition in the District Court in Cooke County, Texas against the Company and NiSource seeking, among other things, a declaratory judgment that PolyPipe was not responsible for the costs relating to the NiSource's alleged failure to track and record the installation locations of the pipe and NiSource's expenditures to implement a potential remediation plan including finding the pipe and removing the pipe. On June 1, 2011, the Court entered an order of non-suit, dismissing PolyPipe's claims without prejudice to their re-filing the same claims.

NiSource is in the process of locating where the allegedly defective pipe was used while the parties discuss a possible resolution of their respective claims. NiSource has asserted that the Company and PolyPipe are liable for the costs of finding the allegedly defective pipe. Under its contract with NiSource, the Company is not liable for consequential damages. The Company believes that this applies to damages such as finding the allegedly defective pipe. To the extent that pipe is actually defective, the Company may be liable under its warranty to replace the defective pipe. The Company believes that PolyPipe, as the manufacturer of the pipe, is ultimately liable for any manufacturing defects. The Company believes that the ultimate outcome of NiSource's claim will not be material.

### ***Customer Contracts***

We have contracts and agreements with many of our customers that dictate certain terms of our sales arrangements (pricing, deliverables, etc.). While we make every effort to abide by the terms of these contracts, certain provisions are complex and often subject to varying interpretations. Under the terms of these contracts, our customers have the right to audit our adherence to the contract terms. Historically, any settlements that have resulted from these customer audits have been immaterial to our consolidated financial statements.

### ***Purchase Commitments***

We have purchase obligations consisting primarily of inventory purchases made in the normal course of business to meet operating needs. While our vendors often allow us to cancel these purchase orders without penalty, in certain cases, cancellations may subject us to cancellation fees or penalties depending on the terms of the contract.

## **NOTE 9 GUARANTOR AND NON-GUARANTOR FINANCIAL STATEMENTS**

In December 2009 and February 2010, McJunkin Red Man Corporation (presented as Issuer in the following tables), a wholly owned subsidiary of MRC Global Inc. (presented as Parent in the following tables), issued senior secured notes due December 15, 2016. The senior secured notes are fully and unconditionally, and jointly and severally, guaranteed on a senior basis by MRC Global Inc. and substantially all existing and future 100%-owned domestic restricted subsidiaries of McJunkin Red Man Corporation (collectively, the Guarantors). All other subsidiaries of McJunkin Red Man Corporation, whether direct or indirect, do not guarantee the senior secured notes (the Non-Guarantors).

The following condensed consolidating financial statements present the results of operations, comprehensive income, financial position and cash flows of (1) the Parent, (2) the Issuer, (3) the Guarantors, (4) the Non-Guarantors, and (5) eliminations to arrive at the information for MRC Global Inc. on a consolidated basis. Separate financial statements and other disclosures concerning the Guarantors are not presented because management does not believe such information is material to investors. Therefore, each of the Guarantors is combined in the presentation below.



**Table of Contents****Condensed Consolidated Balance Sheets***(in millions)*

	June 30, 2012					
	Parent	Issuer	Guarantors	Non-Guarantors	Elim	Total
Cash	\$	\$ 9.3	\$	\$ 30.7	\$	\$ 40.0
Accounts receivable, net	0.7	633.7		244.9		879.3
Inventory, net		758.2		312.6		1,070.8
Income taxes receivable	0.2	13.5			(13.7)	
Other current assets	0.1	4.3	1.9	11.2		17.5
<b>Total current assets</b>	<b>1.0</b>	<b>1,419.0</b>	<b>1.9</b>	<b>599.4</b>	<b>(13.7)</b>	<b>2,007.6</b>
Investment in subsidiaries	782.0	780.0			(1,562.0)	
Intercompany receivable	341.0	307.7	637.4		(1,286.1)	
Other assets		34.7	0.1	5.9		40.7
Property, plant and equipment, net		44.3	24.4	49.3		118.0
Goodwill		512.0		64.8		576.8
Other intangible assets, net		687.2		66.8		754.0
	\$ 1,124.0	\$ 3,784.9	\$ 663.8	\$ 786.2	\$ (2,861.8)	\$ 3,497.1
Trade accounts payable	\$ 0.1	\$ 385.3	\$ 2.6	\$ 159.0	\$	\$ 547.0
Accrued expenses	0.1	56.3	9.5	34.4		100.3
Income taxes payable			19.2	1.6	(13.7)	7.1
Deferred revenue		2.8		1.5		4.3
Deferred income taxes		68.6	(0.6)	(2.2)		65.8
<b>Total current liabilities</b>	<b>0.2</b>	<b>513.0</b>	<b>30.7</b>	<b>194.3</b>	<b>(13.7)</b>	<b>724.5</b>
Long-term debt, net		1,285.5		69.6		1,355.1
Intercompany payable		930.1		356.0	(1,286.1)	
Deferred income taxes	5.7	263.5	0.8	12.3		282.3
Other liabilities	0.1	10.8	0.1	6.2		17.2
Stockholders' equity	1,118.0	782.0	632.2	147.8	(1,562.0)	1,118.0
	\$ 1,124.0	\$ 3,784.9	\$ 663.8	\$ 786.2	\$ (2,861.8)	\$ 3,497.1

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	December 31, 2011					
	Parent	Issuer	Guarantors	Non-Guarantors	Elim	Total
Cash	\$ 0.1	\$ 4.8	\$ 0.2	\$ 41.0	\$	\$ 46.1
Accounts receivable, net	0.7	585.9		204.7		791.3
Inventory, net		682.1		217.0		899.1
Income taxes receivable	0.8	28.5			(29.3)	
Other current assets		2.2	2.1	7.1		11.4
<b>Total current assets</b>	<b>1.6</b>	<b>1,303.5</b>	<b>2.3</b>	<b>469.8</b>	<b>(29.3)</b>	<b>1,747.9</b>
Investment in subsidiaries	718.0	607.1			(1,325.1)	
Intercompany receivable	7.3	258.3	561.3		(826.9)	
Other assets		31.8	0.1	7.3		39.2
Property, plant and equipment, net		45.2	19.6	42.6		107.4
Goodwill		512.0		49.3		561.3
Other intangible assets, net		707.2		64.7		771.9
	<b>\$ 726.9</b>	<b>\$ 3,465.1</b>	<b>\$ 583.3</b>	<b>\$ 633.7</b>	<b>\$ (2,181.3)</b>	<b>\$ 3,227.7</b>
Trade accounts payable	\$	\$ 328.1	\$ 2.5	\$ 149.0	\$	\$ 479.6
Accrued expenses	0.2	63.1	12.4	33.3		109.0
Income taxes payable			37.1	4.2	(29.3)	12.0
Deferred revenue		3.7		0.7		4.4
Deferred income taxes		71.0	(0.6)	(2.2)		68.2
<b>Total current liabilities</b>	<b>0.2</b>	<b>465.9</b>	<b>51.4</b>	<b>185.0</b>	<b>(29.3)</b>	<b>673.2</b>
Long-term debt, net		1,469.8		56.9		1,526.7
Intercompany payable		530.2		296.7	(826.9)	
Deferred taxes	5.7	269.7	1.0	12.6		289.0
Other liabilities	0.1	11.5	0.2	6.1		17.9
Stockholders' equity	720.9	718.0	530.7	76.4	(1,325.1)	720.9
	<b>\$ 726.9</b>	<b>\$ 3,465.1</b>	<b>\$ 583.3</b>	<b>\$ 633.7</b>	<b>\$ (2,181.3)</b>	<b>\$ 3,227.7</b>

**Table of Contents****Condensed Consolidated Statements of Operations***(in millions)*

	Three Months Ended June 30, 2012					
	Parent	Issuer	Guarantors	Non-Guarantors	Elim	Total
Sales	\$	\$ 1,119.6	\$	\$ 310.8	\$	\$ 1,430.4
Cost of sales		945.5	1.1	242.1		1,188.7
Gross profit		174.1	(1.1)	68.7		241.7
Operating expenses	0.2	69.1	26.2	55.7		151.2
Operating (loss) income	(0.2)	105.0	(27.3)	13.0		90.5
Other (expense) income		(140.6)	106.5	(8.7)		(42.8)
(Loss) income before taxes	(0.2)	(35.6)	79.2	4.3		47.7
Equity in earnings of subsidiary	31.4	54.6			(86.0)	
Income tax (benefit)	(0.1)	(12.4)	27.4	1.5		16.4
Net income (loss)	\$ 31.3	\$ 31.4	\$ 51.8	\$ 2.8	\$ (86.0)	\$ 31.3

	Three Months Ended June 30, 2011					
	Parent	Issuer	Guarantors	Non-Guarantors	Elim	Total
Sales	\$	\$ 943.9	\$	\$ 224.1	\$	\$ 1,168.0
Cost of sales		817.0	1.0	177.3		995.3
Gross profit		126.9	(1.0)	46.8		172.7
Operating expenses	0.3	66.2	18.8	38.8		124.1
Operating (loss) income	(0.3)	60.7	(19.8)			