TORTOISE PIPELINE & ENERGY FUND, INC.
Form N-CSR
January 20, 2016

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM N-CSR

CERTIFIED SHAREHOLDER REPORT OF REGISTERED MANAGEMENT INVESTMENT COMPANIES

Investment Company Act file number **811-22585**

Tortoise Pipeline & Energy Fund, Inc.
(Exact name of registrant as specified in charter)

11550 Ash Street, Suite 300, Leawood, KS 66211
(Address of principal executive offices) (Zip code)

Terry Matlack
Diane Bono
11550 Ash Street, Suite 300, Leawood, KS 66211
(Name and address of agent for service)

913-981-1020
Registrant's telephone number, including area code

Date of fiscal year end: **November 30**

Date of reporting period: **November 30, 2015**

Item 1. Report to Stockholders.

Annual Report | November 30, 2015

2015 Annual Report

Closed-End Funds

Tortoise Capital Advisors
2015 Annual Report to Stockholders

This combined report provides you with a comprehensive review of our funds that span the entire energy value chain.

Tortoise Capital Advisors is one of the largest managers of energy investments, including closed-end funds, open end funds, private funds and separate accounts.

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TTP and TPZ distribution policies

Tortoise Pipeline & Energy Fund, Inc. (TTP) and Tortoise Power and Energy Infrastructure Fund, Inc. (TPZ) are relying on exemptive relief permitting them to make long-term capital gain distributions throughout the year. Each of TTP and TPZ, with approval of its Board of Directors (the Board), has adopted a distribution policy (the Policy) with the purpose of distributing over the course of each year, through periodic distributions as nearly equal as practicable and any required special distributions, an amount closely approximating the total taxable income of TTP and TPZ during such year and, if so determined by the Board, all or a portion of the return of capital paid by portfolio companies to TTP and TPZ during such year. In accordance with its Policy, TTP distributes a fixed amount per common share, currently $0.45, each quarter to its common shareholders and TPZ distributes a fixed amount per common share, currently $0.1375, each month to its common shareholders. These amounts are subject to change from time to time at the discretion of the Board. Although the level of distributions is independent of TTP s and TPZ s performance, TTP and TPZ expect such distributions to correlate with its performance over time. Each quarterly and monthly distribution to shareholders is expected to be at the fixed amount established by the Board, except for extraordinary distributions in light of TTP s and TPZ s performance for the entire calendar year and to enable TTP and TPZ to comply with the distribution requirements imposed by the Internal Revenue Code. The Board may amend, suspend or terminate the Policy without prior notice to shareholders if it deems such action to be in the best interests of TTP, TPZ and their respective shareholders. For example, the Board might take such action if the Policy had the effect of shrinking TTP s or TPZ s assets to a level that was determined to be detrimental to TTP or TPZ shareholders. The suspension or termination of the Policy could have the effect of creating a trading discount (if TTP s or TPZ s stock is trading at or above net asset value), widening an existing trading discount, or decreasing an existing premium. You should not draw any conclusions about TTP s or TPZ s investment performance from the amount of the distribution or from the terms of TTP s or TPZ s distribution policy. TTP estimates that it has distributed more than its income and net realized capital gains; therefore, a portion of your distribution may be a return of capital. A return of capital may occur, for example, when some or all of the money that you invested in TTP is paid back to you. A return of capital distribution does not necessarily reflect TTP s investment performance and should not be confused with yield or income. The amounts and sources of distributions reported are only estimates and are not being provided for tax reporting purposes. The actual amounts and sources of the amounts for tax reporting purposes will depend upon TTP s and TPZ s investment experience during the remainder of their fiscal year and may be subject to changes based on tax regulations. TTP and TPZ will send you a Form 1099-DIV for the calendar year that will tell you how to report these distributions for federal income tax purposes.

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Closed-end fund comparison

Name/Ticker	Primary focus	Structure	Total assets ($ millions)[1]	Portfolio mix by asset type[2]	Portfolio mix by structure[2]
Tortoise Energy Infrastructure Corp. NYSE: TYG Inception: 2/2004	Midstream MLPs	C-corp	$2,648.6		
Tortoise MLP Fund, Inc. NYSE: NTG Inception: 7/2010	Natural gas infrastructure MLPs	C-corp	$1,446.2		
Tortoise Pipeline & Energy Fund, Inc. NYSE: TTP Inception: 10/2011	North American pipeline companies	Regulated investment company	$241.5		
Tortoise Energy Independence Fund, Inc. NYSE: NDP Inception: 7/2012	North American oil & gas producers	Regulated investment company	$253.2		
Tortoise Power and Energy Infrastructure Fund, Inc. NYSE: TPZ Inception: 7/2009	Power & energy infrastructure companies (Fixed income & equity)	Regulated investment company	$185.7		

[1] As of 12/31/2015
[2] As of 11/30/2015

Tortoise Capital Advisors

2015 Annual Report to closed-end fund stockholders

Dear fellow stockholders,

The broad energy sector remained in uncertain territory during the fiscal year ending Nov. 30, 2015, with the S&P Energy Select Sector® Index returning -12.4%. Crude oil prices continued the downward trajectory that began in late 2014, reaching six-year lows in the final fiscal quarter. Headwinds throughout the year included ongoing concern about potential slowing demand from China and persistent global oversupply, including growing U.S. inventories, which could reach the highest level in at least 80 years.[1] Geopolitical tensions, which have the potential to disrupt production and drive prices higher, escalated throughout the year but so far have had little effect on prices or production. Just following the 2015 fiscal year end, the Organization of Petroleum Exporting Countries (OPEC) had its annual meeting in Vienna where it announced a wait and watch approach and confirmed that it will continue to produce at its current level of 31.5 million barrels per day, above its production quota.

Commodity price volatility negatively impacted companies across the entire energy value chain during the fiscal year, though to a much lesser extent for fixed-income securities. Midstream pipeline companies, master limited partnerships (MLPs) in particular, had a challenging second half of the fiscal year. While we firmly believe that midstream fundamentals remain solid, technical factors such as fund redemptions, short selling and closed-end fund deleveraging have put continued pressure on the MLP sector. Although the Federal Open Market Committee (FOMC) left interest rates unchanged in its October meeting, policymakers agreed on a small rate hike in December just following the close of the fiscal year.

Upstream

Oil and gas producers declined significantly, as reflected by the -25.9% return posted by the Tortoise North American Oil and Gas Producers Index℠ for the fiscal year. Low oil prices have halted U.S. production growth, which is projected to average 9.3 million barrels per day (MMbbl/d) for the 2015 calendar year. U.S. production began to decline in May, falling from an estimated 9.6 MMbbl/d in April 2015 to an estimated 9.2 MMbbl/d in November 2015. It is anticipated that production will continue to decline and then begin to increase in late 2016, with a projected average of 8.8 MMbbl/d for 2016. With global demand expected to grow by 1.4 MMbbl/d in 2016, we think this combination should ultimately help balance the supply/demand equation and support oil price improvement.[1]

Oil prices moved much lower during the fiscal year, opening at $66.15 per barrel, peaking that same day at $69.00, bottoming at $38.09 on Aug. 24 and then closing the fiscal year at $41.65 per barrel. Against this protracted price slide, increased drilling efficiencies have allowed for equivalent or greater amounts of oil and gas production using fewer rigs and at lower costs. Producers have reduced expenses through advanced technologies, re-fracking old wells and by fracking drilled-but-uncompleted wells that have already been drilled but are not yet producing. These production efficiencies have enabled surprisingly resilient U.S. production even as drilling activity has declined and rig counts have fallen to their lowest level since April 2002.[2]

With respect to natural gas, the Marcellus shale continues to dominate domestic production, with many producers enjoying increased volumes, also due to greater drilling efficiencies. Production is expected to average 79.6 billion cubic feet/day (Bcf/d) in calendar 2015, up 6.3% from 2014.[1] Due to this escalated production, an aggressive injection season and mild weather across much of the U.S., natural gas inventories reached a record high in Nov. 2015.[1] Natural gas prices opened the fiscal year at $4.24 per million British thermal units (MMBtu), the high for the fiscal year. Prices moved generally lower throughout the year, hitting their trough on Nov. 3 at $1.90 per MMBtu and closing the fiscal year at $2.09 per MMBtu. These low prices have continued to incentivize power plants to switch from coal to natural gas. Electricity generated from natural-gas-fired plants was greater than that generated from coal-fired plants for the first time in April 2015, and this trend has continued.[1]

Midstream

Reflecting continued negative investor sentiment about energy, and MLPs in particular, MLPs, as represented by the Tortoise MLP Index®, posted a -32.3% return for the fiscal year. Midstream MLPs continue to outpace their upstream counterparts, while broader pipeline companies outpaced MLPs (the latter of which includes companies spanning the energy value chain). This is reflected by the -25.7% return posted by the Tortoise North American Pipeline Index℠ for the fiscal year.

Within midstream, performance was a bit mixed, but nonetheless negative across the board. As previously noted, we believe that this was mostly technical pressure, not a reflection of midstream fundamentals. Gathering and processing companies pulled back the most during the fiscal year, due to their greater sensitivity to commodity price volatility. Crude oil MLP and other pipeline companies also retreated significantly due to concerns about slowing production resulting in fewer pipeline projects. Natural gas MLP and other pipeline companies also were restrained, but fared slightly better due to strong production and demand growth driven by low natural gas prices. Although they also lost ground during the fiscal year, refined product MLP and other pipeline companies were the least affected due to strong demand for refined products as oil prices stayed low throughout the year.

While the headwinds in the midstream segment have been challenging, particularly the concerns about access to capital, cash flows continued to grow, and in our view, midstream fundamentals generally have remained strong. We continue to see the critical need for infrastructure buildout, and announcements of new midstream projects have continued, with a particular focus on the southwestern Marcellus and the Utica, where pipeline takeaway needs are the greatest.[3] Our projection for capital investments in MLP, pipeline and related organic projects is approximately $140 billion for 2015 2017.

(unaudited)

Downstream

While lower oil and gas prices have created challenges for many energy-related companies, they have delivered some positives for areas in the downstream segment of the energy value chain, starting with the ultimate end user consumers. Cheap gasoline has pushed the number of miles driven by Americans to an all-time high.[4] Gasoline consumption was 3% higher during the first nine months of 2015 than during the same period the previous year.[1] Petrochemical companies and refiners continued to benefit from low input costs and strong demand.

Capital markets

Capital markets were active throughout the year, though they became more challenging as the fiscal year progressed. Exploration and production companies started the fiscal year strong, but activity fell sharply during the second half of the year. This segment raised approximately $41 billion in total capital during the fiscal year. MLP and pipeline companies raised approximately $72 billion during the fiscal year with approximately $30 billion in equity and nearly $42 billion in debt.

There were 11 IPOs across the energy sector during the fiscal year totaling $5.5 billion, though none of these occurred in the fourth fiscal quarter. These deals included pipeline MLPs, oil and gas producers, YieldCos with renewable energy assets and others. Merger and acquisition activity was healthy among MLP and pipeline companies, with announced transactions totaling close to $140 billion for the fiscal year. The largest of these was Energy Transfer Equity L.P. s proposed acquisition of The Williams Companies, Inc. in a deal valued at approximately $40 billion, which will create the third-largest energy franchise in North America.

Concluding thoughts

Despite challenging headwinds during the 2015 fiscal year, we view the current investment landscape as an attractive entry point for long-term investors. In our view, midstream MLP and pipeline fundamentals remain strong. We believe that in 2016 the global oil market will find more balance, searching for an optimal price at which consumer demand will remain strong due to low gasoline prices and oil producers can earn an adequate return on their invested capital. As this happens, opportunities should arise across the entire energy value chain.

Sincerely,

The Managing Directors
Tortoise Capital Advisors, L.L.C.

The S&P Energy Select Sector® Index is a capitalization-weighted index of S&P 500® Index companies in the energy sector involved in the development or production of energy products. The Tortoise North American Oil and Gas Producers Index℠ is a float-adjusted, capitalization weighted index of North American energy companies engaged primarily in the production of crude oil, condensate, natural gas or natural gas liquids (NGLs). The Tortoise North American Pipeline Index℠ is a float adjusted, capitalization-weighted index of energy pipeline companies domiciled in the United States and Canada. The Tortoise MLP Index® is a float-adjusted, capitalization-weighted index of energy master limited partnerships.

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It is not possible to invest directly in an index.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost.

1 Energy Information Administration, December 2015
2 Baker Hughes, December 2015
3 Wood Mackenzie, December 2015
4 Federal Highway Administration, December 2015

(unaudited)

Tortoise
Energy Infrastructure Corp. (TYG)

Fund description

TYG seeks a high level of total return with an emphasis on current distributions paid to stockholders. TYG invests primarily in equity securities of master limited partnerships (MLPs) and their affiliates that transport, gather, process or store natural gas, natural gas liquids (NGLs), crude oil and refined petroleum products.

Fund performance review

The fund s market-based and NAV-based returns for the fiscal year ending Nov. 30, 2015 were -37.9% and -36.0%, respectively (including the reinvestment of distributions). Comparatively, the Tortoise MLP Index® returned -32.3% for the same period. The fund s performance reflects a difficult year for the broad energy sector as oil prices moved dramatically lower and global oil supply proliferated, impacting companies across the energy value chain. Concern about higher interest rates and access to capital also restrained midstream MLPs.

Fiscal year-end highlights

Distributions paid per share (fiscal year 2015)	$2.5900
Distributions paid per share (4th quarter 2015)	$0.6550
Distribution rate (as of 11/30/2015)	9.9%
Quarter-over-quarter distribution increase	0.8%
Year-over-year distribution increase	6.5%
Cumulative distribution to stockholders since inception in February 2004	$25.2225
Market-based total return	(37.9)%
NAV-based total return	(36.0)%
Premium (discount) to NAV (as of 11/30/2015)	(9.3)%

Key asset performance drivers

Top five performers	Company type	Performance driver
Valero Energy Partners LP	Midstream refined product pipeline MLP	Visibility to strong growth in an otherwise weak market from dropdown asset suite of sponsor
Holly Energy Partners, L.P.	Midstream refined product pipeline MLP	Improving dropdown asset suite of sponsor
Rice Midstream Partners LP Restricted	Midstream gathering and processing MLP	Growing Northeast natural gas production supported infrastructure buildout and purchased through a private investment in public equity offering
Dominion Midstream Partners, LP*	Downstream power/utility MLP	Visibility to strong growth in an otherwise weak market and from dropdown asset suite of sponsor
EQT GP Holdings, LP*	Midstream natural gas/natural gas liquids pipeline MLP	Growing Northeast natural gas production supported infrastructure buildout

*Absolute performance was negative for the period.

Bottom five performers	Company type	Performance driver
Plains All American Pipeline, L.P.	Midstream crude oil pipeline MLP	Reduced growth outlook
Sunoco Logistics Partners L.P.	Midstream crude oil pipeline MLP	Concerns about access to equity capital markets to finance growth
Energy Transfer Partners, L.P.	Midstream natural gas/natural gas liquids pipeline MLP	Large position in down market

Williams Partners L.P.	Midstream gathering and processing MLP	Unfavorable M&A news, G&P assets have greater exposure to commodity prices and operational challenges
Magellan Midstream Partners, L.P.	Midstream refined product pipeline MLP	Large position in down market

Unlike the fund return, index return is pre-expenses and taxes.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

(unaudited)

Distributable cash flow and distributions

Distributable cash flow (DCF) is distributions received from investments less expenses. The total distributions received from investments include the amount received as cash distributions from investments, paid-in-kind distributions, and dividend and interest payments. The total expenses include current or anticipated operating expenses, leverage costs and current income taxes. Current income taxes include taxes paid on net investment income, in addition to foreign taxes, if any. Taxes incurred from realized gains on the sale of investments, expected tax benefits and deferred taxes are not included in DCF.

Distributions received from investments decreased approximately 2.6% as compared to 3rd quarter 2015 due primarily to net sales of investments during the quarter partially offset by increased distribution rates on investments. Operating expenses, consisting primarily of fund advisory fees, decreased 17.1% during the quarter primarily due to lower asset-based fees. Overall leverage costs decreased 2.4% during the quarter due to the reduction of leverage outstanding.

As a result of the changes in income and expenses, DCF increased approximately 1.2% as compared to 3rd quarter 2015. The fund paid a quarterly distribution of $0.655 per share, which represents an increase of 0.8% over the prior quarter and an increase of 6.5% over the 4th quarter 2014 distribution. For tax purposes, the cash distributions paid to stockholders for the calendar year 2015 were 100 percent qualified dividend income. This information is reported to stockholders on Form 1099-DIV and is available on our Web site at www.tortoiseadvisors.com. The fund has paid cumulative distributions to stockholders of $25.2225 per share since its inception in Feb. 2004.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between distributions received from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: the Statement of Operations, in conformity with U.S. generally accepted accounting principles (GAAP), recognizes distribution income from MLPs and other investments on their ex-dates, whereas the DCF calculation may reflect distribution income on their pay dates; GAAP recognizes that a significant portion of the cash distributions received from MLPs and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; and distributions received from investments in the DCF calculation include the value of dividends paid-in-kind (additional stock or MLP units), whereas such amounts are not included as income for GAAP purposes, and includes distributions related to direct investments when the purchase price is reduced in lieu of receiving cash distributions. The treatment of expenses in the DCF calculation also differs from what is reported in the Statement of Operations. In addition to the total operating expenses, including fee waiver, as disclosed in the Statement of Operations, the DCF calculation reflects interest expense, realized and unrealized gains (losses) on interest rate swap settlements, distributions to preferred stockholders, other recurring leverage expenses, as well as taxes paid on net investment income. Non-recurring expenses related to the mergers are excluded from DCF. For fiscal year 2014, the fund s DCF includes DCF from Tortoise Energy Capital Corp. (TYY) and Tortoise North American Energy Corp. (TYN) for the portion of the 3rd quarter 2014 prior to the mergers (June 1, 2014 through June 22, 2014).

Net Investment Loss, before Income Taxes on the Statement of Operations is adjusted as follows to reconcile to DCF for fiscal year 2015 and 4th quarter 2015 (in thousands):

	FY 2015	4th Qtr 2015
Net Investment Loss, before Income Taxes	$ (39,497)	$ (8,729)
Adjustments to reconcile to DCF:		
Distributions characterized as return of capital	176,407	44,520
Amortization of debt issuance costs	886	217
Interest rate swap expenses	(737)	(230)
DCF	$137,059	$35,778

Leverage

The fund s leverage utilization declined by $94.4 million during 4th quarter 2015 and represented 32.4% of total assets at Nov. 30, 2015, above the long-term target level of 25% of total assets. Although the fund s leverage ratio has increased as asset values have declined recently, the fund has maintained compliance with its applicable coverage ratios. During the quarter, the fund used proceeds from the sale of investments to reduce the amounts borrowed under its credit facilities. At quarter-end, including the impact of interest rate swaps, approximately 79% of the leverage cost was fixed, the weighted-average maturity was 6.0 years and the weighted-average annual rate on our leverage was 3.47%. These rates will vary in the future as a result of changing floating rates, utilization of the fund s credit facilities and as leverage and swaps mature or are redeemed.

Income taxes

During 4th quarter 2015, the fund s deferred tax liability decreased by $218 million to $446 million, primarily as a result of the decline in value of its investment portfolio. The fund had net realized gains of $114 million during the quarter. To the extent that the fund has taxable income, it will owe federal and state income taxes. Tax payments can be funded from investment earnings, fund assets, or borrowings.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage, taxes and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions and results, please visit www.tortoiseadvisors.com.

(unaudited)

TYG Key Financial Data (supplemental unaudited information)
(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding Distributable Cash Flow and Selected Financial Information is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The Distributable Cash Flow Ratios include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

	Year Ended November 30, 2014[1]	2015	2014 Q4[2]	2015 Q1[2]	Q2[2]	Q3[2]	Q4[2]
Total Income from Investments							
Distributions and dividends from investments	$151,664	$208,118	$50,595	$52,050	$51,585	$52,919	$51,564
Dividends paid in stock	5,732		576				
Total from investments	157,396	208,118	51,171	52,050	51,585	52,919	51,564
Operating Expenses Before Leverage Costs and Current Taxes							
Advisory fees	31,295	34,637	10,145	9,350	9,545	8,661	7,081
Other operating expenses	1,736	2,016	476	493	511	500	512
	33,031	36,653	10,621	9,843	10,056	9,161	7,593
Distributable cash flow before leverage costs and current taxes	124,365	171,465	40,550	42,207	41,529	43,758	43,971
Leverage costs[3]	25,731	34,406	8,324	9,041	8,778	8,394	8,193
Current income tax expense[4]							
Distributable Cash Flow[5]	$ 98,634	$137,059	$32,226	$33,166	$32,751	$35,364	$35,778
As a percent of average total assets[6]							
Total from investments	4.73 %	5.53 %	4.57 %	4.98 %	4.94 %	5.59 %	6.83 %
Operating expenses before leverage costs and current taxes	0.99 %	0.97 %	0.95 %	0.94 %	0.96 %	0.97 %	1.01 %
Distributable cash flow before leverage costs and current taxes	3.74 %	4.56 %	3.62 %	4.04 %	3.98 %	4.62 %	5.82 %
As a percent of average net assets[6]							
Total from investments	8.57 %	10.54 %	8.30 %	9.45 %	9.34 %	10.90 %	13.38 %
Operating expenses before leverage costs and current taxes	1.80 %	1.86 %	1.72 %	1.79 %	1.82 %	1.89 %	1.97 %
Leverage costs and current taxes	1.40 %	1.74 %	1.35 %	1.64 %	1.59 %	1.73 %	2.13 %
Distributable cash flow	5.37 %	6.94 %	5.23 %	6.02 %	5.93 %	7.28 %	9.28 %
Selected Financial Information							
Distributions paid on common stock	$ 92,193	$124,363	$29,530	$30,731	$30,971	$31,211	$31,450
Distributions paid on common stock per share	2.3825	2.5900	0.6150	0.6400	0.6450	0.6500	0.6550
Distribution coverage percentage for period[7]	107.0 %	110.2 %	109.1 %	107.9 %	105.7 %	113.3 %	113.8 %
Net realized gain, net of income taxes, for the period	159,101	239,506	104,784	60,161	63,392	43,938	72,015
Total assets, end of period	4,375,596	2,793,933	4,375,596	4,204,687	4,102,516	3,445,452	2,793,933
Average total assets during period[8]	3,325,114	3,763,588	4,491,025	4,235,541	4,146,279	3,759,151	3,028,322
Leverage[9]	931,200	906,000	931,200	986,900	1,000,700	1,000,400	906,000
Leverage as a percent of total assets	21.3 %	32.4 %	21.3 %	23.5 %	24.4 %	29.0 %	32.4 %
Net unrealized appreciation (depreciation), end of period	804,600	(244,207)	804,600	665,363	561,565	138,802	(244,207)
Net assets, end of period	2,369,068	1,405,733	2,369,068	2,250,010	2,172,676	1,754,876	1,405,733
Average net assets during period[10]	1,837,590	1,974,038	2,473,220	2,234,865	2,191,147	1,925,521	1,545,634

Net asset value per common share	49.34	29.28	49.34	46.86	45.25	36.55	29.28
Market value per share	46.10	26.57	46.10	43.79	42.02	35.88	26.57
Shares outstanding (000 s)	48,017	48,017	48,017	48,017	48,017	48,017	48,017

(1) Includes amounts from Tortoise Energy Capital Corp. (TYY) and Tortoise North American Energy Corp. (TYN) for the period from June 1, 2014 through June 22, 2014.
(2) Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.
(3) Leverage costs include interest expense, distributions to preferred stockholders, interest rate swap expenses and other recurring leverage expenses.
(4) Includes taxes paid on net investment income and foreign taxes, if any. Taxes related to realized gains are excluded from the calculation of Distributable Cash Flow (DCF).
(5) Net investment income (loss), before income taxes on the Statement of Operations is adjusted as follows to reconcile to DCF: increased by the return of capital on distributions, the value of paid-in-kind distributions, premium on redemption of MRP stock, amortization of debt issuance costs and non-recurring merger expenses; and decreased by realized and unrealized gains (losses) on interest rate swap settlements and current taxes paid on net investment income; and adjusted for pre-merger DCF from TYY and TYN.
(6) Annualized for periods less than one full year.
(7) Distributable Cash Flow divided by distributions paid.
(8) Computed by averaging month-end values within each period.
(9) Leverage consists of senior notes, preferred stock and outstanding borrowings under revolving credit facilities.
(10) Computed by averaging daily net assets within each period.

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Tortoise
MLP Fund, Inc. (NTG)

Fund Description

NTG seeks to provide stockholders with a high level of total return with an emphasis on current distributions. NTG invests primarily in master limited partnerships (MLPs) and their affiliates that own and operate a network of pipeline and energy-related logistical infrastructure assets with an emphasis on those that transport, gather, process and store natural gas and natural gas liquids (NGLs). NTG targets midstream MLPs benefiting from U.S. natural gas production and consumption expansion with minimal direct commodity exposure.

Fund performance review

The fund s market-based and NAV-based returns for the fiscal year ending Nov. 30, 2015 were -37.1% and -32.0%, respectively (including the reinvestment of distributions). Comparatively, the Tortoise MLP Index® returned -32.3% for the same period. The fund s performance reflects a difficult year for the broad energy sector as oil prices moved dramatically lower and global oil supply proliferated, impacting companies across the energy value chain. Concern about higher interest rates and access to capital also restrained midstream MLPs.

Fiscal year-end highlights

Distributions paid per share (fiscal year 2015)	$1.6900
Distributions paid per share (4th quarter 2015)	$0.4225
Distribution rate (as of 11/30/2015)	10.4%
Quarter-over-quarter distribution increase	0.0%
Year-over-year distribution increase	0.3%
Cumulative distribution to stockholders since inception in July 2010	$8.7000
Market-based total return	(37.1)%
NAV-based total return	(32.0)%
Premium (discount) to NAV (as of 11/30/2015)	(13.2)%

Note: Effective June 25, 2015, NTG made a modification to its non-fundamental investment policy that reduces the minimum amount it invests in equity securities of natural gas infrastructure MLPs from at least 70% of its total assets to at least 50%.

Unlike the fund return, index return is pre-expenses and taxes.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

Key asset performance drivers

Top five performers	Company type	Performance driver
Holly Energy Partners, L.P.	Midstream refined product pipeline MLP	Improving dropdown asset suite of sponsor
Valero Energy Partners LP	Midstream refined product pipeline MLP	Visibility to strong growth in an otherwise weak market from dropdown asset suite of sponsor
Rice Midstream Partners LP Restricted	Midstream gathering and processing MLP	Growing Northeast natural gas production supported infrastructure buildout and purchased through a private investment in

		public equity offering
EQT GP Holdings, LP*	Midstream natural gas/natural gas liquids pipeline MLP	Growing Northeast natural gas production supported infrastructure buildout
Dominion Midstream Partners, LP*	Downstream power/utility MLP	Visibility to strong growth in an otherwise weak market and from dropdown asset suite of sponsor

*Absolute performance was negative for the period.

Bottom five performers	Company type	Performance driver
Energy Transfer Partners, L.P.	Midstream natural gas/natural gas liquids pipeline MLP	Large position in down market
Williams Partners L.P.	Midstream gathering and processing MLP	Unfavorable M&A news, G&P assets have greater exposure to commodity prices and operational challenges
Targa Resources Partners LP	Midstream gathering and processing MLP	G&P assets have greater exposure to commodity prices
Enterprise Products Partners L.P.	Midstream natural gas/natural gas liquids pipeline MLP	Large position in down market
Plains All American Pipeline, L.P.	Midstream crude oil pipeline MLP	Reduced growth outlook

(unaudited)

Tortoise
MLP Fund, Inc. (NTG) (continued)

Distributable cash flow and distributions

Distributable cash flow (DCF) is distributions received from investments less expenses. The total distributions received from investments include the amount received as cash distributions from MLPs, paid-in-kind distributions, and dividend and interest payments. The total expenses include current or anticipated operating expenses, leverage costs and current income taxes. Current income taxes include taxes paid on net investment income in addition to foreign taxes, if any. Taxes incurred from realized gains on the sale of investments, expected tax benefits and deferred taxes are not included in DCF.

Distributions received from investments were relatively unchanged as compared to 3rd quarter 2015 as increased distribution rates on investments was offset by the impact of net sales of investments during the quarter. Operating expenses, consisting primarily of fund advisory fees, decreased 15.3% during the quarter due to lower asset-based fees. Leverage costs declined 0.7% as compared to the 3rd quarter 2015 due to the reduction of leverage outstanding.

As a result of the changes in income and expenses, DCF increased approximately 3.8% as compared to 3rd quarter 2015. The fund paid a quarterly distribution of $0.4225 per share, which was equal to the distribution paid in the prior quarter and an increase of 0.3% over the 4th quarter 2014 distribution. For tax purposes, the cash distributions paid to stockholders for the calendar year 2015 were 56 percent qualified dividend income, and 44 percent return of capital. This information is reported to stockholders on Form 1099-DIV and is available on our Web site at www.tortoiseadvisors.com. The fund has paid cumulative distributions to stockholders of $8.70 per share since its inception in July 2010.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between distributions received from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: the Statement of Operations, in conformity with U.S. generally accepted accounting principles (GAAP), recognizes distribution income from MLPs, common stock and other investments on their ex-dates, whereas the DCF calculation may reflect distribution income on their pay dates; GAAP recognizes that a significant portion of the cash distributions received from MLPs, common stock and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; and distributions received from investments in the DCF calculation include the value of dividends paid-in-kind (additional stock or MLP units), whereas such amounts are not included as income for GAAP purposes, and includes distributions related to direct investments when the purchase price is reduced in lieu of receiving cash distributions. The treatment of expenses in the DCF calculation also differs from what is reported in the Statement of Operations. In addition to the total operating expenses, including fee waiver, as disclosed in the Statement of Operations, the DCF calculation reflects interest expense, distributions to preferred stockholders, other recurring leverage expenses, as well as taxes paid on net investment income.

Net Investment Loss, before Income Taxes on the Statement of Operations is adjusted as follows to reconcile to DCF for fiscal year 2015 and 4th quarter 2015 (in thousands):

	FY 2015	4th Qtr 2015
Net Investment Loss, before Income Taxes	$ (21,345)	$ (6,747)
Adjustments to reconcile to DCF:		
Distributions characterized as return of capital	100,039	27,095
Amortization of debt issuance costs	380	95
DCF	$ 79,074	$ 20,443

Leverage

The fund s leverage utilization declined by $12.1 million during 4th quarter 2015 and represented 33.7% of total assets at Nov. 30, 2015, above the long-term target level of 25% of total assets. Although the fund s leverage ratio has increased as asset values have declined recently, the fund has maintained compliance with its applicable coverage ratios. Approximately 66% of the leverage cost was fixed, the weighted-average maturity was 2.8 years and the weighted-average annual rate on our leverage was 3.21%. These rates will vary in the future as a result of changing floating rates, utilization of the fund s credit facility and as leverage matures or is redeemed.

Income taxes

During 4th quarter 2015, the fund s deferred tax liability decreased by $93 million to $101 million, primarily as a result of the decline in value of its investment portfolio. The fund had net realized gains of $6 million during the quarter. As of Nov. 30, 2015, the fund had net operating losses of $154 million for federal income tax purposes. To the extent that the fund has taxable income in the future that is not offset by net operating losses, it will owe federal and state income taxes. Tax payments can be funded from investment earnings, fund assets, or borrowings.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage, taxes and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions and results, please visit www.tortoiseadvisors.com.

(unaudited)

NTG Key Financial Data (supplemental unaudited information)
(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding Distributable Cash Flow and Selected Financial Information is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The Distributable Cash Flow Ratios include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

	Year Ended November 30,		2014	2015			
	2014	2015	Q4(1)	Q1(1)	Q2(1)	Q3(1)	Q4(1)
Total Income from Investments							
Distributions and dividends from investments	$108,422	$114,024	$ 28,355	$ 29,074	$ 28,125	$ 28,405	$ 28,420
Dividends paid in stock	3,832		571				
Total from investments	112,254	114,024	28,926	29,074	28,125	28,405	28,420
Operating Expenses Before Leverage Costs and Current Taxes							
Advisory fees, net of fees waived	18,507	17,279	4,995	4,679	4,739	4,280	3,581
Other operating expenses	1,384	1,405	343	356	357	351	341
	19,891	18,684	5,338	5,035	5,096	4,631	3,922
Distributable cash flow before leverage costs and current taxes	92,363	95,340	23,588	24,039	23,029	23,774	24,498
Leverage costs(2)	15,043	16,266	4,030	4,050	4,078	4,083	4,055
Current income tax expense(3)							
Distributable Cash Flow(4)	$ 77,320	$ 79,074	$ 19,558	$ 19,989	$ 18,951	$ 19,691	$ 20,443
As a percent of average total assets(5)							
Total from investments	5.11%	5.88%	4.89%	5.38%	5.28%	5.88 %	7.18%
Operating expenses before leverage costs and current taxes	0.90%	0.96%	0.90%	0.93%	0.96%	0.96%	0.99%
Distributable cash flow before leverage costs and current taxes	4.21%	4.92%	3.99%	4.45%	4.32%	4.92%	6.19%
As a percent of average net assets(5)							
Total from investments	7.99%	9.71%	7.92%	8.91%	8.72%	9.88%	11.95%
Operating expenses before leverage costs and current taxes	1.42%	1.59%	1.46%	1.54 %	1.58%	1.61%	1.65%
Leverage costs and current taxes	1.07%	1.39%	1.10%	1.24%	1.26%	1.42%	1.71%
Distributable cash flow	5.50%	6.73%	5.36%	6.13%	5.88%	6.85%	8.59%
Selected Financial Information							
Distributions paid on common stock	$ 79,195	$ 79,430	$ 19,798	$ 19,858	$ 19,857	$ 19,858	$ 19,857
Distributions paid on common stock per share	1.68500	1.69000	0.42125	0.42250	0.42250	0.42250	0.42250
Distribution coverage percentage for period(6)	97.6 %	99.6%	98.8%	100.7%	95.4%	99.2%	103.0%
Net realized gain, net of income taxes, for the period	72,739	74,333	47,152	20,232	25,818	24,577	3,706
Total assets, end of period	2,282,922	1,483,910	2,282,922	2,140,619	2,092,962	1,779,889	1,483,910
Average total assets during period(7)	2,198,672	1,940,475	2,374,755	2,190,648	2,112,176	1,917,824	1,586,800
Leverage(8)	506,900	500,800	506,900	505,900	512,700	512,900	500,800
Leverage as a percent of total assets	22.2%	33.7 %	22.2 %	23.6%	24.5 %	28.8%	33.7 %
Net unrealized appreciation, end of period	534,591	29,106	534,591	448,351	400,459	189,257	29,106
Net assets, end of period	1,401,926	876,409	1,401,926	1,310,199	1,268,819	1,057,341	876,409
Average net assets during period(9)	1,404,751	1,174,085	1,465,610	1,323,553	1,279,060	1,140,652	953,931
Net asset value per common share	29.83	18.65	29.83	27.88	27.00	22.50	18.65
Market value per common share	27.97	16.18	27.97	26.16	24.26	19.85	16.18

Shares outstanding (000 s)	47,000	47,000	47,000	47,000	47,000	47,000	47,000

(1) Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.
(2) Leverage costs include interest expense, distributions to preferred stockholders and other recurring leverage expenses.
(3) Includes taxes paid on net investment income and foreign taxes, if any. Taxes related to realized gains are excluded from the calculation of Distributable Cash Flow (DCF).
(4) Net investment income (loss), before income taxes on the Statement of Operations is adjusted as follows to reconcile to DCF: increased by the return of capital on distributions, the value of paid-in-kind distributions and amortization of debt issuance costs; and decreased by current taxes paid on net investment income.
(5) Annualized for periods less than one full year.
(6) Distributable Cash Flow divided by distributions paid.
(7) Computed by averaging month-end values within each period.
(8) Leverage consists of senior notes, preferred stock and outstanding borrowings under the revolving credit facility.
(9) Computed by averaging daily net assets within each period.

Tortoise
Pipeline & Energy Fund, Inc. (TTP)

Fund description

TTP seeks a high level of total return with an emphasis on current distributions paid to stockholders. TTP invests primarily in equity securities of North American pipeline companies that transport natural gas, natural gas liquids (NGLs), crude oil and refined products and, to a lesser extent, in other energy infrastructure companies.

Fund performance review

The fund s market-based and NAV-based returns for the fiscal year ending Nov. 30, 2015 were -41.2% and -38.5%, respectively (including the reinvestment of distributions). Comparatively, the Tortoise North American Pipeline Index^{SM} returned -25.7% for the same period. The fund s performance reflects a difficult year for the broad energy sector as oil prices moved dramatically lower and global oil supply proliferated, impacting companies across the energy value chain. Concern about higher interest rates and access to capital also restrained midstream MLP and pipeline companies.

Fiscal year-end highlights

Distributions paid per share (fiscal year 2015)	$1.9500
Distributions paid per share (4th quarter 2015)	$0.4500
Distribution rate (as of 11/30/2015)	10.3%
Quarter-over-quarter distribution increase	0.0%
Year-over-year distribution increase	10.4%
Cumulative distribution to stockholders since inception in October 2011	$6.8375
Market-based total return	(41.2)%
NAV-based total return	(38.5)%
Premium (discount) to NAV (as of 11/30/2015)	(11.4)%

Please refer to the inside front cover of the report for important information about the fund s distribution policy.

The fund s covered call strategy, which focuses on independent energy companies that are key pipeline transporters, enabled the fund to generate current income. In higher-volatility environments, we typically extend the out-of-the-money and try to generate the same monthly income. The notional amount of the fund s covered calls averaged approximately 9.8% of total assets, and their out-of-the-money percentage at the time written averaged approximately 9.9% during the fiscal year.

Key asset performance drivers

Top five performers	Company type	Performance driver
Columbia Pipeline Group, Inc.	Midstream natural gas/natural gas liquids pipeline company	Growing Northeast natural gas production supported infrastructure buildout
NRG Yield, Inc.	Downstream power/utility (YieldCo)	Continued renewable energy growth
Newfield Exploration Company	Upstream natural gas producer	Development of new U.S. shale oil field South Central Oklahoma Oil Province (SCOOP) region
Concho Resources Inc.	Upstream liquids producer	Improving well economics of wells drilled in the Delaware Basin, a subset of the Permian Basin
Cimarex Energy Co.	Upstream liquids producer	Improving well economics of wells drilled in the Delaware Basin, a subset of the Permian Basin

Bottom five performers	Company type	Performance driver
Kinder Morgan, Inc.	Midstream natural gas/natural gas liquids pipeline company	Concerns about access to equity capital markets to finance growth and high leverage
Targa Resources Corp.	Midstream gathering and processing company	G&P assets have greater exposure to commodity prices
ONEOK, Inc.	Midstream natural gas/natural gas liquids pipeline company	Need to support LP with capital to finance growth
The Williams Companies, Inc.	Midstream gathering and processing company	Decline in natural gas liquids (NGLs) prices; merger overhang
Spectra Energy Corp	Midstream natural gas/natural gas liquids pipeline company	High leverage at DCP Midstream joint venture raised funding concerns

Unlike the fund return, index return is pre-expenses and taxes.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

(unaudited)

Distributable cash flow and distributions

Distributable cash flow (DCF) is income from investments less expenses. Income from investments includes the amount received as cash or paid-in-kind distributions from common stock, master limited partnerships (MLPs), affiliates of MLPs, and pipeline and other energy companies in which the fund invests, and dividend payments on short-term investments. Income also includes the premiums received from sales of covered call options, net of amounts paid to buy back out-of-the-money options. The total expenses include current or anticipated operating expenses and leverage costs.

Distributions received from investments increased approximately 2.9% as compared to 3rd quarter 2015, primarily due to higher net premiums on options written and increased distribution rates on investments which was slightly offset by net sales of investments during the quarter. Operating expenses, consisting primarily of fund advisory fees, decreased by 16.2% during the quarter due to lower asset-based fees. Leverage costs decreased during the quarter due to non-recurring costs associated with refinancing the credit facility in 3rd quarter 2015, as well as slightly lower leverage utilization during the quarter. As a result of the changes in income and expenses, DCF increased by approximately 12.5% as compared to 3rd quarter 2015. In addition, the fund had net realized gains on investments of $1.7 million during 4th quarter 2015.

The fund paid a quarterly distribution of $0.45 per share, which was equal to the distribution paid in the prior quarter and represents an increase of 10.4% over the prior year. For tax purposes, the cash distributions paid to stockholders for the calendar year 2015 were 24% qualified dividend income and 76% long-term capital gains. This information is reported to stockholders on Form 1099-DIV and is available on our Web site at www.tortoiseadvisors.com. The fund s distribution policy is described on the inside front cover of this report. The fund has paid cumulative distributions to stockholders of $6.8375 per share since its inception in Oct. 2011.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between income from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: (1) the Statement of Operations, in conformity with U.S. generally accepted accounting principles (GAAP), recognizes distributions and dividend income from MLPs, common stock and other investments on their ex-dates, whereas the DCF calculation may reflect distributions and dividend income on their pay dates; (2) GAAP recognizes that a significant portion of the cash distributions received from MLPs, common stock and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; (3) income from investments in the DCF calculation includes the value of dividends paid-in-kind (additional stock or units), whereas such amounts are not included as income for GAAP purposes; and (4) net premiums on options written (premiums received less amounts paid to buy back out-of-the-money options) with expiration dates during the fiscal quarter are included in the DCF calculation, whereas GAAP recognizes the net effect of options written as realized and unrealized gains (losses).

Net Investment Income on the Statement of Operations is adjusted as follows to reconcile to DCF for fiscal year 2015 and 4th quarter 2015 (in thousands):

	FY 2015	4th Qtr 2015
Net Investment Income	$ 2,163	$ 155
Adjustments to reconcile to DCF:		
Net premiums on options written	5,196	1,346
Distributions characterized as return of capital	6,347	2,256
Dividends paid in stock	1,300	337
Amortization of debt issuance costs	79	20
DCF	$ 15,085	$ 4,114

Leverage

The fund s leverage utilization declined by $4.6 million during 4th quarter 2015 and represented 30.4% of total assets at Nov. 30, 2015, above the long-term target level of 25% of total assets. Although the fund s leverage ratio has increased as asset values have declined recently, the fund has maintained compliance with its applicable coverage ratios. Approximately 59% of the leverage cost was fixed, the weighted-average maturity was 3.5 years and the weighted-average annual rate on leverage was 2.83%. These rates will vary in the future as a result of changing floating rates, utilization of the fund s credit facility and as leverage matures or is redeemed.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions, please visit www.tortoiseadvisors.com.

(unaudited)

TTP Key Financial Data (supplemental unaudited information)
(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding Distributable Cash Flow and Selected Financial Information is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The Distributable Cash Flow Ratios include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

	Year Ended November 30,		2014	2015			
	2014	2015	Q4(1)	Q1(1)	Q2(1)	Q3(1)	Q4(1)
Total Income from Investments							
Dividends and distributions from investments, net of foreign taxes withheld	$ 13,669	$ 15,666	$ 3,627	$ 3,828	$ 3,862	$ 3,978	$ 3,998
Dividends paid in stock	2,648	1,300	622	314	318	331	337
Net premiums on options written	6,485	5,196	1,467	1,396	1,242	1,212	1,346
Total from investments	22,802	22,162	5,716	5,538	5,422	5,521	5,681
Operating Expenses Before Leverage Costs							
Advisory fees, net of fees waived	4,216	3,800	1,111	1,008	1,055	951	786
Other operating expenses	644	659	166	169	172	167	151
	4,860	4,459	1,277	1,177	1,227	1,118	937
Distributable cash flow before leverage costs	17,942	17,703	4,439	4,361	4,195	4,403	4,744
Leverage costs(2)	2,567	2,618	644	620	622	746	630
Distributable Cash Flow(3)	$15,375	$15,085	$3,795	$3,741	$3,573	$3,657	$4,114
Net realized gain on investments and foreign currency translation, for the period	$ 22,866	$ 13,403	$ 11,408	$ 6,287	$ 1,729	$ 3,718	$ 1,669
As a percent of average total assets(4)							
Total from investments	5.11%	5.78%	4.84%	5.29%	5.11%	5.73%	7.30%
Operating expenses before leverage costs	1.09%	1.16%	1.08%	1.12%	1.16%	1.16%	1.20%
Distributable cash flow before leverage costs	4.02%	4.62%	3.76%	4.17%	3.95%	4.57%	6.10%
As a percent of average net assets(4)							
Total from investments	6.38%	7.58%	6.04%	6.85%	6.51%	7.62%	10.15%
Operating expenses before leverage costs	1.36%	1.52%	1.35%	1.46%	1.47%	1.54%	1.67%
Leverage costs	0.72%	0.90%	0.68%	0.77%	0.75%	1.03%	1.13%
Distributable cash flow	4.30%	5.16%	4.01%	4.62%	4.29%	5.05%	7.35%
Selected Financial Information							
Distributions paid on common stock(5)	$ 16,327	$ 19,532	$ 4,082	$ 6,010	$ 4,507	$ 4,507	$ 4,508
Distributions paid on common stock per share(5)	1.6300	1.9500	0.4075	0.6000	0.4500	0.4500	0.4500
Total assets, end of period	443,581	286,039	443,581	419,182	417,589	345,569	286,039
Average total assets during period(6)	446,593	383,226	473,470	424,669	420,576	382,558	312,142
Leverage(7)	91,000	86,900	91,000	90,800	89,900	91,500	86,900
Leverage as a percent of total assets	20.5 %	30.4 %	20.5 %	21.7 %	21.5 %	26.5 %	30.4 %
Net unrealized appreciation (depreciation), end of period	109,930	(41,680)	109,930	83,027	82,054	10,975	(41,680)
Net assets, end of period	350,975	197,443	350,975	326,152	322,215	252,182	197,443
Average net assets during period(8)	357,486	292,473	379,709	327,723	330,279	287,394	224,525
Net asset value per common share	35.04	19.71	35.04	32.56	32.17	25.18	19.71
Market value per common share	32.50	17.47	32.50	29.28	27.72	21.55	17.47
Shares outstanding (000 s)	10,016	10,016	10,016	10,016	10,016	10,016	10,016

(1) Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.
(2) Leverage costs include interest expense, distributions to preferred stockholders and other recurring leverage expenses.
(3) Net investment income (loss) on the Statement of Operations is adjusted as follows to reconcile to Distributable Cash Flow (DCF): increased by net premiums on options written, the return of capital on distributions, the value of paid-in-kind distributions, and amortization of debt issuance costs.
(4) Annualized for periods less than one full year.
(5) Q1 2015 includes a $0.15 per share distribution paid to meet the required distribution amount for 2014, in addition to the regular quarterly distribution of $0.45 per share.
(6) Computed by averaging month-end values within each period.
(7) Leverage consists of senior notes, preferred stock and outstanding borrowings under the revolving credit facility.
(8) Computed by averaging daily net assets within each period.

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Tortoise
Energy Independence Fund, Inc. (NDP)

Fund description

NDP seeks a high level of total return with an emphasis on current distributions paid to stockholders. NDP invests primarily in equity securities of upstream North American energy companies that engage in the exploration and production of crude oil, condensate, natural gas and natural gas liquids that generally have a significant presence in North American oil and gas fields, including shale reservoirs.

Fund performance review

The fund s market-based and NAV-based returns for the fiscal year ending Nov. 30, 2015 were -31.0% and -24.0%, respectively (including the reinvestment of distributions). Comparatively, the Tortoise North American Oil and Gas Producers Index[SM] returned -25.9% for the same period. The fund s performance reflects a difficult year for upstream oil and gas producers, whose performance typically moves in tandem with commodity prices. Due to robust production and global oversupply, oil prices moved dramatically lower during the fiscal year.

Fiscal year-end highlights

Distributions paid per share (fiscal year 2015)	$1.7500
Distributions paid per share (4th quarter 2015)	$0.4375
Distribution rate (as of 11/30/2015)	13.3%
Quarter-over-quarter distribution increase	0.0%
Year-over-year distribution increase	0.0%
Cumulative distribution to stockholders since inception in July 2012	$5.6875
Market-based total return	(31.0)%
NAV-based total return	(24.0)%
Premium (discount) to NAV (as of 11/30/2015)	(15.1)%

The fund utilizes a covered call strategy, which seeks to generate income while reducing overall volatility. The premium income generated from this strategy helped to lower NAV volatility during the year. The notional amount of the fund s covered calls averaged approximately 65.9% of total assets and their out-of-the-money at the time written averaged approximately 11.3% during the fiscal year.

Key asset performance drivers

Top five performers	Company type	Performance driver
Newfield Exploration Company	Upstream natural gas producer	Development of new U.S. shale oil field South Central Oklahoma Oil Province (SCOOP)
Concho Resources Inc.	Upstream liquids producer	Improving well economics of wells drilled in the Delaware Basin, a subset of the Permian Basin
Cimarex Energy Co.	Upstream liquids producer	Improving well economics of wells drilled in the Delaware Basin, a subset of the Permian Basin
Pioneer Natural Resources Company	Upstream liquids producer	Strong production growth outlook from Midland Basin acreage
RSP Permian, Inc.	Upstream oil and gas producer	Lower drilling costs and higher oil and gas recovery rates improving well economics of Midland Basin producers

Bottom five performers	Company type	Performance driver
EQT Corporation	Upstream natural gas producer	Weak natural gas prices and wide basis differentials hurt Marcellus Basin producers
Range Resources Corporation	Upstream natural gas producer	Weak natural gas prices and wide basis differentials hurt Marcellus Basin producers

Anadarko Petroleum Corporation	Upstream oil and natural gas producer	Weak commodity prices
Marathon Oil Corporation	Upstream liquids producer	Weak oil prices and operating results
Plains All American Pipeline, L.P.	Midstream crude oil pipeline MLP	Reduced growth outlook

Liquids producers, particularly those in the Permian basin added the most to performance.

Unlike the fund return, index return is pre-expenses and taxes.

Performance data quoted represent pas performance: past performance is does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

(unaudited)

Tortoise
Energy Independence Fund, Inc. (NDP) (continued)

Distributable cash flow and distributions

Distributable cash flow (DCF) is income from investments less expenses. Income from investments includes the amount received as cash or paid-in-kind distributions from investments and dividend payments on short-term investments. Income also includes the premiums received from sales of covered call options, net of amounts paid to buy back out-of-the-money options. The total expenses include current or anticipated operating expenses and leverage costs.

Distributions received from investments increased approximately 9.5% as compared to 3rd quarter 2015, primarily due to higher net premiums on options written. Operating expenses, consisting primarily of fund advisory fees, decreased 12.1% during the quarter due to lower asset-based fees. Total leverage costs were relatively unchanged during the quarter. As a result of the changes in income and expenses, DCF increased by approximately 13.3% as compared to 3rd quarter 2015.

The fund maintained its quarterly distribution of $0.4375 per share during 4th quarter 2015. For tax purposes, the cash distributions paid to stockholders for the calendar year 2015 were 0.03% qualified dividend income and 99.97% return of capital. This information is reported to stockholders on Form 1099-DIV and is available on our Web site at www.tortoiseadvisors.com. The fund has paid cumulative distributions to stockholders of $5.6875 per share since its inception in July 2012.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between income from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: (1) the Statement of Operations, in conformity with U.S. generally accepted accounting principles (GAAP), recognizes distributions and dividend income from MLPs, common stock and other investments on their ex-dates, whereas the DCF calculation may reflect distributions and dividend income on their pay dates; (2) GAAP recognizes that a significant portion of the cash distributions received from MLPs, common stock and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; (3) income from investments in the DCF calculation includes the value of dividends paid-in-kind (additional stock or units), whereas such amounts are not included as income for GAAP purposes; and (4) net premiums on options written (premiums received less amounts paid to buy back out-of-the-money options) with expiration dates during fiscal quarter are included in the DCF calculation, whereas GAAP recognizes the net effect of options written as realized and unrealized gains (losses).

Net Investment Loss on the Statement of Operations is adjusted as follows to reconcile to DCF for fiscal year 2015 and 4th quarter 2015 (in thousands):

	FY 2015	4th Qtr 2015
Net Investment Loss	$ (1,385)	$ (218)
Adjustments to reconcile to DCF:		
Net premiums on options written	21,487	5,802
Distributions characterized as return of capital	4,103	1,016
Dividends paid in stock	1,059	275
DCF	$ 25,264	$ 6,875

Leverage

The fund s leverage was relatively unchanged during 4th quarter 2015. The fund utilizes all floating rate leverage that had an interest rate of 1.04% at Nov. 30, 2015. Leverage represented 21.4% of total assets at quarter-end, above the long-term target level of 15% of total assets. Although the fund s leverage ratio has increased as asset values have declined recently, the fund has maintained compliance with its applicable coverage ratios. The interest rate on the fund s leverage will vary in the future along with changing floating rates.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions, please visit www.tortoiseadvisors.com.

(unaudited)

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NDP Key Financial Data (supplemental unaudited information)
(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding Distributable Cash Flow and Selected Financial Information is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The Distributable Cash Flow Ratios include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

	Year Ended November 30,		2014	2015			
	2014	2015	Q4(1)	Q1(1)	Q2(1)	Q3(1)	Q4(1)
Total Income from Investments							
Distributions and dividends from investments, net of foreign taxes withheld	$ 11,396	$ 7,384	$ 2,901	$ 1,882	$ 1,846	$ 1,832	$ 1,824
Dividends paid in stock	1,629	1,059	412	256	259	269	275
Net premiums on options written	17,375	21,487	4,148	5,219	5,354	5,112	5,802
Total from investments	30,400	29,930	7,461	7,357	7,459	7,213	7,901
Operating Expenses Before Leverage Costs							
Advisory fees, net of fees waived	4,465	3,461	1,074	916	969	842	734
Other operating expenses	661	615	158	160	160	154	141
	5,126	4,076	1,232	1,076	1,129	996	875
Distributable cash flow before leverage costs	25,274	25,854	6,229	6,281	6,330	6,217	7,026
Leverage costs(2)	590	590	144	141	148	150	151
Distributable Cash Flow(3)	$ 24,684	$ 25,264	$ 6,085	$ 6,140	$ 6,182	$ 6,067	$ 6,875
Net realized gain (loss) on investments and foreign currency translation, for the period	$ 39,050	$ (31,126)	$ 650	$ (10,099)	$ (4,028)	$ (10,630)	$ (6,369)
As a percent of average total assets(4)							
Total from investments	6.49 %	8.56 %	6.90 %	7.78 %	7.64 %	8.41 %	10.83 %
Operating expenses before leverage costs	1.09 %	1.17 %	1.14 %	1.14 %	1.16 %	1.16 %	1.20 %
Distributable cash flow before leverage costs	5.40 %	7.39 %	5.76 %	6.64 %	6.48 %	7.25 %	9.63 %
As a percent of average net assets(4)							
Total from investments	7.35 %	10.37 %	7.57 %	9.32 %	9.10 %	10.41 %	13.50 %
Operating expenses before leverage costs	1.24 %	1.41 %	1.25 %	1.36 %	1.38 %	1.44 %	1.50 %
Leverage costs	0.14 %	0.20 %	0.15 %	0.18 %	0.18 %	0.22 %	0.26 %
Distributable cash flow	5.97 %	8.76 %	6.17 %	7.78 %	7.54 %	8.75 %	11.74 %
Selected Financial Information							
Distributions paid on common stock	$ 25,403	$ 25,403	$ 6,351	$ 6,351	$ 6,351	$ 6,350	$ 6,351
Distributions paid on common stock per share	1.7500	1.7500	0.4375	0.4375	0.4375	0.4375	0.4375
Total assets, end of period	400,082	289,330	400,082	383,729	376,856	307,266	289,330
Average total assets during period(5)	468,744	349,713	433,686	383,526	387,144	340,194	292,664
Leverage(6)	56,200	61,800	56,200	61,200	61,400	61,900	61,800
Leverage as a percent of total assets	14.0 %	21.4 %	14.0 %	15.9 %	16.3 %	20.1 %	21.4 %
Net unrealized depreciation, end of period	(12,132)	(66,495)	(12,132)	(8,127)	(1,556)	(61,343)	(66,495)
Net assets, end of period	330,458	225,410	330,458	321,029	313,685	241,721	225,410
Average net assets during period(7)	413,380	288,672	395,268	319,994	325,287	274,832	234,669
Net asset value per common share	22.76	15.53	22.76	22.12	21.61	16.65	15.53
Market value per common share	21.29	13.18	21.29	21.25	19.47	14.64	13.18
Shares outstanding (000 s)	14,516	14,516	14,516	14,516	14,516	14,516	14,516

(1)

Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.

(2) Leverage costs include interest expense and other recurring leverage expenses.

(3) Net investment income (loss) on the Statement of Operations is adjusted as follows to reconcile to Distributable Cash Flow (DCF): increased by net premiums on options written, the return of capital on distributions, and the value of paid-in-kind distributions.

(4) Annualized for periods less than one full year.

(5) Computed by averaging month-end values within each period.

(6) Leverage consists of outstanding borrowings under the revolving credit facility.

(7) Computed by averaging daily net assets within each period.

Tortoise
Power and Energy Infrastructure Fund, Inc. (TPZ)

Fund description

TPZ seeks to provide a high level of current income to stockholders, with a secondary objective of capital appreciation. TPZ invests primarily in fixed-income and dividend-paying equity securities of power and energy infrastructure companies that provide stable and defensive characteristics throughout economic cycles.

Fund performance review

The fund s market-based and NAV-based returns for the fiscal year ending Nov. 30, 2015 were -22.5% and -23.2%, respectively (including the reinvestment of distributions). Comparatively, the TPZ Benchmark Composite* returned -11.9% for the same period. The fund s performance reflects a difficult year for the energy sector as oil prices moved dramatically lower and global oil supply proliferated. Concern about higher interest rates and access to capital also restrained power and energy infrastructure companies, an area of focus for the fund, which struggled during the year as they sought to finance growth projects with equity. Fixed-income securities significantly outperformed energy equities during the year, as represented by the Barclays U.S. Aggregate Bond Index s 1.0% return for the year. The fund s strategic holdings in fixed-income securities helped mitigate the poor performance of the equity holdings.

Fiscal year-end highlights

Distributions paid per share (fiscal year 2015)	$ 2.8625
Monthly distributions paid per share (4th quarter 2015)	$ 0.1375
Distribution rate (as of 11/30/2015)	8.9%
Quarter-over-quarter distribution increase	0.0%
Year-over-year distribution increase	10.0%
Cumulative distribution to stockholders since inception in July 2009	$10.7375
Market-based total return	(22.5)%
NAV-based total return	(23.2)%
Premium (discount) to NAV (as of 11/30/2015)	(12.7)%

Please refer to the inside front cover of the report for important information about the fund s distribution policy.

Note: Effective Sept. 30, 2015, TPZ made a modification to its non-fundamental investment policy that reduces the minimum amount it invests in fixed-income securities from a minimum of 60% of its total assets to a minimum of 51% of its total assets.

Key asset performance drivers

Top five performers	Company type	Performance driver
Source Gas, LLC (fixed income)	Midstream natural gas local distribution company	Stability of underlying business and a fixed-income holding
Dominion Resources, Inc. (fixed income)	Downstream power/ utility company	Stability of underlying business and a fixed-income holding
NRG Yield Operating LLC (fixed income)	Downstream power/ utility (YieldCo)	Stability of underlying business and a fixed-income holding
CMS Energy Corp. (fixed income)	Downstream power/ utility company	Stability of underlying business and a fixed-income holding
Duquesne Light	Downstream power/	Stability of underlying

Holdings, Inc. (fixed income)	utility company	business and a fixed-income holding

Bottom five performers	Company type	Performance driver
Kinder Morgan, Inc. (equity)	Midstream natural gas/ natural gas liquids pipeline company	Concerns about access to equity capital markets to finance growth and high leverage
TerraForm Power, Inc. (equity)	Downstream power/ utility company (YieldCo)	Concerns about access to equity capital markets to finance growth
Enbridge Energy Management, L.L.C. (equity)	Midstream crude oil pipeline company	Delay in dropdown strategy
Plains All American Pipeline, L.P. (equity)	Midstream crude oil pipeline MLP	Reduced growth outlook
Sunoco Logistics Partners L.P. (equity)	Midstream crude oil pipeline MLP	Concerns about access to equity capital markets to finance growth

* The TPZ Benchmark Composite includes the BofA Merrill Lynch U.S. Energy Index (CIEN), the BofA Merrill Lynch U.S. Electricity Index (CUEL) and the Tortoise MLP Index® (TMLP). It is comprised of a blend of 70% fixed income and 30% equity securities issued by companies in the power and energy infrastructure sectors.

Unlike the fund return, index return is pre-expenses and taxes.

Performance data quoted represent past performance; past performance does not guarantee future results. Like any other stock, total return and market value will fluctuate so that an investment, when sold, may be worth more or less than its original cost. Portfolio composition is subject to change due to ongoing management of the fund. References to specific securities or sectors should not be construed as a recommendation by the fund or its adviser. See Schedule of Investments for portfolio weighting at the end of the fiscal quarter.

(unaudited)

Distributable cash flow and distributions

Distributable cash flow (DCF) is income from investments less expenses. Income from investments includes the accrued interest from corporate bonds, cash distributions and paid-in-kind distributions from master limited partnerships (MLPs) and other equity investments and dividends earned from short-term investments. The total expenses include current or anticipated operating expenses and leverage costs.

Distributions received from investments increased 5.8% as compared to 3rd quarter 2015 due primarily to the impact of reallocating a portion of the portfolio from bonds to equities during the quarter, offset slightly by net sales of investments. Operating expenses, consisting primarily of fund advisory fees, decreased 6.0% during the quarter due to lower asset-based fees. Total leverage costs decreased slightly along with lower leverage utilization during the quarter. As a result of the changes in income and expenses, DCF increased approximately 10.0% as compared to 3rd quarter 2015. In addition, the fund had net realized losses on investments of $4.1 million during 4th quarter 2015.

The fund paid monthly distributions of $0.1375 per share during 4th quarter 2015, equal to the monthly distributions paid in the prior quarter and an increase of 10.0% over the monthly distributions paid in 4th quarter 2014. For tax purposes, the cash distributions paid to stockholders for the calendar year 2015 were 10% qualified dividend income, 47% ordinary dividend income and 43% long-term capital gains. This information is reported to stockholders on Form 1099-DIV and is available on our Web site at www.tortoiseadvisors.com. The fund s Board of Directors has declared monthly distributions of $0.1375 per share to be paid during 1st quarter 2016. The fund s distribution policy is described on the inside front cover of this report. The fund has paid cumulative distributions to stockholders of $10.7375 per share since its inception in July 2009.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between income from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: (1) U.S. generally accepted accounting principles (GAAP), recognizes distribution income from MLPs, common stock and other investments on their ex-dates, whereas the DCF calculation may reflect distribution income on their pay dates; (2) GAAP recognizes that a significant portion of the cash distributions received from MLPs, common stock and other investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; (3) income from investments in the DCF calculation includes the value of dividends paid-in-kind (additional stock or units), whereas such amounts are not included as income for GAAP purposes; and (4) amortization of premium or discount for all securities is calculated using the yield to worst methodology for GAAP purposes while yield to call is used in calculating amortization for long-dated hybrid securities in the DCF calculation. The treatment of expenses in the DCF calculation also differs from what is reported in the Statement of Operations. In addition to the total operating expenses, including fee waiver, as disclosed in the Statement of Operations, the DCF calculation reflects interest expense and realized and unrealized gains (losses) on interest rate swap settlements as leverage costs.

Net Investment Income on the Statement of Operations is adjusted as follows to reconcile to DCF for fiscal year 2015 and 4th quarter 2015 (in thousands):

	FY 2015	4th Qtr 2015
Net Investment Income	$ 6,123	$ 1,310
Adjustments to reconcile to DCF:		
Dividends paid in stock	970	236
Distributions characterized as return of capital	2,861	1,083
Interest rate swap expenses	(370)	(90)
Change in amortization methodology	198	42
DCF	$ 9,782	$ 2,581

Leverage

The fund s leverage utilization declined by $4.6 million during 4th quarter 2015 and represented 25.2% of total assets at Nov. 30, 2015, above the long-term target level of 20% of total assets. Although the fund s leverage ratio has increased as asset values have declined recently, the fund has maintained compliance with its applicable coverage ratios. Including the impact of interest rate swaps, approximately 52% of the leverage cost was fixed, the weighted-average maturity was 1.7 years and the weighted-average annual rate on leverage was 1.73%. These rates will vary in the future as a result of changing floating rates and as swaps mature or are redeemed.

Please see the Financial Statements and Notes to Financial Statements for additional detail regarding critical accounting policies, results of operations, leverage and other important fund information.

For further information regarding the calculation of distributable cash flow and distributions to stockholders, as well as a discussion of the tax impact on distributions, please visit www.tortoiseadvisors.com.

(unaudited)

TPZ Key Financial Data (supplemental unaudited information)
(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding Distributable Cash Flow and Selected Financial Information is supplemental non-GAAP financial information, which the fund believes is meaningful to understanding operating performance. The Distributable Cash Flow Ratios include the functional equivalent of EBITDA for non-investment companies, and the fund believes they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with the full financial statements.

	Year Ended November 30,		2014	2015			
	2014	2015	Q4[(1)]	Q1[(1)]	Q2[(1)]	Q3[(1)]	Q4[(1)]
Total Income from Investments							
Interest earned on corporate bonds	$ 8,298	$ 7,646	$ 2,107	$ 1,987	$ 1,966	$ 1,900	$ 1,793
Distributions and dividends from investments, net of foreign taxes withheld	3,341	4,846	918	1,121	1,156	1,138	1,431
Dividends paid in stock	2,296	970	497	279	223	232	236
Total from investments	13,935	13,462	3,522	3,387	3,345	3,270	3,460
Operating Expenses Before Leverage Costs							
Advisory fees, net of fees waived	2,212	2,238	581	571	604	566	497
Other operating expenses	531	584	132	140	141	138	165
	2,743	2,822	713	711	745	704	662
Distributable cash flow before leverage costs	11,192	10,640	2,809	2,676	2,600	2,566	2,798
Leverage costs[(2)]	764	858	192	205	217	219	217
Distributable Cash Flow[(3)]	$10,428	$9,782	$2,617	$2,471	$2,383	$2,347	$2,581
Net realized gain (loss) on investments and foreign currency translation, for the period	$ 14,147	$ 5,772	$ 4,549	$ 6,890	$ 4,470	$ (1,634)	$ (3,954)
As a percent of average total assets[(4)]							
Total from investments	5.62 %	5.66 %	5.43 %	5.42 %	5.23 %	5.43 %	6.62 %
Operating expenses before leverage costs	1.11 %	1.19 %	1.10 %	1.14 %	1.16 %	1.17 %	1.27 %
Distributable cash flow before leverage costs	4.51 %	4.47 %	4.33 %	4.28 %	4.07 %	4.26 %	5.35 %
As a percent of average net assets[(4)]							
Total from investments	6.68 %	7.17 %	6.45 %	6.78 %	6.54 %	6.95 %	8.72 %
Operating expenses before leverage costs	1.31 %	1.50 %	1.31 %	1.42 %	1.46 %	1.50 %	1.67 %
Leverage costs	0.37 %	0.46 %	0.35 %	0.41 %	0.42 %	0.47 %	0.55 %
Distributable cash flow	5.00 %	5.21 %	4.79 %	4.95 %	4.66 %	4.98 %	6.50 %
Selected Financial Information							
Distributions paid on common stock[(5)]	$ 10,427	$ 19,898	$ 2,607	$ 11,296	$ 2,867	$ 2,867	$ 2,868
Distributions paid on common stock per share[(5)]	1.500	2.8625	0.3750	1.6250	0.4125	0.4125	0.4125
Total assets, end of period	259,361	198,282	259,361	253,071	254,507	226,510	198,282
Average total assets during period[(6)]	247,823	237,682	260,127	253,464	253,728	239,062	209,734
Leverage[(7)]	42,400	49,900	42,400	49,600	50,400	54,500	49,900
Leverage as a percent of total assets	16.3 %	25.2 %	16.3 %	19.6 %	19.8 %	24.1 %	25.2 %
Net unrealized appreciation, end of period	73,587	13,478	73,587	63,150	60,294	31,449	13,478
Net assets, end of period	216,048	147,563	216,048	202,647	203,208	171,137	147,563
Average net assets during period[(8)]	208,698	187,752	219,134	202,470	202,765	186,685	159,097
Net asset value per common share	31.08	21.23	31.08	29.15	29.23	24.62	21.23
Market value per common share	26.90	18.53	26.90	26.40	26.80	21.37	18.53
Shares outstanding (000 s)	6,951	6,951	6,951	6,951	6,951	6,951	6,951

(1)

Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.

(2) Leverage costs include interest expense, interest rate swap expenses and other recurring leverage expenses.

(3) Net investment income (loss) on the Statement of Operations is adjusted as follows to reconcile to Distributable Cash Flow (DCF): increased by the return of capital on distributions, the value of paid-in-kind distributions and the change in methodology for calculating amortization of premiums or discounts; and decreased by realized and unrealized gains (losses) on interest rate swap settlements.

(4) Annualized for periods less than one full year.

(5) Q1 2015 includes a $1.25 per share distribution paid to meet the required distribution amount for 2014 in addition to regular monthly distributions that totaled $0.375 per share.

(6) Computed by averaging month-end values within each period.

(7) Leverage consists of outstanding borrowings under the revolving credit facility.

(8) Computed by averaging daily net assets within each period.

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TYG Schedule of Investments
November 30, 2015

	Shares	Fair Value
Master Limited Partnerships — 197.3%[1]		
Crude Oil Pipelines — 49.8%[1]		
United States — 49.8%[1]		
Enbridge Energy Partners, L.P.	4,496,855	$ 111,746,847
Genesis Energy L.P.	1,590,493	62,585,899
NuStar Energy L.P.	545,389	21,826,468
Plains All American Pipeline, L.P.	7,104,880	176,058,926
Shell Midstream Partners, L.P.	1,597,369	55,700,257
Sunoco Logistics Partners L.P.	5,791,467	161,408,185
Tesoro Logistics LP	2,214,679	110,623,216
		699,949,798
Natural Gas/Natural Gas Liquids Pipelines — 63.2%[1]		
United States — 63.2%[1]		
Columbia Pipeline Partners LP	1,938,839	29,160,139
Dominion Midstream Partners, LP	896,190	28,310,642
Energy Transfer Equity, L.P.	3,577,262	67,753,342
Energy Transfer Partners, L.P.	4,198,851	160,438,097
Enterprise Products Partners L.P.	7,504,635	190,542,682
EQT GP Holdings, LP	268,960	6,140,357
EQT Midstream Partners, LP	1,670,707	113,023,328
ONEOK Partners, L.P.	4,041,286	122,168,076
Spectra Energy Partners, LP	3,637,391	154,116,257
Tallgrass Energy Partners, LP	390,821	16,824,844
		888,477,764
Natural Gas Gathering/Processing — 39.7%[1]		
United States — 39.7%[1]		
Antero Midstream Partners LP	2,446,279	54,845,575
DCP Midstream Partners, LP	1,623,254	41,230,652
EnLink Midstream Partners, LP	3,368,931	50,264,450
MarkWest Energy Partners, L.P.	2,911,745	139,763,760
Rice Midstream Partners LP[2]	820,024	10,725,914
Targa Resources Partners LP	2,869,389	65,536,845
Western Gas Partners, LP	2,404,556	115,466,779
Williams Partners L.P.	2,920,137	80,070,156
		557,904,131
Refined Product Pipelines — 44.6%[1]		
United States — 44.6%[1]		
Buckeye Partners, L.P.	3,101,940	209,970,319
Holly Energy Partners, L.P.	1,165,806	38,832,998
Magellan Midstream Partners, L.P.[3]	4,219,962	263,874,224
MPLX LP	572,831	24,597,363
Phillips 66 Partners LP	826,605	47,943,090
Valero Energy Partners LP	888,135	41,147,295
		626,365,289
Total Master Limited Partnerships (Cost $2,285,591,010)		2,772,696,982
Preferred Convertible — 1.0%[1]		
Oil and Gas Production — 1.0%[1]		
United States — 1.0%[1]		
Anadarko Petroleum Corporation, 7.500%, 06/07/2018 (Cost $19,001,510)	392,800	14,580,736

Short-Term Investment — 0.0%[1]			
United States Investment Company — 0.0%[1]			
Fidelity Institutional Money Market Portfolio			
Class I, 0.12%[4] (Cost $123,974)	123,974		123,974
Total Investments — 198.3%[1]			
(Cost $2,304,716,494)			2,787,401,692
Interest Rate Swap Contracts — (0.0)%[1]			
$20,000,000 notional — unrealized depreciation[5]			(563,568)
Other Assets and Liabilities — (2.0)%[1]			(28,667,167)
Deferred Tax Liability — (31.8)%[1]			(446,437,890)
Credit Facility Borrowings — (4.7)%[1]			(66,000,000)
Senior Notes — (38.8)%[1]			(545,000,000)
Mandatory Redeemable Preferred Stock			
at Liquidation Value — (21.0)%[1]			(295,000,000)
Total Net Assets Applicable to			
Common Stockholders — 100.0%[1]		$	1,405,733,067

(1) Calculated as a percentage of net assets applicable to common stockholders.
(2) Restricted securities have been fair valued in accordance with procedures approved by the Board of Directors and have a total fair value of $10,725,914, which represents 0.8% of net assets. See Note 6 to the financial statements for further disclosure.
(3) A portion of the security is segregated as collateral for the unrealized depreciation of interest rate swap contracts of $563,568.
(4) Rate indicated is the current yield as of November 30, 2015.
(5) See Note 11 to the financial statements for further disclosure.
See accompanying Notes to Financial Statements.

NTG Schedule of Investments

November 30, 2015

	Shares		Fair Value
Master Limited Partnerships 168.0%[1]			
Crude Oil Pipelines 28.1%[1]			
United States 28.1%[1]			
Enbridge Energy Partners, L.P.	2,141,040	$	53,204,844
Genesis Energy L.P.	396,675		15,609,161
NuStar Energy L.P.	493,984		19,769,240
Plains All American Pipeline, L.P.	2,147,076		53,204,543
Shell Midstream Partners, L.P.	840,435		29,305,968
Sunoco Logistics Partners L.P.	1,439,279		40,112,706
Tesoro Logistics LP	703,951		35,162,352
			246,368,814
Natural Gas/Natural Gas Liquids Pipelines 72.6%[1]			
United States 72.6%[1]			
Columbia Pipeline Partners LP	1,346,148		20,246,066
Dominion Midstream Partners, LP	548,376		17,323,198
Energy Transfer Partners, L.P.	3,415,236		130,496,168
Enterprise Products Partners L.P.	5,604,562		142,299,829
EQT GP Holdings, LP	136,622		3,119,080
EQT Midstream Partners, LP	1,196,634		80,952,290
ONEOK Partners, L.P.	2,890,959		87,393,691
Spectra Energy Partners, LP	3,401,437		144,118,886
Tallgrass Energy Partners, LP	244,583		10,529,298
			636,478,506
Natural Gas Gathering/Processing 41.9%[1]			
United States 41.9%[1]			
Antero Midstream Partners LP	1,284,380		28,795,800
DCP Midstream Partners, LP	853,057		21,667,648
EnLink Midstream Partners, LP	3,067,916		45,773,307
MarkWest Energy Partners, L.P.	1,709,597		82,060,656
Rice Midstream Partners LP[2]	434,280		5,680,382
Targa Resources Partners LP	2,099,212		47,946,002
Western Gas Partners, LP	1,474,485		70,804,770
Williams Partners L.P.	2,333,211		63,976,646
			366,705,211
Refined Product Pipelines 25.4%[1]			
United States 25.4%[1]			
Buckeye Partners, L.P.	1,274,565		86,275,305
Holly Energy Partners, L.P.	792,855		26,410,000
Magellan Midstream Partners, L.P.	993,508		62,124,055
MPLX LP	241,090		10,352,405
Phillips 66 Partners LP	353,692		20,514,136
Valero Energy Partners LP	372,887		17,275,854
			222,951,755
Total Master Limited Partnerships (Cost $1,424,434,666)			1,472,504,286
Preferred Convertible 0.8%[1]			
Oil and Gas Production 0.8%[1]			
United States 0.8%[1]			
Anadarko Petroleum Corporation, 7.500%, 06/07/2018 (Cost $9,650,536)	199,500		7,405,440

Common Stock 0.3%(1)		
Natural Gas/Natural Gas Liquids Pipelines 0.3%(1)		
United States 0.3%(1)		
Kinder Morgan, Inc. (Cost $4,221,589)	99,754	2,351,202
Short-Term Investment 0.0%(1)		
United States Investment Company 0.0%(1)		
Fidelity Institutional Money Market Portfolio Class I, 0.12%(3) (Cost $63,922)	63,922	63,922
Total Investments 169.1%(1) (Cost $1,438,370,713)		1,482,324,850
Other Assets and Liabilities (0.5)%(1)		(4,360,633)
Deferred Tax Liability (11.5)%(1)		(100,755,176)
Credit Facility Borrowings (7.1)%(1)		(62,800,000)
Senior Notes (39.7)%(1)		(348,000,000)
Mandatory Redeemable Preferred Stock at Liquidation Value (10.3)%(1)		(90,000,000)
Total Net Assets Applicable to Common Stockholders 100.0%(1)		$ 876,409,041

(1) Calculated as a percentage of net assets applicable to common stockholders.
(2) Restricted securities have been fair valued in accordance with procedures approved by the Board of Directors and have a total fair value of $5,680,382, which represents 0.6% of net assets. See Note 6 to the financial statements for further disclosure.
(3) Rate indicated is the current yield as of November 30, 2015.
See accompanying Notes to Financial Statements.

TTP Schedule of Investments

November 30, 2015

	Shares	Fair Value
Common Stock 101.0%[1]		
Crude Oil Pipelines 14.5%[1]		
Canada 11.2%[1]		
Enbridge Inc.	397,765	$ 14,100,769
Inter Pipeline Ltd.	415,182	7,218,934
Pembina Pipeline Corporation	30,265	694,614
United States 3.3%[1]		
Plains GP Holdings, L.P.	536,039	6,571,838
		28,586,155
Local Distribution Companies 8.1%[1]		
United States 8.1%[1]		
CenterPoint Energy, Inc.	253,253	4,292,638
NiSource Inc.	607,975	11,667,040
		15,959,678
Marine Transportation 1.5%[1]		
Republic of the Marshall Islands 1.5%[1]		
Teekay Offshore Partners L.P.	223,330	2,968,056
Natural Gas Gathering/Processing 17.8%[1]		
United States 17.8%[1]		
EnLink Midstream, LLC	162,268	2,737,461
Targa Resources Corp.	168,405	6,618,316
The Williams Companies, Inc.	706,210	25,819,038