OCCIDENTAL PETROLEUM CORP /DE/

Form 11-K June 29, 2009

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
FORM 11-K
(Mark One)
[X] ANNUAL REPORT PURSUANT TO SECTION 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 [NO FEE REQUIRED]
For the fiscal year ended December 31, 2008
OR
[ ] TRANSITION REPORT PURSUANT TO SECTION 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 [NO FEE REQUIRED]
For the transition period from to
Commission file number: 1-9210

A. Full title of the plan and the address of the plan, if different from that of the issuer named below:

Occidental Petroleum Corporation Savings Plan
B. Name of issuer of the securities held pursuant to the plan and the address of its principal executive office:
Occidental Petroleum Corporation
10889 Wilshire Boulevard
Los Angeles, California 90024

## OCCIDENTAL PETROLEUM CORPORATION

## SAVINGS PLAN

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Note: Other supplemental schedules have been omitted because they are not applicable or are not required by 29 CFR 2520.103-10 of the Department of Labor s Rules and Regulations for Reporting and Disclosure under the Employee Retirement Income Security Act of 1974, as amended.

Pension and Retirement Plan Administrative Committee:  We have audited the accompanying statements of net assets available for benefits of the Occidental Petroleum Corporation Savings Plan (the Plan) as of December 31, 2008 and 2007, and the related statements of changes in net assets available for benefits for each of the years then ended. These financial statements are the responsibility of the Plan s management. Our responsibility is to express an opinion on these financial statements based on our audits.  We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.  In our opinion, the financial statements referred to above present fairly, in all material respects, the net assets available for benefits of the Plan as of December 31, 2008 and 2007, and the changes in net assets available for benefits for each of the years then ended in conformity with U.S. generally accepted accounting principles.  Our audits were performed for the purpose of forming an opinion on the basic financial statements taken as a whole. The supplemental schedules, Schedule H, line 4] Schedule of Assets (Held at End of Year) as of December 31, 2008 and Schedule H, line 4] Schedule of Reportable Transactions for the year ended December 31, 2008 are presented for purposes of additional analysis and are not a required part of the basic financial statements, but are supplemental schedules have been subjected to the auditing procedures applied in the a	Report of Independent Registered Public Accounting Firm
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Los Angeles Colifornio	Los Angeles, California

June 29, 2009

## OCCIDENTAL PETROLEUM CORPORATION

## SAVINGS PLAN

Statements of Net Assets Available for Benefits

As of December 31, 2008 and 2007

(Amounts in thousands)

	2008	2007
Assets:		
Investments:		
At fair value:		
Short-term investment fund	\$ 522	\$ 6,521
Common/Collective trust	8,736	15,901
Commingled funds	113,341	184,129
Common stocks	778,414	1,060,282
Mutual funds	249,218	407,188
Plan interest in master trust accounts	438,984	407,180
Total investments at fair value	1,589,215	2,081,201
Participant loans	22,525	22,464
Total investments	1,611,740	2,103,665
Receivables:	, ,	, ,
Interest and dividends	4,391	25,692
Participant contribution	1,709	,
Employer contribution	906	
Due from broker for securities sold		7,821
Total receivables	7,006	33,513
Total assets	1,618,746	2,137,178
Liabilities:		
Accrued liabilities	170	
Payables under securities lending agreement	522	6,521
Due to broker for securities purchased	474	25,912
Total liabilities	1,166	32,433
Net assets available for benefits at fair value	1,617,580	2,104,745
Adjustment from fair value to contract value for interest		
in master trust account relating to fully benefit-responsive		
investment contracts	10,854	(3,157)
Net assets available for benefits	\$ 1,628,434	\$ 2,101,588

See accompanying notes to financial statements.

## OCCIDENTAL PETROLEUM CORPORATION

## SAVINGS PLAN

Statements of Changes in Net Assets Available for Benefits

Years ended December 31, 2008 and 2007

(Amounts in thousands)

	2008		2007
Changes to net assets attributable to:			
Investment (loss) income:			
Interest	\$ 1,115		\$ 1,388
Dividends	28,519		33,839
Net (depreciation) appreciation in fair value of investments	(452,586	)	396,578
Plan interest in master trust accounts investment (loss) income	(9,524	)	13,110
Other	291		180
Total investment (loss) income	(432,185	)	445,095
Contributions:	,		
Participant	64,730		63,231
Employer	35,377		34,781
Participant rollovers	4,367		3,901
Total contributions	104,474		101,913
Deductions:			
Benefits paid to participants	144,605		147,227
Plan expenses	838		794
Total deductions	145,443		148,021
Net (decrease) increase	(473,154	)	398,987
Net assets available for benefits:			
Beginning of year	2,101,588		1,702,601
	\$ 1,628,434		\$ 2,101,588

See accompanying notes to financial statements.

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### OCCIDENTAL PETROLEUM CORPORATION

#### SAVINGS PLAN

Notes to Financial Statements

December 31, 2008 and 2007

#### (1) Description of the Plan

The following description of the Occidental Petroleum Corporation Savings Plan (the Plan) provides only general information. Participants should refer to the Plan document for a more complete description of the Plan s provisions.

#### (a) General

The Plan is a defined contribution plan generally available to certain employees of Occidental Petroleum Corporation (OPC, Oxy, or the Employer), a Delaware corporation, and participating subsidiaries (collectively, the Company). The Plan is subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended (ERISA).

#### (b) Plan Administration

The Plan is administered by the OPC Pension and Retirement Trust and Investment Committee (PARTAIC) as to investment decisions and by the OPC Pension and Retirement Plan Administrative Committee (PARPAC) as to all matters except investment decisions (these two committees are herein referred to collectively as the Committees). Members of the Committees are selected by the board of directors of OPC (the Board). The Committees have been given all powers necessary to carry out their respective duties, including, but not limited to, the power to administer and interpret the Plan and to answer all questions affecting eligibility of participants. Bank of New York Mellon Trust Company (the Trustee) is the trustee and custodian of the trust fund, which holds all of the assets of the Plan.

#### (c) Contributions

Participant Contributions Each year, participants may contribute up to the maximum contribution percentage of compensation to the Plan on a before- or after-tax basis, or in any combination thereof, subject to certain Internal Revenue Code (IRC) limitations. For 2008 and 2007, the deferral percentage limits were 27.0% for non-Highly Compensated Employees (non-HCEs) and 14.0% for Highly Compensated Employees (HCEs). Participants age 50 or older by the end of the Plan year were permitted to contribute additional before-tax catch-up contributions to the Plan up to \$5,000 for the 2008 and 2007 Plan years.

Employer Matching Contributions For noncollectively bargained employees, the Company contributes an amount equal to 100% of a participant s contribution up to the first 6% of eligible compensation. For collectively bargained employees, the Company contributes 50%, 65%, 75%, 90%, or 100% as negotiated by their respective unions, up to the first 6% of eligible compensation that a participant contributes to the Plan. All Employer contributions are invested in the Occidental Petroleum Corporation Common Stock Fund (the Oxy Stock Fund).

#### (d) Participant Accounts

Each participant s account is credited with the participant s elected contribution, the Employer s respective matching contribution, and allocations of Plan earnings, and charged with an allocation of Plan investment losses, investment manager fees, and Trustee fees. Allocations are based on

#### OCCIDENTAL PETROLEUM CORPORATION

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Notes to Financial Statements

December 31, 2008 and 2007

participant earnings or account balances, as defined. The benefit to which a participant is entitled is the benefit that can be provided from the participant s vested account.

#### (e) Vesting

Participants are vested immediately in their contributions plus actual earnings thereon. Vesting in the Company s contribution portion of their accounts is based on years of continuous service. Effective January 1, 2007, participants hired by the Company prior to January 1, 2007 vested 20% for each full year of service for the first two years and 100% vested after the third year. Participants who were hired after January 1, 2007 vest 100% after three years of vesting service. Participants are also always fully vested in dividends paid on the portion of their employer matching contributions invested in the Oxy Stock Fund.

#### (f) Participant Loans

Participants may borrow from their fund accounts a minimum of \$1,000 up to a maximum equal to the lesser of: (i) \$50,000 reduced by the highest outstanding principal loan balance during the preceding 12 months, (ii) 50% of their account balance, or (iii) a loan amount that would require monthly payroll deductions for repayment not greater than 25% of the participant s monthly base compensation. Loan terms range from one to five years for general purpose loans and six to ten years for primary residence loans. The loans are secured by the balance in the participant s account at the time the loan is approved. Prior to October 1, 2008, loans generally bear interest at a fixed rate equal to the Western Federal Credit Union s loan rate. Effective October 1, 2008, all loans will bear an interest rate based on the prime rate. Interest rates ranged from 2% to 12% on loans outstanding as of December 31, 2008 and 2007. Principal and interest are paid ratably through payroll deductions.

### (g) Distributions

Generally, on termination of service for any reason other than death, participants with an account balance greater than \$5,000 may elect to receive the vested portion of their account under one of the following distribution options: (i) one lump-sum payment, (ii) straight-life annuity, (iii) ten-year term certain annuity, (iv) joint and survivor annuity, (v) partial cash distribution, or (vi) deferral of payment with certain restrictions. Upon termination of service due to death, the beneficiary may elect to receive the vested interest in the form of (i), (ii), (iii), or (vi) only. A participant whose vested account balance is \$5,000 or less may receive distributions only under options (i), (v), or (vi). Participants may elect to receive distributions from their vested account balance in the Oxy Stock Fund in cash or in shares of OPC common stock.

#### (h) Forfeited Accounts

Forfeited nonvested accounts are used to pay reasonable costs of administering the Plan and reduce employer contributions. During 2008 and 2007, employer contributions were reduced by approximately \$889,000 and \$698,000, respectively, from forfeited nonvested accounts. At December 31, 2008 and 2007, forfeited nonvested accounts totaled approximately \$366,000 and \$225,000, respectively. These accounts will be used to reduce future contributions.

#### OCCIDENTAL PETROLEUM CORPORATION

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Notes to Financial Statements

December 31, 2008 and 2007

#### (2) Summary of Significant Accounting Policies

#### (a) Basis of Accounting

The financial statements of the Plan are prepared under the accrual method of accounting. Certain 2007 amounts have been reclassified to conform to the 2008 financial statement presentation.

Investment contracts held by a defined contribution plan are required to be reported at fair value. However, contract value is the relevant measurement attribute for that portion of the net assets available for benefits of a defined contribution plan attributable to fully benefit-responsive investment contracts because contract value is the amount the participant would receive if they were to initiate permitted transactions under the terms of the plan. As required, the statement of net assets available for benefits presents the fair value of the investment contracts as well as the adjustment of the fully benefit-responsive investment contracts from fair value to contract value. The statement of changes in net assets available for benefits is prepared on a contract value basis.

### (b) Use of Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and changes therein, and disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

### (c) Investment Valuation and Income Recognition

The Plan s investments are stated at fair value. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. See note 4 below for a discussion of fair value measurements.

Purchases and sales of securities are recorded on a trade-date basis. Interest income is recorded on an accrual basis. Dividends are recorded on the ex-dividend date.

#### (d) Payment of Benefits

Benefits are recorded when paid.

#### OCCIDENTAL PETROLEUM CORPORATION

#### SAVINGS PLAN

Notes to Financial Statements

December 31, 2008 and 2007

#### (3) Investments

The following presents investments that represent 5% or more of the Plan s net assets (amounts in thousands):

	As of Decembe	r 31,	
	2008		2007
Oxy stock*	\$ 758,579	\$	1,019,729
Invesco Stable Value Fund (GIC MTIA)	397,158		332,985
MFO Vanguard Employee Benefit Index Fund	113,300		184,129
All other investments less than 5%	342,703		566,822
Total investments	\$ 1,611,740	\$	2,103,665

<sup>\*</sup> Participant- and non-participant-directed.

During 2008 and 2007, the Plan s investments (including gains and losses on investments bought and sold, as well as held during the year) (depreciated) appreciated in value as follows (amounts in thousands):

	2008		2007	
Common stocks	\$ (227,113	)	\$ 389,269	
Mutual funds	(158,438	)	(2,524	)
Commingled fund	(67,035	)	9,833	
Net (depreciation) appreciation	\$ (452,586	)	\$ 396,578	

The Plan participated in the Trustee s Securities Lending Program (the Securities Lending Program) for its U.S. securities held in custody at the Trustee. These securities are loaned by the Trustee to third-party broker-dealers in exchange for collateral (primarily cash), in compliance with Department of Labor collateral requirements. For U.S. securities, the collateral is at least 102% of the fair value of the borrowed securities. The cash received as collateral is invested in the Trustee s Institutional Cash Reserves Fund, which is a short-term investment fund. The Plan and the Trustee each receive a percentage of net income derived from securities lending activities based on the types of securities.

The fair value of securities loaned was approximately \$482,000 and \$6,292,000 at December 31, 2008 and 2007, respectively. Cash collateral of approximately \$522,000 and \$6,521,000 was held at December 31, 2008 and 2007, respectively, with an offsetting liability. Income earned was approximately \$19,000 and \$12,000 for 2008 and 2007, respectively, net of bank fees of approximately \$9,000 and \$6,000, respectively. This income is included in investment income as interest in the accompanying statements of changes in net assets

available for benefits.

## (4) Fair Value Measurements

Effective January 1, 2008, the Plan adopted Financial Accounting Standards (SFAS) No. 157, Fair Value Measurements, which establishes a framework for measuring fair value and expands disclosure

#### OCCIDENTAL PETROLEUM CORPORATION

#### SAVINGS PLAN

Notes to Financial Statements

December 31, 2008 and 2007

requirements regarding fair value measurements. That framework provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1 measurements) and the lowest priority to unobservable inputs (level 3 measurements). The three levels of the fair value hierarchy under SFAS No. 157 are described as follows:

- Level 1 Inputs to the valuation methodology are unadjusted quoted prices for identical assets or liabilities in active markets that the plan has the ability to access.
- Level 2 Observable inputs other than quoted prices included in Level 1, such as quoted prices for similar assets and liabilities in active markets; quoted prices for identical or similar assets and liabilities in inactive markets; or other inputs that are observable or can be corroborated by observable market data.
- Level 3 Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities. This includes certain pricing models, discounted cash flow methodologies and similar techniques that use unobservable inputs.

The following is a description of the valuation methodologies used for the Plan s assets that are measured at fair value:

### (a) Common Stocks

Common stocks are valued at the closing price reported on the active market for which the individual securities are traded.

#### (b) Mutual Funds

Mutual funds are valued at the net asset value (NAV) of the shares held by the Plan. The value of a publicly registered mutual fund can be obtained through quoted market prices in active markets.

#### (c) Common/Collective Trust, Short-Term Investment Fund and Commingled Funds

The common/collective trust, short-term investment fund and commingled funds are valued at the NAV of the units provided by the fund issuer. NAV for these funds represent the quoted price in a non-active market.

#### (d) Master Trust Account-Guaranteed Investment Contract (GIC)

Fair value of the nonparticipating synthetic GICs is determined using a discounted cash flow method. Based on its duration, the estimated cash flow of each contract is discounted using a yield curve interpolated from swap rates and adjusted for liquidity and credit quality. Fair value for security-backed investment contracts was derived from third-party sources, based on the type of investment held.

#### OCCIDENTAL PETROLEUM CORPORATION

#### SAVINGS PLAN

Notes to Financial Statements

December 31, 2008 and 2007

#### (e) Master Trust Account-Convertible Bonds and Corporate Bonds

Convertible bonds and corporate bonds are valued using quoted market price when available. If quoted market prices are not observable, convertible bonds and corporate bonds are valued using pricing models with market observable inputs from both active and non-active markets.

The following table sets forth by level, within the fair value hierarchy, the Plan s assets at fair value as of December 31, 2008 (amounts in thousands). The following table does not include the Plan s interest in master trust accounts because that information is presented in separate individual tables (See note 6).

	Assets at fair value as of December 31, 2008			8		
		Level 1		Level 2		Total
Common stocks	\$	778,414	\$		\$	778,414
Mutual funds		249,218				249,218
Short-term investment fund				522		522
Common/Collective Trust				8,736		8,736
Commingled funds				113,341		113,341
Total assets excluding						
Plan s interest in						
master trusts, at fair						
value	\$	1,027,632	\$	122,599	\$	1,150,231

This carrying amounts of the participant and employer contribution receivable, \$1,709,000 and \$906,000, respectively, at December 31, 2008 approximate fair value because of the short term nature. Participant loans, \$22,525,000 and \$22,464,000 at December 31, 2008 and 2007, respectively, were carried at amortized cost which approximates fair value.

#### OCCIDENTAL PETROLEUM CORPORATION

#### **SAVINGS PLAN**

Notes to Financial Statements

December 31, 2008 and 2007

#### (5) Oxy Stock Fund

The Oxy Stock Fund is a unitized stock fund which includes shares of Oxy s common stock, valued at quoted market price, and may also include interest-earning cash for pending transactions.

Information regarding the net assets and the significant components of the changes in net assets relating to the Oxy Stock Fund, which includes both participant-directed and non-participant-directed investments, is as follows (amounts in thousands):

	As of December 31		
	2008		2007
Net assets:			
Oxy Stock Fund	\$ 770,086	\$	1,036,427

	Year ended December 31					
		2008			2007	
Contributions	\$	40,909		\$	37,642	
Investment income		15,777			13,918	
Net (depreciation) appreciation in fair value of investments		(207,527	)		390,882	
Transfers between funds		(56,309	)		(92,229	)
Benefits paid to participants		(59,126	)		(48,169	)
Administrative expenses		(65	)		(107	)
Changes in net assets	\$	(266,341	)	\$	301,937	

### (6) Plan Interest in Master Trust Accounts

The Plan invests in three Master Trust Investment Accounts (MTIA), a GIC fund managed by Invesco (GIC MTIA, also known as the Invesco Stable Value Fund), a convertible bond fund managed by Advent Capital Management (Advent MTIA), and a small cap equity fund managed by Alliance Bernstein Institutional Investment Management (Bernstein MTIA). The Plan and the OPC Retirement Plan each own an undivided interest in the GIC MTIA. The Plan and the OPC Master Retirement Trust (MRT) each own an undivided interest in the Advent MTIA and Bernstein MTIA.

#### OCCIDENTAL PETROLEUM CORPORATION

### **SAVINGS PLAN**

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December 31, 2008 and 2007

The following table presents the fair value of the net assets held by the GIC MTIA, in which the Plan owns an undivided interest (amounts in thousands):

	As of December 31,					
		2008			2007	
Assets:						
Guaranteed investment contracts, at fair value	\$	635,393		\$	546,387	
Common/Collective trust		21,585			16,587	
Due from broker for securities sold					(252	)
Accrued expense		(342	)		(231	)
Accrued investment income		18			41	
Net assets	\$	656,654		\$	562,532	
Plan s percentage interest in GIC MTIA net assets		60	%		59	%
Plan interest in GIC MTIA	\$	397,158		\$	332,985	

The following table presents the investment income earned by the GIC MTIA, in which the Plan owns an undivided interest, as stated in the table above (amounts in thousands):

	Year ended December 31,					
		2008			2007	
Net appreciation of investments	\$	27,042		\$	25,676	
Less investment expenses		(448	)		(412	)
Total investment income	\$	26,594		\$	25,264	

The GICs are valued at fair value because they are fully benefit responsive. Participants may ordinarily direct the withdrawal or transfer of all or a portion of their investment at contract value.

Withdrawals resulting from events initiated by the Company, such as plan termination, are not typically considered participant-initiated transactions. With such an event, some of the contracts contain contingencies that could lead to withdrawal penalties. The Committees are not aware of any such event being contemplated at this time.

Contract value for the synthetic GICs is determined based on the fair value of the underlying assets. The difference between the fair value of the assets underlying the synthetic GICs and the contract value of the GICs is the value of the wrapper contract issued by a third party.

#### OCCIDENTAL PETROLEUM CORPORATION

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Notes to Financial Statements

December 31, 2008 and 2007

GICs provide a fixed crediting interest rate, and a financially responsible entity guarantees liquidity at contract value prior to maturity for any and all participant-initiated benefit withdrawals, loans, or transfers arising under the terms of the respective participating Plan, which allows access for all participants.

Synthetic GICs operate similarly to a separate account GIC, except that the assets are placed in a trust with ownership by GIC MTIA rather than a separate account of the issuer and a financially responsible third party issues a wrapper contract that provides that participants must execute Plan transactions at contract value.

During 2008 and 2007, the average yield earned on amounts invested in the GICs was 7.12% and 5.01%, respectively. As of December 31, 2008 and 2007, the average crediting interest rate on such contracts was 4.22% and 4.47%, respectively. Crediting interest rate resets are applied to specific investment contracts, as determined at the time of purchase. The reset values for security-backed investment interest rates are a function of contract value, market value, yield, and duration. General account investment rates are based on a predetermined index rate of return plus a fixed-basis point spread.

The following table provides fair value measurement information for the GIC MTIA, in which the Plan owns an undivided interest (amounts in thousands):

	Assets at fair value as of December 31, 2008				
	Level 2		Level 3		Total
Common/Collective trust	\$ 21,585	\$		\$	21,585
GIC			635,393		635,393
Total assets at fair value	\$ 21,585	\$	635,393	\$	656,978

The following table sets forth the changes in fair value of the Level 3 assets under the GIC MTIA, in which the Plan owns an undivided interest, for the year ended December 31, 2008 (amounts in thousands).

2008

Balance, beginning of year	\$ 546,387	
Unrealized loss	(23,280	)
Purchases, sales, issuances and settlements (net)	112,286	
Balance, end of year	\$ 635,393	

## OCCIDENTAL PETROLEUM CORPORATION

## SAVINGS PLAN

Notes to Financial Statements

December 31, 2008 and 2007

The following reconciliation is between the contract value and the fair value of the investments in the GIC MTIA, in which the Plan owns an undivided interest, at December 31, 2008 (amounts in thousands):

		Creditin	ıg			
	Duration	interest rate		Contract		Fair
	(years)	percenta	nge	value		value
Security-backed investments:						
Synthetics:						
Bank of America NT & SA	2.09	4.68	% \$	73,790	\$	71,271
ING Life Ins & Ann Co (#60032)	2.09	4.67		85,079		82,169
JP Morgan Chase	3.76	3.37		118,652		116,286
Monumental Life Ins. Co. (#00595)	3.57	4.84		101,914		99,433
Pacific Life Insurance	2.09	4.68		87,935		84,929
State Street Bank	3.76	3.37		118,622		116,266
Rabobank Nederland	2.09	4.67		67,347		65,039
Total synthetics				653,339		635,393
Common/Collective Trust:				21,585		21,585
Total guaranteed						
investment contracts				674,924		656,978
Synthetic wrappers						17,946
Total contract value of						*
guaranteed investment						
contracts			\$	674,924	\$	674,924
				. /-		. ,

## OCCIDENTAL PETROLEUM CORPORATION

## SAVINGS PLAN

Notes to Financial Statements

December 31, 2008 and 2007

The following reconciliation is between the contract value and the fair value of the investments in the GIC MTIA, in which the Plan owns an undivided interest, at December 31, 2007 (amounts in thousands):

		Crediting				
	Duration	uration interest rate		Contract		
	(years)	percentage	value		value	
Security-backed investments:						
Synthetics:						
Bank of America NT & SA	2.26	4.77 %	\$ 60,260	\$	61,061	
ING Life Ins & Ann Co (#60032)	2.26	4.35	72,114		72,487	
JP Morgan Chase	3.69	5.08	96,441		97,967	
Monumental Life Ins. Co. (#00595)	4.26	5.53	83,114		82,922	
Pacific Life Insurance	2.26	4.71	72,398		73,276	
State Street Bank	3.69	4.99	96,383		97,642	
UBS AG	2.26	4.67	60,343		61,032	
Total synthetics			541,053		546,387	
Common/Collective Trust:			16,587		16,587	
Total guaranteed						
investment contracts			557,640		562,974	
Synthetic wrappers					(5,334	)
Total contract value of						
guaranteed investment						
contracts			\$ 557,640	\$	557,640	

## OCCIDENTAL PETROLEUM CORPORATION

## SAVINGS PLAN

Notes to Financial Statements

December 31, 2008 and 2007

The following table presents the fair value of the net assets held by the Advent MTIA, in which the Plan owns an undivided interest (amounts in thousands):

	As of Decer 2008			2007	
Assets of Advent MTIA:		2006		2007	
Assets:					
Investments at fair value as determined by					
quoted market price:					
Short-term investment fund	\$	451		\$ 7,300	
Common/collective trust		1,031		848	
Common stocks				3,190	
Convertible bonds		23,776		15,048	
Corporate bonds		449		19,291	
Total investments		25,707		45,677	
Receivables:					
Due from broker for securities sold		30		454	
Accrued investment income		149		147	
Total receivables		179		601	
Total assets		25,886		46,278	
Liabilities:					
Due to broker for securities sold		19			
Accrued expenses		46			
Payable under securities lending agreement		451		7,300	
Total liabilities		516		7,300	
Net assets of Advent MTIA	\$	25,370		\$ 38,978	
Plan's percentage interest in Advent MTIA net assets		22	%	24	%
Plan interest in Advent MTIA	\$	5,558		\$ 9,456	

### OCCIDENTAL PETROLEUM CORPORATION

### SAVINGS PLAN

Notes	to F	inancia	1 Sta	tements

December 31, 2008 and 2007

The following table presents the investment (loss) income earned by the Advent MTIA, in which the Plan owns an undivided interest, as stated in the table above (amounts in thousands):

	Year ended December 31,					
	2008			2007		
Net (depreciation) appreciation in fair value of investments:						
Common stocks	\$ (318	)	\$	818		
Convertible bonds	(9,999	)		696		
Corporate bonds	(3,090	)		466		
	(13,407	)		1,980		
Interest and dividends	1,114			1,009		
Less investment expenses	(321	)		(254	)	
Investment (loss) income	\$ (12,614	)	\$	2,735	,	

The following table provides fair value measurement information for the Advent MTIA, in which the Plan owns an undivided interest (amounts in thousands):

	Assets at fair value as of December 31, 2008				
	Level 2		Total		
Short-term investment fund	\$ 451	\$	451		
Common/Collective trust	1,031		1,031		
Convertible bonds	23,776		23,776		
Corporate bonds	449		449		
Total assets at fair value	\$ 25,707	\$	25,707		

The Advent MTIA also participated in the Trustee s Securities Lending Program for its U.S. securities held in custody at the Trustee to provide incremental income in 2008 and 2007. See note 3 for discussion of the Securities Lending Program.

The fair value of securities loaned was approximately \$439,000 and \$7,088,000 at December 31, 2008 and 2007, respectively. Cash collateral of approximately \$451,000 and \$7,300,000 was held at December 31, 2008 and 2007, respectively, with an offsetting liability. Income earned during 2008 and 2007 was approximately \$16,000 and \$17,000, respectively, which is included in interest and dividends net of bank fees of approximately \$7,000 and \$9,000, respectively.

## OCCIDENTAL PETROLEUM CORPORATION

## SAVINGS PLAN

Notes to Financial Statements

December 31, 2008 and 2007

The following table presents the fair value of net assets held by the Bernstein MTIA, in which the Plan owns an undivided interest (amounts in thousands):

	As of Decembe 2008	r 31,	2007	
Assets of Bernstein MTIA:				
Assets:				
Investments at fair value as determined by quoted market price:				
Short-term investment fund	\$ 8,780		\$ 61,138	
Common/collective trust	1,553		1,038	
Common stocks	58,079		133,034	
Total investments	68,412		195,210	
Receivables:				
Due from broker for securities sold	213		584	
Accrued investment income	101		167	
Total receivables	314		751	
Total assets	68,726		195,961	
Liabilities:				
Due to broker for securities purchased			42	
Accrued expenses	(38	)		
Payable under securities lending agreement	8,780		61,138	
Total liabilities	8,742		61,180	
Net assets of Bernstein MTIA	\$ 59,984		\$ 134,781	
Plan's percentage interest in Bernstein MTIA net assets	60	%	48	%
Plan interest in Bernstein MTIA	\$ 36,268		\$ 64,739	

#### OCCIDENTAL PETROLEUM CORPORATION

#### SAVINGS PLAN

Notes to Financial Statements

December 31, 2008 and 2007

The following table presents the investment income (loss) earned by the Bernstein MTIA, in which the Plan owns an undivided interest, as stated in the table above (amounts in thousands):

	Year ended December 31,					
		2008			2007	
Net appreciation (depreciation) in fair value of investments:						
Common stocks	\$	(36,007	)	\$	(4,293	)
Interest and dividends		1,824			2,271	
Less investment expenses		(734	)		(1,145	)
Investment loss	\$	(34,917	)	\$	(3,167	)

The following table provides fair value measurement information for the Bernstein MTIA, in which the Plan owns an undivided interest (amounts in thousands):

	Assets at fair value as of December 31, 2008			, 2008	
	Level 1		Level 2		Total
Short-term investment fund	\$	\$	8,780	\$	8,780
Common/Collective trust			1,553		1,553
Common stocks	58,079				58,079
Total assets at fair value	\$ 58,079	\$	10,333	\$	68,412

The Bernstein MTIA also participated in the Securities Lending Program for its U.S. securities held in custody at the Trustee to provide incremental income in 2008 and 2007. See note 3 for discussion of the Securities Lending Program.

The fair value of securities loaned was approximately \$8,423,000 and \$58,814,000 at December 31, 2008 and 2007, respectively. Cash collateral of approximately \$8,780,000 and \$61,138,000 was held at December 31, 2008 and 2007, respectively, with an offsetting liability. Income earned during 2008 and 2007 was approximately \$163,000 and \$82,000, respectively, net of bank fees of approximately \$77,000 and \$44,000, respectively.

### (7) Related-Party Transactions

The Trustee and OPC are parties in interest as defined by ERISA. The Trustee invests certain Plan assets in its Collective Short-Term Investment Fund and the Oxy Stock Fund. Such transactions qualify as party-in-interest transactions permitted by the Department of Labor regulations. The Plan paid approximately \$363,000 and \$329,000 to the Trustee for the years ended December 31, 2008 and 2007, respectively. OPC paid approximately \$640,000 and \$604,000 on behalf of the Plan to various vendors for certain of the Plan s administrative expenses during 2008 and 2007, respectively.

#### OCCIDENTAL PETROLEUM CORPORATION

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Notes to Financial Statements

December 31, 2008 and 2007

#### (8) Plan Termination

Although it has not expressed any intent to do so, the Company has the right under the Plan to discontinue its contributions at any time and to terminate the Plan subject to the provisions of ERISA. In the event of Plan termination, affected participants would become 100% vested in their Employer contributions.

#### (9) Tax Status

The Internal Revenue Service has determined and informed the Company, by a letter dated June 14, 2004, that the Plan and related trust are designed in accordance with applicable sections of the IRC. Although the Plan has been amended since receiving the determination letter, the Committees, using their judgment and the advice of their advisors, believe that the Plan is currently designed and operating in a manner that preserves its tax-qualified status.

#### (10) Risks and Uncertainties

The Plan invests in various types of investment securities, including mutual funds, actively managed funds, and the Oxy Stock Fund. Investment securities are exposed to various risks, such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect participant s account balance and the amounts reported in the statements of net assets available for benefits.

Additionally, some mutual funds invest in the securities of foreign companies, which involve special risks and considerations not typically associated with investing in U.S. companies. These risks include devaluation of currencies, less reliable information about issuers, different securities transaction clearance and settlement practices, and possible adverse political and economic developments. Moreover, securities of many foreign companies and their markets may be less liquid and their prices more volatile than similar types of securities of comparable U.S. companies.

Derivative financial instruments are used by the Plan s equity and fixed-income investment managers to remain fully invested in the asset class and to hedge currency risk. Leveraging of the Plan assets and speculation by the Plan are prohibited.

As of December 31, 2008 and 2007, approximately 47% and 48%, respectively, of total Plan investments were invested in Oxy stock.

The U.S. Department of Labor subjects the Plan's records to periodic audits, inspections and inquiries. In the opinion of the Plan's sponsor, the ultimate disposition of these matters have not had, and are not anticipated in the future to have a material impact on the Plan's financial statements or the Plan's tax-qualified status.

### OCCIDENTAL PETROLEUM CORPORATION

### **SAVINGS PLAN**

Notes to Financial Statements

December 31, 2008 and 2007

#### (11) Reconciliation of the Financial Statements to the Form 5500

The following is a reconciliation of net assets available for benefits per the financial statements to the Form 5500 to be filed in October 2009 (amounts in thousands):

	2008		2007	
Net assets available for benefits per the financial statements	\$ 1,628,434		\$ 2,101,588	
Amounts allocated to withdrawing participants	(1,059	)	(1,879	)
Net assets available for benefits per the Form 5500	\$ 1,627,375		\$ 2,099,709	

The following is a reconciliation of benefits paid to participants per the financial statements to the Form 5500 to be filed in October 2009 for the years ended December 31, 2008 and 2007 (amounts in thousands):

	2008		2007	
Benefits to participants per the financial statements	\$ 144,605		\$ 147,227	
Amounts allocated to withdrawing participants				
at December 31, 2008	1,059			
Amounts allocated to withdrawing participants				
at December 31, 2007	(1,879	)	1,879	
Amounts allocated to withdrawing participants				
at December 31, 2006			(429	)
Benefits paid to participants per the Form 5500	\$ 143,785		\$ 148,677	

Amounts allocated to withdrawing participants are recorded on the Form 5500 for benefit payments that have been processed and approved for payment prior to December 31, but are not yet paid as of that date.

#### Schedule 1

### OCCIDENTAL PETROLEUM CORPORATION

### SAVINGS PLAN

Schedule H, Line 4i Schedule of Assets (Held at End of Year)

December 31, 2008

(Dollar amounts in thousands)

(c)

## Description of investment,

(a)	<b>(b)</b>	including maturity date, rate of		(	(e)
Related	Identity of issue, borrower,	interest, collateral, par, maturity	( <b>d</b> )	(	Current
party	lessor, or similar party Short-term investment fund (2)	value, or duration	Cost <sup>(1)</sup>	v	alue
*	BNY Institutional	BNY Short-term investment fund 521,960 units	\$	\$ 5	522
	Common/collective trust:				
*	BNY Short-Term Investment Fund	A collective trust investing in short-term securities, 8,735,509 units		8	3,736
	Common stock:				
	AT&T	Common stock, 39,000 shares		1	,111
	Allstate Corp.	Common stock, 14,600 shares		4	178
	Altria Group	Common stock, 26,700 shares		4	102
	American International Group	Common stock, 36,600 shares		5	57
	Amgen Inc.	Common stock, 4,200 shares		2	243
	Apache Corp.	Common stock, 5,700 shares		4	125
	Autoliv Inc.	Common stock, 4,300 shares		9	92
	BP plc	Common stock, 9,800 shares		4	158
	Bank of America	Common stock, 28,100 shares		3	396
	Black & Decker Corp.	Common stock, 5,200 shares		2	217
	Bristol Myers Squibb	Common stock, 8,900 shares		2	207
	Bunge Limited	Common stock, 6,000 shares		3	311
	CBS Corp	Common stock, 22,900 shares		1	187
	Cardinal Health Inc.	Common stock, 10,000 shares		3	345
	Caterpillar Inc	Common stock, 2,200 shares		9	98
	Centex Corp.	Common stock, 9,600 shares			102
	Chevron Corp.	Common stock, 9,800 shares		7	725
	Citigroup Inc.	Common stock, 47,100 shares		3	316
	ConocoPhillips	Common stock, 15,500 shares		8	303
	Corning Inc.	Common stock, 15,200 shares			145
	Dell Inc.	Common stock, 7,800 shares		8	30
	Deutsche Bank AG	Common stock, 6,700 shares		2	273
	Devon Energy Corp.	Common stock, 4,100 shares		2	269
	Dominion Resources Inc.	Common stock, 2,900 shares		1	104
	Eastman Chemical	Common stock, 5,000 shares		1	159
	Ericsson	Common stock, 37,600 shares		2	294

Exxon Mobil Corp.	Common stock, 9,000 shares	718
Fidelity National Financial	Common stock, 8,900 shares	158
Fifth Third Bancorp.	Common stock, 20,100 shares	166
Gannet Inc.	Common stock, 12,500 shares	100
General Electric	Common stock, 11,900 shares	193
Goldman Sachs Group Inc.	Common stock, 3,000 shares	253
Hartford Financial Services Group	Common stock, 9,100 shares	149
Home Depot Inc.	Common stock, 5,200 shares	120
JC Penney Co. Inc.	Common stock, 15,700 shares	309
JPMorgan Chase	Common stock, 21,300 shares	672
KB Home Inc.	Common stock, 9,200 shares	125
Limited Brands Inc.	Common stock, 10,400 shares	104
Lowes Companies Inc.	Common stock, 5,300 shares	114
Macys Inc.	Common stock, 26,800 shares	277
Magna International Inc.	Common stock, 3,100 shares	93
McKesson Corp.	Common stock, 1,900 shares	74
Merck & Co. Inc.	Common stock, 30,600 shares	930
Metlife Inc.	Common stock, 17,300 shares	603
Morgan Stanley	Common stock, 21,600 shares	346
Motorola Inc.	Common stock, 56,000 shares	248
News Corporation	Common stock, 24,500 shares	223
Nokia Corp.	Common stock, 7,100 shares	111
Nvidia Corp.	Common stock, 21,800 shares	176

#### Schedule 1

### OCCIDENTAL PETROLEUM CORPORATION

### SAVINGS PLAN

Schedule H, Line 4i Schedule of Assets (Held at End of Year)

December 31, 2008

(Dollar amounts in thousands)

(c)

## Description of investment,

(a)	<b>(b)</b>	including maturity date, rate of		(e)
Related	Identity of issue, borrower,	interest, collateral, par, maturity	( <b>d</b> )	Current
party	lessor, or similar party Common stock (continued):	value, or duration	Cost <sup>(1)</sup>	value
*	Occidental Petroleum Corporation (3) Pfizer Inc. Philip Morris International Inc. Reliant Energy Inc. Royal Dutch Shell Plc. Sanofi-Aventis Schering Plough Corp. Sprint Nextel Corp. Supervalu Inc. TJX Companies Inc. Time Warner Inc. Toyota Motor Cor. Travelers Companies Inc. Tyco International Ltd. Verizon Communications, Inc. Western Digital Corp. Wyeth	Common stock, 12,645,090 shares Common stock, 62,500 shares Common stock, 6,400 shares Common stock, 20,600 shares Common stock, 12,500 shares Common stock, 6,100 shares Common stock, 20,900 shares Common stock, 91,600 shares Common stock, 5,700 shares Common stock, 9,900 shares Common stock, 5,0900 shares Common stock, 30,600 shares Common stock, 10,100 shares Common stock, 5,850 shares Common stock, 10,300 shares Common stock, 17,600 shares Common stock, 17,600 shares Common stock, 17,600 shares	\$ 179,000	\$ 758,579 1,107 278 119 662 196 356 168 83 204 512 236 457 126 349 202 203
*	XL Capital Ltd.  Participant loans:  Mutual funds:	Common stock, 4,800 shares Total common stock 1,756 participant loans, various maturities, interest rates range from 2.0% to 12.0%, balances collateralized by participant account		18 778,414 22,525
	MFO Causeway Cap Mgmt. Intl Value Inst 1 MFO Dodge & Cox Balanced Fund MFO Fidelity Magellan Fund Inc Open End Fund MFO Hbr Fund Cap Appreciation Fund MFO Pimco Total Return Fund Inst 1 MFO Pimco Funds Pac Invt Mgmt Ser	4,543,544 shares 1,071,081 shares 760,068 shares 716,378 shares 4,333,022 shares 781,653 shares		39,483 54,903 34,857 16,692 43,937 5,229

MFO Vanguard Specialized Portfolios Reit Infex Fund Inst 1 MFO Vanguard Mid-Cap Index Inst 1	2,268,418 shares	18,170
Fund	3,041,165 shares	35,947
	Total mutual funds	249,218
Commingled funds:		
MFO Vanguard S&P 500 Custom	1,325,451 shares	113,300
Lehman Liquidating Trust	424,053 units	41
	Total commingled funds	113,341
Plan interest in master trust accounts:		
Advent Unit Master Trust	624,662 units	5,558
MFO Alliance Bernstein Small Cap Units	4,073,979 units	36,268
Invesco Stable Value Fund	24,512,889 units	397,158
	Total Plan interest in master trust accounts	438,984
	Total	\$ 1,611,740

<sup>(1)</sup> Cost information omitted for participant-directed investment.

See accompanying report of independent registered public accounting firm.

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<sup>(2)</sup> This is cash received for securities loaned subject to an offsetting payable of equal amount, which is non-participant-directed.

<sup>(3)</sup> Includes non-participant-directed investments.

Represents a party in interest as defined by ERISA.

#### Schedule 2

### OCCIDENTAL PETROLEUM CORPORATION

### SAVINGS PLAN

Schedule H, Line 4j Schedule of Reportable Transactions

Year ended December 31, 2008

(Dollar amounts in thousands)

Identity of party involved Series of transactions:	Description of asset (includes interest rate and maturity in case of loan)	Purchase price	Selling price	Lease rental	Expense incurred with transaction	Cost of asset	Current value of asset on transaction date	Net gain
<ul> <li>* Bank of New York</li> </ul>	Collective Short-Term							
	Investment Fund							
	633 Acquisitions	182,704				182,704	182,704	
	366 Dispositions		198,604			198,604	198,604	
* Represents a party in in	nterest, as defined by ERISA.							

See accompanying report of independent registered public accounting firm.

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Pursuant to the requirements of the Securities Exchange Act of 1934, the trustees (or other persons who administer the Occidental Petroleum Corporation Savings Plan) have duly caused this annual report to be signed on its behalf by the undersigned hereunto duly authorized.

OCCIDENTAL PETROLEUM CORPORATION SAVINGS PLAN

By /s/ Roy Pineci
Roy Pineci - Member of the
Occidental Petroleum Corporation
Pension and Retirement Plan Administrative Committee

Dated: June 29, 2009

## **Exhibit Index**

Exhibit

No. Exhibit

23.1 Consent of Independent Registered Public Accounting Firm