Complete Production Services, Inc. Form 10-Q November 02, 2007

## UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

## Form 10-Q

#### (MARK ONE)

# Description of the securities Description

## O TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 FOR THE TRANSITION PERIOD FROM \_\_\_\_\_ TO \_\_\_\_.

Commission File No. 1-32858

**Complete Production Services, Inc.** (Exact name of registrant as specified in its charter)

Delaware

(State or Other Jurisdiction of Incorporation or Organization)

11700 Old Katy Road, Suite 300 Houston, Texas

## (Address of principal executive offices) (Zip Code) Registrant s telephone number, including area code: (281) 372-2300

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes b No o Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of accelerated filer and large accelerated filer in Rule 12b-2 of the Act. (Check one): Large accelerated filer o Accelerated filer o Non-accelerated filer b

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No þ

Number of shares of the Common Stock of the registrant outstanding as of November 1, 2007: 73,000,074

(I.R.S. Employer Identification No.)

72-1503959

77079

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## PART I FINANCIAL INFORMATION Item 1. Financial Statements.

## COMPLETE PRODUCTION SERVICES, INC. Consolidated Balance Sheets September 30, 2007 (unaudited) and December 31, 2006

		2006 nds, except data)
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 7,346	\$ 19,874 201 764
Trade accounts receivable, net	317,129	301,764
Inventory, net Propoid expanses	62,751 13,600	43,930 24,998
Prepaid expenses Other current assets	2,976	24,998 74
Other current assets	2,970	/4
Total current assets	403,802	390,640
Property, plant and equipment, net	975,058	771,703
Intangible assets, net of accumulated amortization of \$5,999 and \$3,623,		
respectively	11,151	7,765
Deferred financing costs, net of accumulated amortization of \$2,099 and \$547,		
respectively	14,440	15,729
Goodwill	570,493	552,671
Other long-term assets	2,781	1,816
Total assets	\$ 1,977,725	\$1,740,324
<b>LIABILITIES AND STOCKHOLDERS EQUITY</b> Current liabilities:		
Current maturities of long-term debt	\$ 866	\$ 1,064
Accounts payable	57,287	71,370
Accrued liabilities	65,883	57,280
Accrued interest	17,649	4,085
Notes payable		17,087
Taxes payable		10,519
Total current liabilities	141,685	161,405
Long-term debt	820,549	750,577
Deferred income taxes	116,341	90,805
Minority interest	2,507	2,316
Total liabilities Commitments and contingencies Stockholders equity:	1,081,082	1,005,103
Common stock, \$0.01 par value per share, 200,000,000 shares authorized, 72,273,867 (2006 71,418,473) issued	723	714

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Preferred stock, \$0.01 par value per share, 5,000,000 shares authorized, no shares				
issued and outstanding				
Additional paid-in capital	577,599	563,006		
Retained earnings	288,712	155,971		
Treasury stock, 35,570 shares at cost	(202)	(202)		
Accumulated other comprehensive income	29,811	15,732		
Total stockholders equity	896,643	735,221		
Total liabilities and stockholders equity	\$ 1,977,725	\$1,740,324		
See accompanying notes to consolidated financial statements.				

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## COMPLETE PRODUCTION SERVICES, INC. Consolidated Statements of Operations Quarters and Nine Months Ended September 30, 2007 and 2006 (unaudited)

	Quarter Ended September 30, 2007 2006 (In thousands, except			Nine Months Ended September 30, 2007 200				
		pe share	er		(In thousands, except per share data)			
Revenue: Service Product	\$ .	377,736 35,187	\$ 1	287,991 34,043	\$ 1	,111,176 119,529	\$	757,530 91,386
Service expenses Product expenses Selling, general and administrative expenses Depreciation and amortization		412,923 223,557 27,015 50,258 35,396		322,034 160,695 25,213 42,887 21,005	1	.,230,705 631,434 92,480 156,172 97,858		848,916 435,529 67,038 115,085 53,611
Income from continuing operations before interest, taxes and minority interest Interest expense Interest income		76,697 16,676 (484)		72,234 9,142 (256)		252,761 47,365 (1,012)		177,653 29,312 (1,278)
Income from continuing operations before taxes and minority interest Taxes		60,505 19,180		63,348 23,800		206,408 73,894		149,619 56,411
Income from continuing operations before minority interest Minority interest		41,325 (283)		39,548 (121)		132,514 (227)		93,208 23
Income from continuing operations Income from discontinued operations (net of tax expense of \$0, \$169, \$0 and \$911, respectively)		41,608		39,669 570		132,741		93,185 2,321
Net income	\$	41,608	\$	40,239	\$	132,741	\$	95,506
Earnings per share information: Continuing operations Discontinued operations	\$ \$	0.58	\$ \$	0.57 0.01	\$ \$	1.85	\$ \$	1.45 0.04
Basic earnings per share	\$	0.58	\$	0.58	\$	1.85	\$	1.49
Continuing operations Discontinued operations	\$ \$	0.57	\$ \$	0.55 0.01	\$ \$	1.81	\$ \$	1.40 0.03

Diluted earnings per share	\$	0.57	\$	0.56	\$	1.81	\$	1.43
Weighted average shares:								
Basic	,	72,191		69,816		71,873		64,216
Diluted	,	73,495		71,738		73,296		66,587
<b>Consolidated Statements of Comprehensive Income</b>								
Quarters and Nine Months Ende	d Septe	ember 30,	2007	and 2006	(unau	dited)		

	•	r Ended 1ber 30,	Nine Mont Septem		
	2007	<b>-</b> ,		2006	
	(In tho	usands)	(In thousands		
Net income	\$41,608	\$40,239	\$132,741	\$95,506	
Change in cumulative translation adjustment	6,227	419	14,079	3,381	
Comprehensive income	\$47,835	\$40,658	\$ 146,820	\$98,887	

See accompanying notes to consolidated financial statements.

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## COMPLETE PRODUCTION SERVICES, INC. Consolidated Statement of Stockholders Equity Nine Months Ended September 30, 2007 (unaudited)

	Number of Shares		mmon tock	Additional Paid-in Capital (In thousa	Retained Earnings nds, except s	S	Stock	Com	umulated Other prehensive ncome	Total
Balance at December 31, 2006 Net income Cumulative translation	71,418,473	\$	714	\$ 563,006	\$ 155,971 132,741	\$	(202)	\$	15,732	\$ 735,221 132,741
adjustment Issuance of common stock:									14,079	14,079
Exercise of stock options Expense related to employee stock	773,786		8	3,404						3,412
options Excess tax benefit from share-based				3,110 5,790						3,110 5,790
compensation Vested restricted stock Amortization of	81,608		1	(1)						3,790
non-vested restricted stock				2,290						2,290
Balance at September 30, 2007	72,273,867 See acco	\$ mpar	723	\$ 577,599 otes to consolid	\$ 288,712 lated financia	\$ al sta	(202)		29,811	\$ 896,643
		p ••	-,	5						

## COMPLETE PRODUCTION SERVICES, INC. Consolidated Statements of Cash Flows Nine Months Ended September 30, 2007 and 2006 (unaudited)

Cash provided by (used in):	Nine Mon Septem 2007 (In thou	ber 30, 2006
Operating activities:	*	
Net income	\$ 132,741	\$ 95,506
Items not affecting cash:	0	
Depreciation and amortization	97,858	53,978
Deferred income taxes	10,345	6,308
Minority interest	(227)	23
Excess tax benefit from share-based compensation	(5,790)	(461)
Non-cash compensation expense	5,400	2,950
Other	6,721	2,033
Changes in operating assets and liabilities:		
Accounts receivable	(15,030)	(82,986)
Inventory	(16,532)	(9,326)
Prepaid expense and other current assets	11,734	11,149
Accounts payable	(19,829)	13,764
Accrued liabilities and other	32,757	17,759
Net cash provided by operating activities	240,148	110,697
Investing activities:		
Business acquisitions, net of cash acquired	(40,616)	(168,656)
Additions to property, plant and equipment	(274,759)	(215,204)
Purchase of short-term securities		(165,000)
Proceeds from sale of short-term securities		165,000
Proceeds from disposal of capital assets/other	4,935	3,333
Net cash used in investing activities	(310,440)	(380,527)
Financing activities:		
Issuances of long-term debt	247,307	311,796
Repayments of long-term debt	(177,533)	(319,961)
Repayment of notes payable	(17,078)	(13,659)
Proceeds from issuances of common stock	3,412	290,087
Deferred financing costs	(200)	
Excess tax benefit from share-based compensation	5,790	461
Net cash provided by financing activities	61,698	268,724
Effect of exchange rate changes on cash	(3,934)	(975)
Change in cash and cash equivalents	(12,528)	(2,081)
Cash and cash equivalents, beginning of period	19,874	11,405

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Cash and cash equivalents, end of period	\$	7,346	\$ 9,324
Supplemental cash flow information:			
Cash paid for interest, net of interest capitalized	\$	31,755	\$ 28,250
Cash paid for taxes	\$	56,177	\$ 27,873
Significant non-cash investing and financing activities:			
Common stock issued for acquisitions	\$		\$ 27,359
Debt acquired in acquisition	\$		\$ 534
See accompanying notes to consolidated financial statem	ents.		
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## COMPLETE PRODUCTION SERVICES, INC. Notes to Consolidated Financial Statements (Unaudited, in thousands, except share and per share data)

#### 1. General:

#### (a) Nature of operations:

Complete Production Services, Inc. is a provider of specialized services and products focused on developing hydrocarbon reserves, reducing operating costs and enhancing production for oil and gas companies. Complete Production Services, Inc. focuses its operations on basins within North America and manages its operations from regional field service facilities located throughout the U.S. Rocky Mountain region, Texas, Oklahoma, Louisiana, Arkansas, Kansas, western Canada, Mexico and Southeast Asia.

References to Complete , the Company , we , our and similar phrases are used throughout this Quarterly Report of Form 10-Q and relate collectively to Complete Production Services, Inc. and its consolidated affiliates.

On September 12, 2005, we completed the combination (the Combination ) of Complete Energy Services, Inc. (CES), Integrated Production Services, Inc. (IPS) and I.E. Miller Services, Inc. (IEM) pursuant to which the CES and IEM shareholders exchanged all of their common stock for common stock of IPS. The Combination was accounted for using the continuity of interests method of accounting, which yields results similar to the pooling of interest method. Subsequent to the Combination, IPS changed its name to Complete Production Services, Inc.

On April 20, 2006, we entered into an underwriting agreement in connection with our initial public offering and became subject to the reporting requirements of the Securities Exchange Act of 1934. On April 21, 2006, our common stock began trading on the New York Stock Exchange under the symbol CPX. On April 26, 2006, we completed our initial public offering. See Note 8, Stockholders Equity.

#### (b) Basis of presentation:

The unaudited interim consolidated financial statements reflect all normal recurring adjustments that are, in the opinion of management, necessary for a fair statement of the financial position of Complete as of September 30, 2007 and the statements of operations and the statements of comprehensive income for the quarters and nine months ended September 30, 2007 and 2006, as well as the statement of stockholders equity for the nine months ended September 30, 2007 and the statements of cash flows for the nine months ended September 30, 2007 and 2006. Certain information and disclosures normally included in annual financial statements prepared in accordance with U.S. GAAP have been condensed or omitted. These unaudited interim consolidated financial statements should be read in conjunction with our audited consolidated financial statements for the year ended December 31, 2006. We believe that these financial statements contain all adjustments necessary so that they are not misleading.

In preparing financial statements, we make informed judgments and estimates that affect the reported amounts of assets and liabilities as of the date of the financial statements and affect the reported amounts of revenues and expenses during the reporting period. On an ongoing basis, we review our estimates, including those related to impairment of long-lived assets and goodwill, contingencies and income taxes. Changes in facts and circumstances may result in revised estimates and actual results may differ from these estimates.

The results of operations for interim periods are not necessarily indicative of the results of operations that could be expected for the full year. Certain reclassifications have been made to 2006 amounts in order to present these results on a comparable basis with amounts for 2007.

On January 1, 2007, we began a self-insurance program to pay claims associated with health care benefits provided to certain of our employees in the United States. Pursuant to this program, we have purchased a stop-loss insurance policy from an insurance company. Our accounting policy for this self-insurance program is to accrue expense based upon the number of employees enrolled in the plan at pre-

determined rates. As claims are processed and paid, we compare our claims history to our expected claims in order to estimate incurred but not reported claims. If our estimate of claims incurred but not reported exceeds our current accrual, we record additional expense during the current period.

In August 2006, our Board of Directors authorized and committed to a plan to sell certain manufacturing and production enhancement product operations of a subsidiary located in Alberta, Canada, which included certain assets located in south Texas. Accordingly, we have revised our statement of operations for the quarter and nine months ended September 30, 2006 to classify these results as discontinued operations. See Note 10, Discontinued Operations. **2. Business combinations:** 

#### Acquisitions During the Nine Months Ended September 30, 2007:

During the nine months ended September 30, 2007, we acquired substantially all the assets or membership interests in four oilfield service businesses for \$40,737 in cash, resulting in goodwill of \$16,104. Several of these acquisitions are subject to a final working capital adjustment.

(a) On January 4, 2007, we acquired substantially all of the assets of a company located in LaSalle, Colorado which provides frac tank rental and fresh water hauling services to customers in the Wattenburg Field of the DJ Basin, which supplements our fluid handling and rental business in the Rocky Mountain region.

(b) On February 28, 2007, we acquired substantially all of the assets of a company located in Greeley, Colorado which provides fluid handling and fresh frac water heating services to customers in the Wattenburg Field of the DJ Basin, which also supplements our fluid handling business in the Rocky Mountain region.

(c) On April 1, 2007, we acquired substantially all of the assets of a company located in Borger, Texas which provides fluid handling and disposal services to customers in the Texas panhandle. We believe this acquisition complements certain operations that we acquired in 2006 within the Texas panhandle area and broadens our ability to provide fluid handling and disposal services throughout the Mid-continent region.

(d) On June 8, 2007, we acquired all the membership interests in a business located in Rangely, Colorado which provides rig workover and roustabout services to customers in the Rangely Weber Sand Unit and northern Piceance Basin area. This acquisition expands our geographic reach in the northern Piceance Basin, expands our workover rig capabilities and provides a beneficial customer relationship.

We accounted for these acquisitions using the purchase method of accounting, whereby the purchase price was allocated to the fair value of net assets acquired, including intangibles and property, plant and equipment at depreciated replacement costs, with the excess recorded as goodwill. Results for each of these acquisitions were included in our accounts and results of operations since the date of acquisition, and goodwill associated with these acquisitions was allocated entirely to the completion and production services business segment. No pro forma disclosure for these acquisitions is provided as we do not deem these acquisitions to be significant to our consolidated operations for the quarter or nine months ended September 30, 2007. The following table summarizes our preliminary purchase price allocations for these acquisitions as of September 30, 2007, each of which is yet to be finalized:

Net assets acquired:	
Property, plant and equipment	\$ 21,833
Non-cash working capital	956
Intangible assets	1,844
Goodwill	16,104
Net assets acquired	\$40,737
Consideration:	
Cash, net of cash and cash equivalents acquired	\$ 40,737

The purchase price of each of the businesses that we acquire is negotiated as an arm s length transaction with the seller. We generally evaluate acquisition targets based on an earnings multiple approach, whereby

we consider precedent transactions which we have undertaken and those of others in our industry. To determine the fair value of assets acquired, we generally retain third-party consultants to perform valuation techniques related to identifiable intangible assets and to evaluate property, plant and equipment acquired based upon, at minimum, the replacement cost of the assets. Working capital items are deemed to be acquired at fair market value. **3. Accounts receivable:** 

	Se	eptember 30, 2007	December 31, 2006		
Trade accounts receivable	\$	260,963	\$	260,733	
Related party receivables		10,847		12,478	
Unbilled revenue		40,819		27,096	
Other receivables		9,107		3,888	
		321,736		304,195	
Allowance for doubtful accounts		4,607		2,431	
	\$	317,129	\$	301,764	

#### 4. Inventory:

	ptember 30, 2007	De	ecember 31, 2006
Finished goods	\$ 49,753	\$	38,877
Manufacturing parts, materials and other	15,138		6,772
	64,891		45,649
Inventory reserves	2,140		1,719
	\$ 62,751	\$	43,930

## 5. Property, plant and equipment:

	Accumulated			
September 30, 2007	Cost	Depreciation	Net Book Value	
Land	\$ 8,274	\$	\$	8,274
Building	16,363	1,504		14,859
Field equipment	975,585	214,310		761,275
Vehicles	80,181	20,727		59,454
Office furniture and computers	12,092	4,362		7,730
Leasehold improvements	16,834	1,894		14,940
Construction in progress				